



**APPROVED**

*By Olivia Yu at 9:30 am, Sep 26, 2018*

September 12, 2018

NMOCD approves  
1RP-5165 for closure.

Reference No.11181914

Ms. Olivia Yu  
Environmental Specialist  
New Mexico Oil Conservation Division-Dist. 1  
1625 North French Drive  
Hobbs, New Mexico 88240

Dear Ms. Yu:

**Re: Site Assessment and Remediation Summary Report  
Phillips66 Jal Truck Station Crude Release  
NMOCD #1RP-5165  
Lea County, New Mexico**

On behalf of Phillips 66 Pipeline, LLC (Phillips66), GHD Services Inc. (GHD) is providing this Site Assessment and Remediation Summary letter report for the above-referenced site. The Jal Truck Station site (hereafter referred to as the “Site”) is located on Federal land within Unit Letter A, Section 6, Township 24S, and Range 37E in Lea County, New Mexico. Geographical coordinates for the Site are 32.25327° North, 103.19699° West (**Figure 1**). The Site consists of two approximately 300 barrel (bbl) above ground storage tanks (ASTs) inside a containment berm, a truck dump station and pipeline pumping equipment (**Figure 2**). Across Deep Wells Road, to the north of the Site, is the Jal 4 Booster Station.

## 1. Introduction

Site assessment and concurrent remediation (removal of soils/rock) were performed in order to address impacts from an August 15, 2018 release of approximately 88 barrels bbls of crude oil from an ASTvalve. The release was contained completely within the bermed area and 254 bbls were recovered. Notification of the release via Form C-141 (Initial, Attachment 1) was provided to the New Mexico Oil Conservation Division (NMOCD) on August 16, 2018. The Site is located on private land. Remediation case number 1RP-5165 has been assigned to the Site by the NMOCD.

## 2. Regulatory Framework

The nearest well to the Site, as determined by a well record search on the New Mexico Office of the State Engineer's (OSE) online database, is located approximately 884 feet from the release with a listed depth to water of 124 feet below ground surface (ft bgs) was (See Attachment 2). A list of additional wells within ½-mile of the Site is included in Attachment 2. There is no *significant watercourse* as defined in 19.15.17.7 NMAC within ½ mile of the Site (see Figure 2). The facility across Deep Wells Rd. to the north includes some plant process water ponds, but these are not sources of fresh water. Based on a >100 foot depth to water beneath the Site, as per Table 1 of 19.15.29 NMAC, closure criteria for chloride are 600 milligrams



per kilogram (mg/kg); 2,500 mg/kg for TPH (total petroleum hydrocarbons); 50 mg/kg for BTEX (benzene, toluene, ethylbenzene and xylenes) and 10 mg/kg for benzene. Table 1 of 19.15.29 NMAC is presented below:

Table 2.1 Table 1: Closure Criteria for Soils Impacted by Release

Depth below bottom of release to ground water less than 10,000 mg/l TDS	Constituent	Method*	Limit**
≤ 50 feet	Chloride***	EPA 300.0	600 mg/kg
	TPH	EPA SW-846 Method 8015M	100 mg/kg
	BTEX	EPA SW-846 Method 8021B or 8260B	50 mg/kg
	Benzene	EPA SW-846 Method 8021B or 8015M	10 mg/kg
51 feet-100 feet	Chloride***	EPA 300.0	10,000 mg/kg
	TPH	EPA SW-846 Method 8015M	2,500 mg/kg
	GRO+DRO	EPA SW-846 Method 8015M	1,000 mg/kg
	BTEX	EPA SW-846 Method 8021B or 8260B	50 mg/kg
Greater than 100 feet	Benzene	EPA SW-846 Method 8021B or 8260B	10 g/kg
	Chloride***	EPA 300.0	20,000 mg/kg
	TPH	EPA SW-846 Method 8015M	2,500 mg/kg
	GRO+DRO	EPA SW-846 Method 8015M	1,000 mg/kg
BTEX	EPA SW-846 Method 8021B or 8260B	50 mg/kg	
	Benzene	EPA SW-846 Method 8021B or 8015M	10 mg/kg

### 3. Release Assessment

#### 3.1 Impact Assessment/Soils Excavation

Phillips 66 field personnel were on Site August 16, 2018 to begin removing oil stained soils from around the ASTs and to assess lateral and vertical extent. (see Photo 2). The excavation of visibly stained soils/rock proceeded until an excavation with dimensions of approximately 77 ft x 30 ft x 1.5 to 2.5 ft deep (see Figure 2). Removed soils and rock are stockpiled on site in a plastic-lined and bermed area. Upon notification of Site closure/no further action by NMOCD, Phillips 66 will haul this material away for off Site disposal in a licensed landfarm facility.



### **3.2 Assessment/Confirmation Sampling**

GHD mobilized to the Site on August 20, 2018 to collect field screening and Site assessment/confirmation samples from the exposed excavation. Three bottom of excavation samples (BS-1, BS-2 and BS-3) were collected (see Figure 2) and field screened for total petroleum hydrocarbons (TPH) using a Petroflag® Test Kit. These results ranged from 84 parts per million (ppm-equal to milligrams per kilogram) to 168 ppm (see Table 1). Six sidewall samples (SW-1 through SW-6) were also collected-two samples each from the north and south walls (SW-1-2, SW-2-2 and SW-4-2 and SW-5-2, respectively, and one sample each from the west and east walls (SW-3-2 and SW-6-2). All samples collected were discrete samples collected in "fresh" soils several inches in (down) from the exposed surface. All samples were submitted to Pace Laboratories of Lenexa, KS (Pace) for analyses of BTEX by EPA Method 8260; for GRO, DRO and MRO (gasoline range, diesel range and motor oil range organics-TPH) by EPA Method 8015 and for chloride by EPA Method 300.

A summary of sample locations and analytical results is depicted in Figure 3. Sample locations were not geo-referenced at the time of collection, however, the locations are marked out on the photos (taken on July 20 and July 27, 2018) with approximate GPS coordinates and sample date indicated (see Figure 4).

### **3.3 Sample Results**

Concentrations of BTEX constituents were not detected in all samples except for the SW-3-2 sample (east sidewall) where toluene, ethylbenzene and xylenes were detected just above laboratory reporting limits. Benzene was non detect in this same sample and the total BTEX concentration was well below the Table 1 clean up level of 50 mg/kg. TPH was detected at concentrations (total TPH) ranging from non-detect (BS-2-3, BS-3-3, SW-4-2, SW-5-2 and SW-6-2) to 253.6 mg/kg (SW-3-2). All TPH results were below the Table 1 Closure level of 2500 mg/kg. Chloride concentrations were below the laboratory reporting limit (non-detect) for all tested samples. Soil laboratory analytical reports are included as Attachment 4 and summarized on Table 1.

## **4. Summary and Recommendations**

A summary of the events and findings from the remediation activities performed at the Site are as follows:

- \_) A release of 88 bbl of crude oil occurred at the Site on August 4, 2018; 25 bbls were recovered by vacuum truck.
- \_) Removal of impacted soils has resulted in an excavation of approximate dimensions of 77 ft x 30 ft x 2.5 ft. Impacted soils are stockpiled on site awaiting disposition.
- \_) Three bottom of excavation samples were collected and field screened using Petroflag with results less than 200 ppm. These bottom samples and six sidewall samples were collected from the excavation and were tested for BTEX constituents, full range TPH and chloride.
- \_) Trace concentrations of BTEX constituents were detected in the sample collected from the east sidewall of the excavation, SW-3-2. All other samples for BTEX were non-detect. TPH was detected in



concentrations at concentrations below the Table 1 cleanup value of 2,500 kg/mg. Chloride was not detected in any bottom or sidewall sample at a concentration above laboratory reporting limits.

Based on the results of field and laboratory soil sampling and soil removal/remedial efforts to date, GHD no further action status and Site closure be granted for this Site. A Form C-141 Final is included and part of this letter report as Attachment 5.

If you have any questions or comments with regards to this report, please do not hesitate to contact GHD's Albuquerque office at (505) 884-0672.

Sincerely,

GHD

A handwritten signature in black ink that reads "Jeff Walker".

Jeff Walker  
Geologist

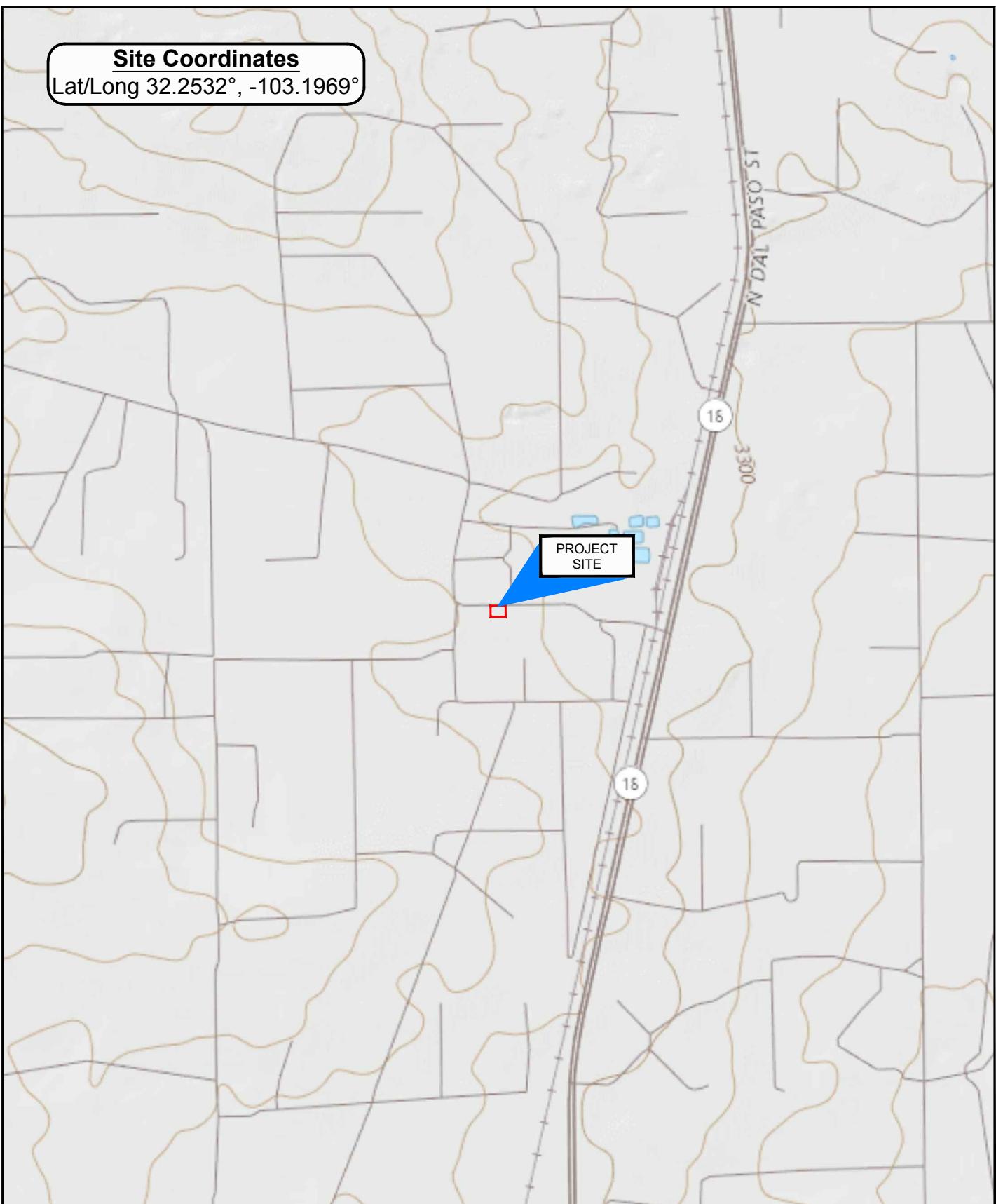
A handwritten signature in blue ink that reads "Christina Ruby".

Christina Ruby  
Senior Project Manager

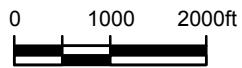
JW/ji/1

Encl.    Figure 1  
         Figure 2  
         Figure 3  
         Figure 4  
         Table 1  
         Attachment 1 – Form C-141-Initial  
         Attachment 2 – OSE Well Report  
         Attachment 3 – Field Screening Summary  
         Attachment 4 – Pace Laboratory Report  
         Attachment 5 – Form C-141-Final

cc:      Aly Batt, P66 Environmental Specialist – P66 Midstream



Source: USGS 7.5 MINUTE QUADS "RATTLESNAKE CANYON AND JAL NW, NEW MEXICO"



Coordinate System:  
STATE PLANE -  
NEW MEXICO EAST



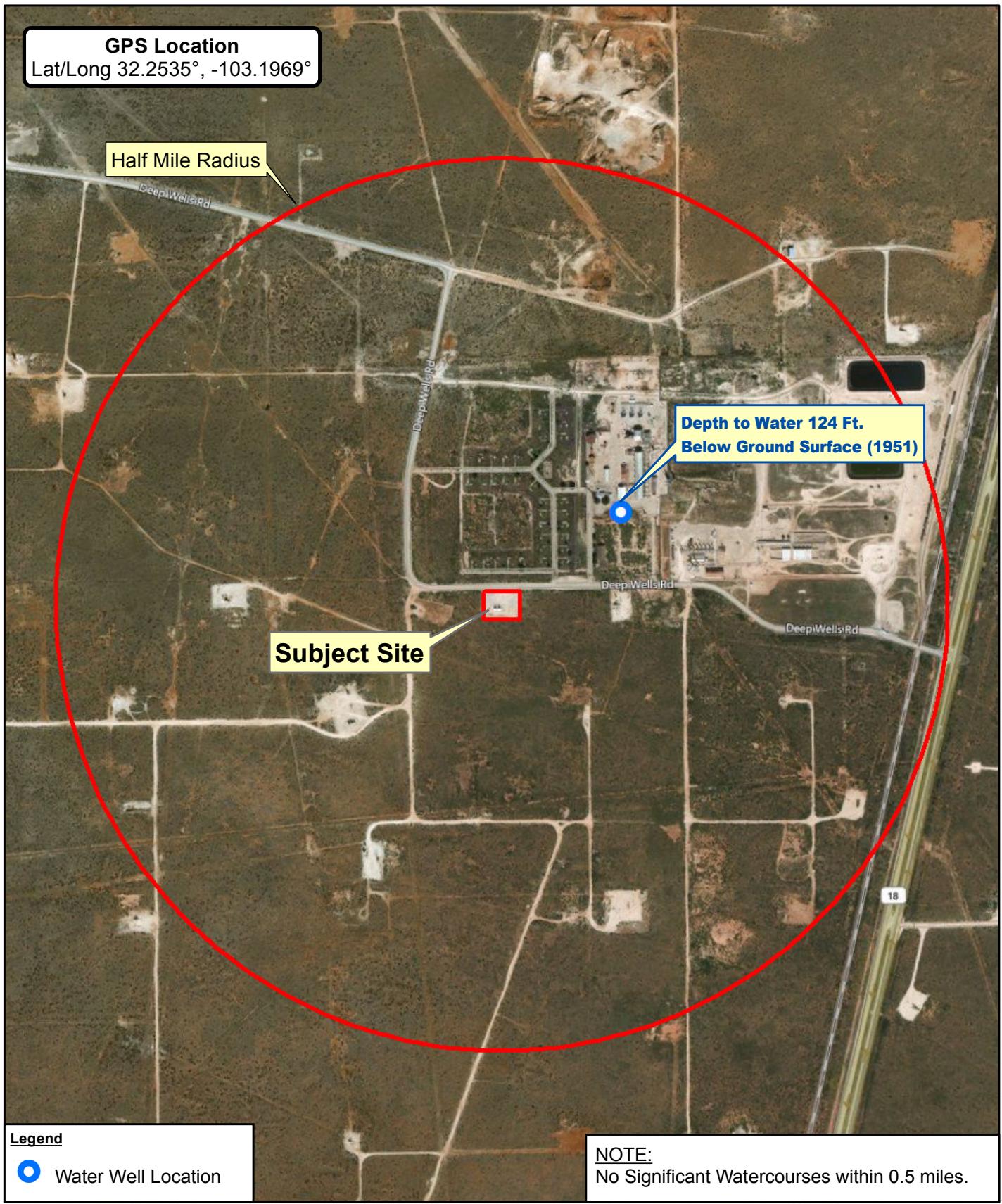
PHILLIPS 66  
JAL TRUCK STATION  
JAL, LEA COUNTY, NEW MEXICO

SITE LOCATION MAP

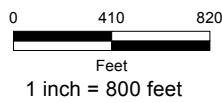
11181914-00

Aug 24, 2018

FIGURE 1



Source: MICROSOFT CORPORATION AND AFFILIATED DATA PROVIDERS



Coordinate System:  
NAD 1983 2011 StatePlane New  
Mexico East FIPS 3001 Ft US



PHILLIPS 66  
JAL TRUCK STATION  
JAL, LEA COUNTY, NEW MEXICO

11181914-00  
Sep 7, 2018

WATER SOURCES MAP

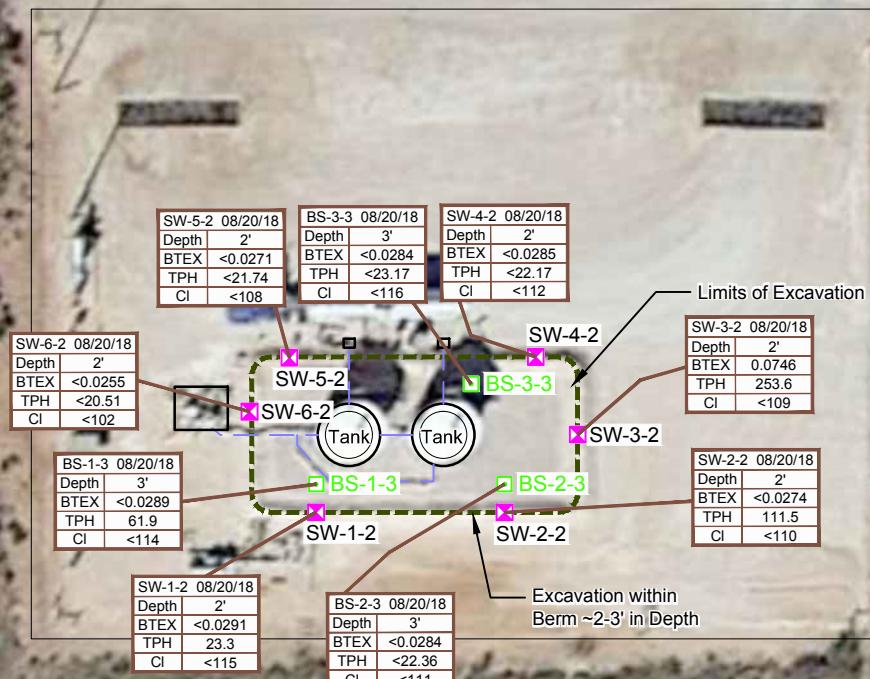
FIGURE 2

## Site Coordinates

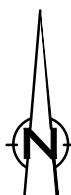
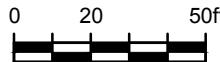
Lat/Long 32.2532°, -103.1969°

### DEEP WELLS ROAD

Cleanup Criteria	
Constituent	NMOCOD Table 1 Closure Limits
BTEX	50 mg/kg
Total TPH	2,500 mg/kg
CI	20,000 mg/kg



Source: GOOGLE EARTH AERIAL IMAGE DATED OCTOBER 2017



PHILLIPS 66  
JAL TRUCK STATION  
JAL, LEA COUNTY, NEW MEXICO

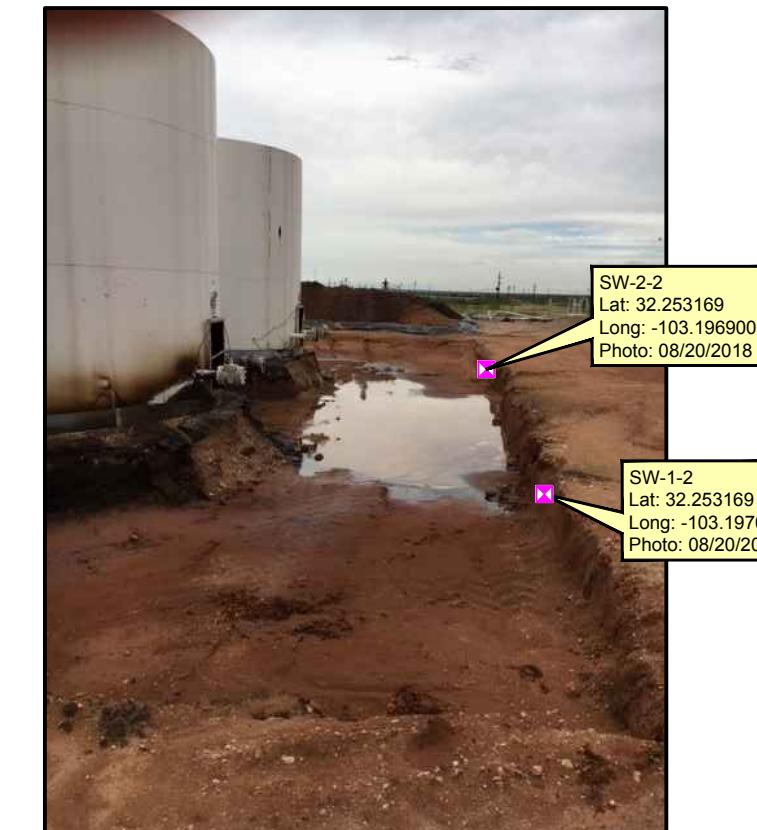
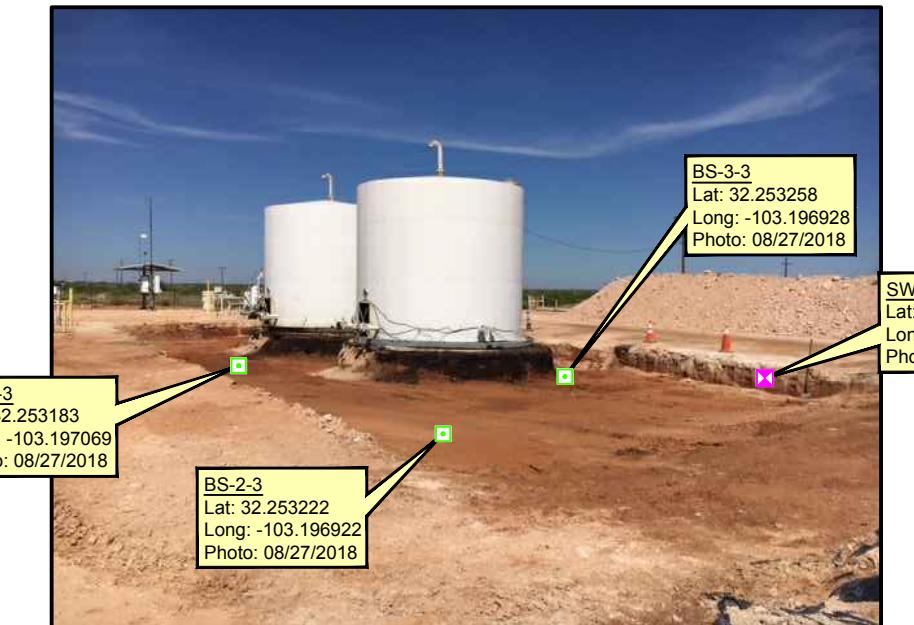
Coordinate System:  
STATE PLANE -  
NEW MEXICO EAST

### SAMPLE LOCATION MAP

11181914-00

Sep 4, 2018

FIGURE 3



NOTES:

1. ALL SAMPLES COLLECTED AUGUST 20, 2018.
2. PHOTOS TAKEN ON DATES NOTED.



PHILLIPS 66  
JAL TRUCK STATION  
JAL, LEA COUNTY, NEW MEXICO

11181914-00  
Sep 7, 2018

PHOTO LOG OF SAMPLE LOCATIONS

FIGURE 4

Table 1

## P66 Jal Truck Station - Summary of Soil Analytical Data

Sample ID	Depth (feet)	Date	Benzene	Toluene	Ethyl-benzene	Xylenes	BTEX	TPH (GRO)	TPH (DRO)	TPH (ORO)	Total TPH	TPH Field Screen	Chloride
S-111181914-082018-JP-BS-1-3	3	8/20/2018	<0.0058	<0.0058	<0.0058	<0.0115	<0.0289	<0.058	46.4	15.5	61.9	168	<114
S-111181914-082018-JP-BS-2-3	3	8/20/2018	<0.0056	<0.0056	<0.0056	<0.0112	<0.0284	<0.56	<10.9	<10.9	<22.36	84	<111
S-111181914-082018-JP-BS-3-3	3	8/20/2018	<0.0057	<0.0057	<0.0057	<0.0113	<0.0284	<0.57	<11.3	<11.3	<23.17	162	<116
S-111181914-082018-JP-SW-1-2	2	8/20/2018	<0.0058	<0.0058	<0.0058	<0.0117	<0.029.1	<0.58	23.3	<11.0	23.3	--	<115
S-111181914-082018-JP-SW-2-2	2	8/20/2018	<0.0055	<0.0055	<0.0055	<0.0109	<0.0274	<0.55	85.6	25.9	111.5	--	<110
S-111181914-082018-JP-SW-3-2	2	8/20/2018	<0.0055	0.0113	0.0233	0.040	0.0746	2.2	198	53.4	253.6	--	<109
S-111181914-082018-JP-SW-4-2	2	8/20/2018	<0.0057	<0.0057	<0.0057	<0.0114	<0.0285	<0.57	<10.8	<10.8	<22.17	--	<112
S-111181914-082018-JP-SW-5-2	2	8/20/2018	<0.0054	<0.0054	<0.0054	<0.0109	<0.0271	<0.54	<10.6	<10.6	<21.74	--	<108
S-111181914-082018-JP-SW-6-2	2	8/20/2018	<0.0051	<0.0051	<0.0051	<0.0102	<0.0255	<0.51	<10.0	<10.0	<20.51	--	<102
<b>NMOCD Table 1 Closure Limits</b>			<b>10</b>	<b>Total BTEX: 50</b>				<b>Total TPH: 2,500</b>				<b>20,000</b>	

Notes:

All sample results are in milligrams per kilogram

NMOCD = New Mexico Oil Conservation Division

Table 1 Closure Limits = In accordance with 19.15.29 Release Rule

BTEX = Benzene, Toluene, Ethylbenzene, Xylenes

TPH = Total Petroleum Hydrocarbons

GRO = Gasoline Range Organics

DRO = Diesel Range Organics-C10-C28

MRO = Oil Range Organics-C28-C35

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised April 3, 2017

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

## Release Notification and Corrective Action

### OPERATOR

Initial Report

Final Report

Name of Company: Phillips 66 Pipeline LLC	Contact: Spencer Cave
Address: 411 S. Keeler Ave., AB-1204-02, Bartlesville, OK 74003	Telephone No. (918) 977-4317
Facility Name: Jal Truck Station	Facility Type: Crude Storage & Truck Offloading

Surface Owner: Deep Wells Ranch Inc.	Mineral Owner: <b>Federal</b>	API No. N/A
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### LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
A	06	24S	37E					Lea

Latitude 32.25327 Longitude -103.19699 NAD83

### NATURE OF RELEASE

Type of Release: Crude Oil	Volume of Release: 88 BBLs	Volume Recovered: 25 BBLs
Source of Release: Tank 4	Date and Hour of Occurrence: 08-15-2018, 09:55 a.m.	Date and Hour of Discovery 08-15-2018, 09:55 a.m.
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Maxey Brown	
By Whom? Spencer Cave	Date and Hour: 08-15-2018 – 10:55 a.m.	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	

If a Watercourse was Impacted, Describe Fully.\*

N/A

**RECEIVED**

**By Olivia Yu at 12:37 pm, Aug 21, 2018**

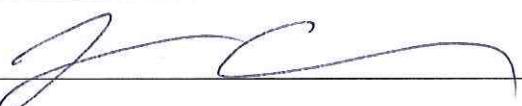
Describe Cause of Problem and Remedial Action Taken.\*

Response and cleanup efforts are still underway. An investigation will be performed after the spill response is complete. Information will be provided in the subsequent report.

Describe Area Affected and Cleanup Action Taken.\*

Soil and rock within the tank impoundment area at the facility. The estimated total surface area of impacted soil is approximately 1800 sq ft. Currently the depth of impact to soil based on excavation activities is approximately 17 inches. Soil and rock are being excavated for analysis and disposal. Once impacted material around the tanks has been removed clean fill will be brought in to replace the excavated material.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 

Printed Name: Spencer Cave

Title: Environmental Specialist

E-mail Address: spencer.cave1@p66.com

Date: 8/16/2018 Phone: (918) 977-4317

### OIL CONSERVATION DIVISION

Approved by Environmental Specialist:



Approval Date: **8/21/2018**

Expiration Date:

Conditions of Approval:

Attached

**NMAC 19.15.29 effective August 14, 2018. Complete release characterization before any significant remediation.**

**1RP-5165**

\* Attach Additional Sheets If Necessary

**fOY1823346317**

**nOY1823346680**

**pOY1823346539**



# New Mexico Office of the State Engineer

## Point of Diversion Summary

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

Well Tag	POD Number	Q64	Q16	Q4	Sec	Tws	Rng	X	Y
CP 00038	POD1	4	4	4	31	23S	37E	670070	3570075*



x

**Driller License:**                           **Driller Company:**

**Driller Name:** ROBERTS DRILLING CO.

**Drill Start Date:** 10/24/1951

**Drill Finish Date:** 12/01/1951

**Plug Date:**

**Log File Date:** 11/17/1953

**PCW Rev Date:**

**Source:** Shallow

**Pump Type:**

**Pipe Discharge Size:**

**Estimated Yield:**

**Casing Size:** 12.50

**Depth Well:** 180 feet

**Depth Water:** 124 feet

x

**Water Bearing Stratifications:**           **Top**   **Bottom**   **Description**

133	172	Sandstone/Gravel/Conglomerate
-----	-----	-------------------------------

x

**Casing Perforations:**                   **Top**   **Bottom**

133	172
-----	-----

x

\*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

8/21/18 9:30 AM

POINT OF DIVERSION SUMMARY



*New Mexico Office of the State Engineer*  
**Active & Inactive Points of Diversion**  
 (with Ownership Information)

(acre ft per annum)

(R=POD has been replaced and  
no longer serves this file,  
C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(NAD83 UTM in meters)

WR File Nbr	Sub basin <a href="#">CP 00037</a>	Use IND	Diversion 18.6	Owner EL PASO NATURAL GAS CORP.	County LE	POD Number <a href="#">CP 00038 POD1</a>	Code	Grant	q	q	q	Source Shallow	64	16	4	Sec	Tws	Rng	X	Y	Distance
									4	4	4		31	23S	37E	670070	3570075*	270			
<a href="#">CP 00038</a>	CP	PPP	0	EL PASO NATURAL GAS COMPANY	LE	<a href="#">CP 00038 POD1</a>			Shallow	4	4	4	31	23S	37E	670070	3570075*	270			
<a href="#">CP 00037</a>	CP	IND	18.6	EL PASO NATURAL GAS CORP.	LE	<a href="#">CP 00037 POD1</a>			Shallow	2	4	4	31	23S	37E	670070	3570275*	409			
					LE	<a href="#">CP 00042 POD1</a>			Shallow	1	1	1	05	24S	37E	670279	3569885*	446			
<a href="#">CP 00042</a>	CP	PPP	0	EL PASO NATURAL GAS COMPANY	LE	<a href="#">CP 00042 POD1</a>			Shallow	1	1	1	05	24S	37E	670279	3569885*	446			
<a href="#">CP 00037</a>	CP	IND	18.6	EL PASO NATURAL GAS CORP.	LE	<a href="#">CP 00041 POD1</a>			Shallow	3	1	1	05	24S	37E	670279	3569685*	510			
<a href="#">CP 00041</a>	CP	PPP	0	EL PASO NATURAL GAS COMPANY	LE	<a href="#">CP 00041 POD1</a>			Shallow	3	1	1	05	24S	37E	670279	3569685*	510			
<a href="#">CP 01431</a>	CP	MON	0	ARCADIS US	LE	<a href="#">CP 01431 POD2</a>			Shallow	3	3	3	32	23S	37E	670378	3570148	581			
<a href="#">CP 00037</a>	CP	IND	18.6	EL PASO NATURAL GAS CORP.	LE	<a href="#">CP 00040 POD1</a>			Shallow	4	4	3	31	23S	37E	669266	3570062*	583			
<a href="#">CP 00040</a>	CP	PPP	0	EL PASO NATURAL GAS COMPANY	LE	<a href="#">CP 00040 POD1</a>			Shallow	4	4	3	31	23S	37E	669266	3570062*	583			
<a href="#">CP 01240</a>	CP	MON	0	TALON/LPE	LE	<a href="#">CP 01240 POD3</a>			4	2	4	31	23S	37E	670021	3570512	602				
<a href="#">CP 01154</a>	CP	MON	0	SOUTHERN UNION GAS SERVICES	LE	<a href="#">CP 01154 POD3</a>				31	23S	37E	670022	3570513	603						
					LE	<a href="#">CP 01154 POD1</a>				31	23S	37E	670009	3570523	610						
<a href="#">CP 01240</a>	CP	MON	0	SOUTHERN UNION GAS SERVICES	LE	<a href="#">CP 01240 POD1</a>			4	2	4	31	23S	37E	670010	3570524	611				
<a href="#">CP 01154</a>	CP	MON	0	SOUTHERN UNION GAS SERVICES	LE	<a href="#">CP 01154 POD2</a>				31	23S	37E	670021	3570524	613						
<a href="#">CP 01240</a>	CP	MON	0	SOUTHERN UNION GAS SERVICES	LE	<a href="#">CP 01240 POD5</a>			4	2	4	31	23S	37E	670045	3570516	613				
<a href="#">CP 01154</a>	CP	MON	0	STRAUB CORPORATION	LE	<a href="#">CP 01154 POD5</a>				31	23S	37E	670044	3570516	614						
<a href="#">CP 01240</a>	CP	MON	0	SOUTHERN UNION GAS SERVICES	LE	<a href="#">CP 01240 POD2</a>			4	2	4	31	23S	37E	670021	3570524	614				
<a href="#">CP 01154</a>	CP	MON	0	SOUTHERN UNION GAS SERVICES	LE	<a href="#">CP 01154 POD4</a>				31	23S	37E	670009	3570533	619						
<a href="#">CP 01240</a>	CP	MON	0	TALON/LPE	LE	<a href="#">CP 01240 POD4</a>			4	2	4	31	23S	37E	670008	3570533	619				
<a href="#">CP 00037</a>	CP	IND	18.6	EL PASO NATURAL GAS CORP.	LE	<a href="#">CP 00039 POD1</a>			Shallow	4	3	3	32	23S	37E	670472	3570082*	652			
<a href="#">CP 00037_E</a>	CP	POL	25	IAN G. YANAGISAWA	LE	<a href="#">CP 00037 POD6</a>				4	3	3	32	23S	37E	670472	3570082*	652			
<a href="#">CP 00037_F</a>	CP	POL	35	IAN G. YANAGISAWA	LE	<a href="#">CP 00037 POD6</a>				4	3	3	32	23S	37E	670472	3570082*	652			
					LE	<a href="#">CP 00037 POD7</a>			Shallow	4	3	3	32	23S	37E	670472	3570082*	652			
<a href="#">CP 00037_G</a>	CP	POL	20	EL PASO NATURAL GAS COMPANY	LE	<a href="#">CP 00037 POD6</a>				4	3	3	32	23S	37E	670472	3570082*	652			
					LE	<a href="#">CP 00037 POD7</a>			Shallow	4	3	3	32	23S	37E	670472	3570082*	652			
					LE	<a href="#">CP 00037 POD8</a>			Shallow	4	3	3	32	23S	37E	670472	3570082*	652			
<a href="#">CP 00039</a>	CP	PPP	0	EL PASO NATURAL GAS COMPANY	LE	<a href="#">CP 00039 POD1</a>			Shallow	4	3	3	32	23S	37E	670472	3570082*	652			
<a href="#">CP 01431</a>	CP	MON	0	EL PASO NATURAL GAS CO. LLC	LE	<a href="#">CP 01431 POD1</a>			Shallow	3	1	3	32	23S	37E	670322	3570379	655			
					LE	<a href="#">CP 01431 POD6</a>			Shallow	1	2	1	05	24S	37E	670586	3569906	751			
<a href="#">CP 00104</a>	CP	PDL	3	DEEP WELLS RANCH, INC.	LE	<a href="#">CP 00104 POD1</a>				2	1	4	31	23S	37E	669662	3570671*	752			
<a href="#">CP 01431</a>	CP	MON	0	EL PASO NATURAL GAS CO. LLC	LE	<a href="#">CP 01431 POD11</a>			Shallow	3	4	3	32	23S	37E	670587	3570044	758			
					LE	<a href="#">CP 01431 POD5</a>			Shallow	3	4	3	32	23S	37E	670592	3570057	765			
					LE	<a href="#">CP 01431 POD4</a>			Shallow	3	4	3	32	23S	37E	670594	3570057	767			

**Record Count:** 34**UTMNAD83 Radius Search (in meters):****Easting (X):** 669835.87**Northing (Y):** 3569938.93**Radius:** 810**Sorted by:** Distance

\*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

8-20-18

Jal Truck Station  
P66

J. Pigg

cloudy 72°F

Page 1

Equipment: H<sub>2</sub>S monitor 07496

Personnel: Chad,

- 1025 Arrive onsite to collect 2 base samples from excavation and take pictures.
- 1030 Talk to Chad about excavation
- 1035 BS-1-3' collected
- 1038 BS-2-3' collected
- 1048 BS-3-3' collected.
- 1110 Take pictures of excavation
- 1125 Mike arrives onsite to deliver Petrofley
- 1145 BS-1-3 screened TPH @ 168 ppm
- 1147 BS-2-3 screened TPH @ 84 ppm
- 1150 BS-3-3 screened TPH @ 142 ppm
- 1205 offsite
- 1215 Called Jeff when I was in signal
- 1255 back onsite to collect side wall samples
- 1305 SW-1-2' collected S-082018-SW-1-2'?
- 1307 SW-2-2' collected S-082018-SW-2-2
- 1310 SW-3-2' collected
- 1315 SW-3-3' collected
- 1320 SW-4-2' collected
- 1321 SW-5-2' collected
- 1324 SW-6-2' collected
- 1335 offsite to Carlsbad.

August 29, 2018

Arthur Greeley  
GHD  
1755 Wittington Place  
Ste 500  
Dallas, TX 75234

RE: Project: 11181914 P66 Jal Truck Station  
Pace Project No.: 60278351

Dear Arthur Greeley:

Enclosed are the analytical results for sample(s) received by the laboratory on August 22, 2018. The results relate only to the samples included in this report. Results reported herein conform to the most current, applicable TNI/NELAC standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Jamie Church  
jamie.church@pacelabs.com  
314-838-7223  
Project Manager

Enclosures

cc: Christina Ruby, GHD Services  
Jeffrey Walker, GHD Services, Inc.



## REPORT OF LABORATORY ANALYSIS

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## CERTIFICATIONS

Project: 11181914 P66 Jal Truck Station  
Pace Project No.: 60278351

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### Kansas Certification IDs

9608 Loiret Boulevard, Lenexa, KS 66219  
Missouri Certification Number: 10090  
Arkansas Drinking Water  
WY STR Certification #: 2456.01  
Arkansas Certification #: 18-016-0  
Arkansas Drinking Water  
Illinois Certification #: 004455  
Iowa Certification #: 118  
Kansas/NELAP Certification #: E-10116

Louisiana Certification #: 03055  
Nevada Certification #: KS000212018-1  
Oklahoma Certification #: 9205/9935  
Texas Certification #: T104704407  
Utah Certification #: KS00021  
Kansas Field Laboratory Accreditation: # E-92587  
Missouri Certification: 10070  
Missouri Certification Number: 10090

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## REPORT OF LABORATORY ANALYSIS

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## SAMPLE SUMMARY

Project: 11181914 P66 Jal Truck Station  
 Pace Project No.: 60278351

Lab ID	Sample ID	Matrix	Date Collected	Date Received
60278351001	S-111181914-082018-JP-BS-1-3	Solid	08/20/18 10:35	08/22/18 06:55
60278351002	S-111181914-082018-JP-BS-2-3	Solid	08/20/18 10:38	08/22/18 06:55
60278351003	S-111181914-082018-JP-BS-3-3	Solid	08/20/18 10:48	08/22/18 06:55
60278351004	S-111181914-082018-JP-SW-1-2	Solid	08/20/18 13:05	08/22/18 06:55
60278351005	S-111181914-082018-JP-SW-2-2	Solid	08/20/18 13:07	08/22/18 06:55
60278351006	S-111181914-082018-JP-SW-3-2	Solid	08/20/18 13:10	08/22/18 06:55
60278351007	S-111181914-082018-JP-SW-4-2	Solid	08/20/18 13:20	08/22/18 06:55
60278351008	S-111181914-082018-JP-SW-5-2	Solid	08/20/18 13:21	08/22/18 06:55
60278351009	S-111181914-082018-JP-SW-6-2	Solid	08/20/18 13:24	08/22/18 06:55

## REPORT OF LABORATORY ANALYSIS

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## SAMPLE ANALYTE COUNT

Project: 111181914 P66 Jal Truck Station  
Pace Project No.: 60278351

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
60278351001	S-111181914-082018-JP-BS-1-3	EPA 8015B	AHS	4	PASI-K
		EPA 5035A/8260	CJW	8	PASI-K
		ASTM D2974	DWC	1	PASI-K
		EPA 300.0	WNM	1	PASI-K
60278351002	S-111181914-082018-JP-BS-2-3	EPA 8015B	AHS	4	PASI-K
		EPA 5035A/8260	CJW	8	PASI-K
		ASTM D2974	DWC	1	PASI-K
		EPA 300.0	WNM	1	PASI-K
60278351003	S-111181914-082018-JP-BS-3-3	EPA 8015B	AHS	4	PASI-K
		EPA 5035A/8260	CJW	8	PASI-K
		ASTM D2974	DWC	1	PASI-K
		EPA 300.0	WNM	1	PASI-K
60278351004	S-111181914-082018-JP-SW-1-2	EPA 8015B	AHS	4	PASI-K
		EPA 5035A/8260	CJW	8	PASI-K
		ASTM D2974	DWC	1	PASI-K
		EPA 300.0	WNM	1	PASI-K
60278351005	S-111181914-082018-JP-SW-2-2	EPA 8015B	AHS	4	PASI-K
		EPA 5035A/8260	CJW	8	PASI-K
		ASTM D2974	DWC	1	PASI-K
		EPA 300.0	WNM	1	PASI-K
60278351006	S-111181914-082018-JP-SW-3-2	EPA 8015B	AHS	4	PASI-K
		EPA 5035A/8260	CJW	8	PASI-K
		ASTM D2974	DWC	1	PASI-K
		EPA 300.0	WNM	1	PASI-K
60278351007	S-111181914-082018-JP-SW-4-2	EPA 8015B	AHS	4	PASI-K
		EPA 5035A/8260	CJW	8	PASI-K
		ASTM D2974	DWC	1	PASI-K
		EPA 300.0	WNM	1	PASI-K
60278351008	S-111181914-082018-JP-SW-5-2	EPA 8015B	AHS	4	PASI-K
		EPA 5035A/8260	CJW	8	PASI-K
		ASTM D2974	DWC	1	PASI-K
		EPA 300.0	WNM	1	PASI-K
60278351009	S-111181914-082018-JP-SW-6-2	EPA 8015B	AHS	4	PASI-K
		EPA 5035A/8260	CJW	8	PASI-K
		ASTM D2974	DWC	1	PASI-K
		EPA 300.0	WNM	1	PASI-K

## REPORT OF LABORATORY ANALYSIS

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## ANALYTICAL RESULTS

Project: 11181914 P66 Jal Truck Station

Pace Project No.: 60278351

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**Sample: S-11181914-082018-JP-BS-1-3      Lab ID: 60278351001      Collected: 08/20/18 10:35      Received: 08/22/18 06:55      Matrix: Solid**
*Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.*

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
<b>8015B Diesel Range Organics</b>	Analytical Method: EPA 8015B Preparation Method: EPA 3546							
TPH-DRO (C10-C28)	<b>46.4</b>	mg/kg	10.8	1	08/23/18 15:00	08/24/18 10:05		
TPH-ORO (C28-C35)	<b>15.5</b>	mg/kg	10.8	1	08/23/18 15:00	08/24/18 10:05		
<b>Surrogates</b>								
n-Tetracosane (S)	99	%	64-130	1	08/23/18 15:00	08/24/18 10:05	646-31-1	
p-Terphenyl (S)	81	%	58-119	1	08/23/18 15:00	08/24/18 10:05	92-94-4	
<b>8260 MSV GRO and Oxygenates</b>	Analytical Method: EPA 5035A/8260							
Benzene	ND	ug/kg	5.8	1		08/27/18 12:25	71-43-2	
Ethylbenzene	ND	ug/kg	5.8	1		08/27/18 12:25	100-41-4	
Toluene	ND	ug/kg	5.8	1		08/27/18 12:25	108-88-3	
TPH-GRO	ND	mg/kg	0.58	1		08/27/18 12:41		
Xylene (Total)	ND	ug/kg	11.5	1		08/27/18 12:25	1330-20-7	
<b>Surrogates</b>								
Toluene-d8 (S)	97	%	78-122	1		08/27/18 12:25	2037-26-5	
4-Bromofluorobenzene (S)	102	%	69-133	1		08/27/18 12:25	460-00-4	
1,2-Dichloroethane-d4 (S)	107	%	80-123	1		08/27/18 12:25	17060-07-0	
<b>Percent Moisture</b>	Analytical Method: ASTM D2974							
Percent Moisture	<b>12.3</b>	%	0.50	1		08/23/18 00:00		
<b>300.0 IC Anions 28 Days</b>	Analytical Method: EPA 300.0 Preparation Method: EPA 300.0							
Chloride	ND	mg/kg	114	10	08/27/18 14:47	08/27/18 18:08	16887-00-6	

## REPORT OF LABORATORY ANALYSIS

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## ANALYTICAL RESULTS

Project: 11181914 P66 Jal Truck Station

Pace Project No.: 60278351

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**Sample: S-11181914-082018-JP-BS-2-3      Lab ID: 60278351002      Collected: 08/20/18 10:38      Received: 08/22/18 06:55      Matrix: Solid**


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*Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.*

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
<b>8015B Diesel Range Organics</b>	Analytical Method: EPA 8015B Preparation Method: EPA 3546							
TPH-DRO (C10-C28)	ND	mg/kg	10.9	1	08/23/18 15:00	08/24/18 10:13		
TPH-ORO (C28-C35)	ND	mg/kg	10.9	1	08/23/18 15:00	08/24/18 10:13		
<b>Surrogates</b>								
n-Tetracosane (S)	90	%	64-130	1	08/23/18 15:00	08/24/18 10:13	646-31-1	
p-Terphenyl (S)	72	%	58-119	1	08/23/18 15:00	08/24/18 10:13	92-94-4	
<b>8260 MSV GRO and Oxygenates</b>	Analytical Method: EPA 5035A/8260							
Benzene	ND	ug/kg	5.6	1		08/23/18 15:02	71-43-2	
Ethylbenzene	ND	ug/kg	5.6	1		08/23/18 15:02	100-41-4	
Toluene	ND	ug/kg	5.6	1		08/23/18 15:02	108-88-3	
TPH-GRO	ND	mg/kg	0.56	1		08/23/18 15:02		
Xylene (Total)	ND	ug/kg	11.2	1		08/23/18 15:02	1330-20-7	
<b>Surrogates</b>								
Toluene-d8 (S)	98	%	78-122	1		08/23/18 15:02	2037-26-5	
4-Bromofluorobenzene (S)	102	%	69-133	1		08/23/18 15:02	460-00-4	
1,2-Dichloroethane-d4 (S)	114	%	80-123	1		08/23/18 15:02	17060-07-0	
<b>Percent Moisture</b>	Analytical Method: ASTM D2974							
Percent Moisture	<b>9.3</b>	%	0.50	1		08/23/18 00:00		
<b>300.0 IC Anions 28 Days</b>	Analytical Method: EPA 300.0 Preparation Method: EPA 300.0							
Chloride	ND	mg/kg	111	10	08/27/18 14:47	08/27/18 18:22	16887-00-6	

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## ANALYTICAL RESULTS

Project: 11181914 P66 Jal Truck Station

Pace Project No.: 60278351

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**Sample: S-11181914-082018-JP-BS-3-3      Lab ID: 60278351003      Collected: 08/20/18 10:48      Received: 08/22/18 06:55      Matrix: Solid**


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*Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.*

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
<b>8015B Diesel Range Organics</b>	Analytical Method: EPA 8015B Preparation Method: EPA 3546							
TPH-DRO (C10-C28)	ND	mg/kg	11.3	1	08/23/18 15:00	08/24/18 10:21		
TPH-ORO (C28-C35)	ND	mg/kg	11.3	1	08/23/18 15:00	08/24/18 10:21		
<b>Surrogates</b>								
n-Tetracosane (S)	91	%	64-130	1	08/23/18 15:00	08/24/18 10:21	646-31-1	
p-Terphenyl (S)	74	%	58-119	1	08/23/18 15:00	08/24/18 10:21	92-94-4	
<b>8260 MSV GRO and Oxygenates</b>	Analytical Method: EPA 5035A/8260							
Benzene	ND	ug/kg	5.7	1		08/23/18 15:18	71-43-2	
Ethylbenzene	ND	ug/kg	5.7	1		08/23/18 15:18	100-41-4	
Toluene	ND	ug/kg	5.7	1		08/23/18 15:18	108-88-3	
TPH-GRO	ND	mg/kg	0.57	1		08/23/18 15:18		
Xylene (Total)	ND	ug/kg	11.3	1		08/23/18 15:18	1330-20-7	
<b>Surrogates</b>								
Toluene-d8 (S)	98	%	78-122	1		08/23/18 15:18	2037-26-5	
4-Bromofluorobenzene (S)	100	%	69-133	1		08/23/18 15:18	460-00-4	
1,2-Dichloroethane-d4 (S)	108	%	80-123	1		08/23/18 15:18	17060-07-0	
<b>Percent Moisture</b>	Analytical Method: ASTM D2974							
Percent Moisture	<b>13.0</b>	%	0.50	1		08/23/18 00:00		
<b>300.0 IC Anions 28 Days</b>	Analytical Method: EPA 300.0 Preparation Method: EPA 300.0							
Chloride	ND	mg/kg	116	10	08/27/18 14:47	08/27/18 18:37	16887-00-6	

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## ANALYTICAL RESULTS

Project: 11181914 P66 Jal Truck Station

Pace Project No.: 60278351

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**Sample: S-11181914-082018-JP-SW-1-2      Lab ID: 60278351004      Collected: 08/20/18 13:05      Received: 08/22/18 06:55      Matrix: Solid**


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*Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.*

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
<b>8015B Diesel Range Organics</b>	Analytical Method: EPA 8015B Preparation Method: EPA 3546							
TPH-DRO (C10-C28)	<b>23.3</b>	mg/kg	11.0	1	08/23/18 15:00	08/24/18 10:29		
TPH-ORO (C28-C35)	ND	mg/kg	11.0	1	08/23/18 15:00	08/24/18 10:29		
<b>Surrogates</b>								
n-Tetracosane (S)	94	%	64-130	1	08/23/18 15:00	08/24/18 10:29	646-31-1	
p-Terphenyl (S)	78	%	58-119	1	08/23/18 15:00	08/24/18 10:29	92-94-4	
<b>8260 MSV GRO and Oxygenates</b>	Analytical Method: EPA 5035A/8260							
Benzene	ND	ug/kg	5.8	1		08/23/18 15:33	71-43-2	
Ethylbenzene	ND	ug/kg	5.8	1		08/23/18 15:33	100-41-4	
Toluene	ND	ug/kg	5.8	1		08/23/18 15:33	108-88-3	
TPH-GRO	ND	mg/kg	0.58	1		08/23/18 15:33		
Xylene (Total)	ND	ug/kg	11.7	1		08/23/18 15:33	1330-20-7	
<b>Surrogates</b>								
Toluene-d8 (S)	98	%	78-122	1		08/23/18 15:33	2037-26-5	
4-Bromofluorobenzene (S)	100	%	69-133	1		08/23/18 15:33	460-00-4	
1,2-Dichloroethane-d4 (S)	108	%	80-123	1		08/23/18 15:33	17060-07-0	
<b>Percent Moisture</b>	Analytical Method: ASTM D2974							
Percent Moisture	<b>13.2</b>	%	0.50	1		08/23/18 00:00		
<b>300.0 IC Anions 28 Days</b>	Analytical Method: EPA 300.0 Preparation Method: EPA 300.0							
Chloride	ND	mg/kg	115	10	08/27/18 14:47	08/27/18 18:51	16887-00-6	

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## ANALYTICAL RESULTS

Project: 11181914 P66 Jal Truck Station

Pace Project No.: 60278351

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**Sample: S-11181914-082018-JP-SW-2-2**      Lab ID: **60278351005**      Collected: 08/20/18 13:07      Received: 08/22/18 06:55      Matrix: Solid

*Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.*

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
<b>8015B Diesel Range Organics</b>	Analytical Method: EPA 8015B Preparation Method: EPA 3546							
TPH-DRO (C10-C28)	<b>85.6</b>	mg/kg	10.9	1	08/23/18 15:00	08/24/18 11:43		
TPH-ORO (C28-C35)	<b>25.9</b>	mg/kg	10.9	1	08/23/18 15:00	08/24/18 11:43		
<b>Surrogates</b>								
n-Tetracosane (S)	122	%	64-130	1	08/23/18 15:00	08/24/18 11:43	646-31-1	
p-Terphenyl (S)	96	%	58-119	1	08/23/18 15:00	08/24/18 11:43	92-94-4	
<b>8260 MSV GRO and Oxygenates</b>	Analytical Method: EPA 5035A/8260							
Benzene	ND	ug/kg	5.5	1		08/23/18 15:49	71-43-2	
Ethylbenzene	ND	ug/kg	5.5	1		08/23/18 15:49	100-41-4	
Toluene	ND	ug/kg	5.5	1		08/23/18 15:49	108-88-3	
TPH-GRO	ND	mg/kg	0.55	1		08/23/18 15:49		
Xylene (Total)	ND	ug/kg	10.9	1		08/23/18 15:49	1330-20-7	
<b>Surrogates</b>								
Toluene-d8 (S)	99	%	78-122	1		08/23/18 15:49	2037-26-5	
4-Bromofluorobenzene (S)	100	%	69-133	1		08/23/18 15:49	460-00-4	
1,2-Dichloroethane-d4 (S)	109	%	80-123	1		08/23/18 15:49	17060-07-0	
<b>Percent Moisture</b>	Analytical Method: ASTM D2974							
Percent Moisture	<b>9.5</b>	%	0.50	1		08/23/18 00:00		
<b>300.0 IC Anions 28 Days</b>	Analytical Method: EPA 300.0 Preparation Method: EPA 300.0							
Chloride	ND	mg/kg	110	10	08/27/18 14:47	08/27/18 19:33	16887-00-6	

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## ANALYTICAL RESULTS

Project: 11181914 P66 Jal Truck Station

Pace Project No.: 60278351

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**Sample: S-11181914-082018-JP-SW-3-2**      Lab ID: **60278351006**      Collected: 08/20/18 13:10      Received: 08/22/18 06:55      Matrix: Solid

*Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.*

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
<b>8015B Diesel Range Organics</b>	Analytical Method: EPA 8015B Preparation Method: EPA 3546							
TPH-DRO (C10-C28)	<b>198</b>	mg/kg	10.2	1	08/23/18 15:00	08/24/18 11:50		
TPH-ORO (C28-C35)	<b>53.4</b>	mg/kg	10.2	1	08/23/18 15:00	08/24/18 11:50		
<b>Surrogates</b>								
n-Tetracosane (S)	113	%	64-130	1	08/23/18 15:00	08/24/18 11:50	646-31-1	
p-Terphenyl (S)	81	%	58-119	1	08/23/18 15:00	08/24/18 11:50	92-94-4	
<b>8260 MSV GRO and Oxygenates</b>	Analytical Method: EPA 5035A/8260							
Benzene	ND	ug/kg	5.5	1		08/23/18 16:04	71-43-2	
Ethylbenzene	<b>23.3</b>	ug/kg	5.5	1		08/23/18 16:04	100-41-4	
Toluene	<b>11.3</b>	ug/kg	5.5	1		08/23/18 16:04	108-88-3	
TPH-GRO	<b>2.2</b>	mg/kg	0.55	1		08/23/18 16:04		
Xylene (Total)	<b>40.0</b>	ug/kg	11.0	1		08/23/18 16:04	1330-20-7	
<b>Surrogates</b>								
Toluene-d8 (S)	100	%	78-122	1		08/23/18 16:04	2037-26-5	
4-Bromofluorobenzene (S)	100	%	69-133	1		08/23/18 16:04	460-00-4	
1,2-Dichloroethane-d4 (S)	104	%	80-123	1		08/23/18 16:04	17060-07-0	
<b>Percent Moisture</b>	Analytical Method: ASTM D2974							
Percent Moisture	<b>8.3</b>	%	0.50	1		08/23/18 00:00		
<b>300.0 IC Anions 28 Days</b>	Analytical Method: EPA 300.0 Preparation Method: EPA 300.0							
Chloride	ND	mg/kg	109	10	08/27/18 14:47	08/27/18 19:47	16887-00-6	

## REPORT OF LABORATORY ANALYSIS

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## ANALYTICAL RESULTS

Project: 11181914 P66 Jal Truck Station  
Pace Project No.: 60278351

Sample: S-11181914-082018-JP-SW-4-2 Lab ID: 60278351007 Collected: 08/20/18 13:20 Received: 08/22/18 06:55 Matrix: Solid

**Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.**

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
<b>8015B Diesel Range Organics</b>	Analytical Method: EPA 8015B Preparation Method: EPA 3546							
TPH-DRO (C10-C28)	ND	mg/kg	10.8	1	08/23/18 15:00	08/24/18 11:59		
TPH-ORO (C28-C35)	ND	mg/kg	10.8	1	08/23/18 15:00	08/24/18 11:59		
<b>Surrogates</b>								
n-Tetracosane (S)	85	%	64-130	1	08/23/18 15:00	08/24/18 11:59	646-31-1	
p-Terphenyl (S)	71	%	58-119	1	08/23/18 15:00	08/24/18 11:59	92-94-4	
<b>8260 MSV GRO and Oxygenates</b>	Analytical Method: EPA 5035A/8260							
Benzene	ND	ug/kg	5.7	1		08/23/18 16:20	71-43-2	
Ethylbenzene	ND	ug/kg	5.7	1		08/23/18 16:20	100-41-4	
Toluene	ND	ug/kg	5.7	1		08/23/18 16:20	108-88-3	
TPH-GRO	ND	mg/kg	0.57	1		08/23/18 16:20		
Xylene (Total)	ND	ug/kg	11.4	1		08/23/18 16:20	1330-20-7	
<b>Surrogates</b>								
Toluene-d8 (S)	96	%	78-122	1		08/23/18 16:20	2037-26-5	
4-Bromofluorobenzene (S)	96	%	69-133	1		08/23/18 16:20	460-00-4	
1,2-Dichloroethane-d4 (S)	102	%	80-123	1		08/23/18 16:20	17060-07-0	
<b>Percent Moisture</b>	Analytical Method: ASTM D2974							
Percent Moisture	11.0	%	0.50	1		08/23/18 00:00		
<b>300.0 IC Anions 28 Days</b>	Analytical Method: EPA 300.0 Preparation Method: EPA 300.0							
Chloride	ND	mg/kg	112	10	08/27/18 14:47	08/27/18 20:01	16887-00-6	

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## ANALYTICAL RESULTS

Project: 11181914 P66 Jal Truck Station

Pace Project No.: 60278351

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**Sample: S-11181914-082018-JP-SW-5-2**      Lab ID: **60278351008**      Collected: 08/20/18 13:21      Received: 08/22/18 06:55      Matrix: Solid

*Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.*

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
<b>8015B Diesel Range Organics</b>	Analytical Method: EPA 8015B Preparation Method: EPA 3546							
TPH-DRO (C10-C28)	ND	mg/kg	10.6	1	08/23/18 15:00	08/24/18 12:07		
TPH-ORO (C28-C35)	ND	mg/kg	10.6	1	08/23/18 15:00	08/24/18 12:07		
<b>Surrogates</b>								
n-Tetracosane (S)	90	%	64-130	1	08/23/18 15:00	08/24/18 12:07	646-31-1	
p-Terphenyl (S)	78	%	58-119	1	08/23/18 15:00	08/24/18 12:07	92-94-4	
<b>8260 MSV GRO and Oxygenates</b>	Analytical Method: EPA 5035A/8260							
Benzene	ND	ug/kg	5.4	1		08/23/18 16:36	71-43-2	
Ethylbenzene	ND	ug/kg	5.4	1		08/23/18 16:36	100-41-4	
Toluene	ND	ug/kg	5.4	1		08/23/18 16:36	108-88-3	
TPH-GRO	ND	mg/kg	0.54	1		08/23/18 16:36		
Xylene (Total)	ND	ug/kg	10.9	1		08/23/18 16:36	1330-20-7	
<b>Surrogates</b>								
Toluene-d8 (S)	100	%	78-122	1		08/23/18 16:36	2037-26-5	
4-Bromofluorobenzene (S)	100	%	69-133	1		08/23/18 16:36	460-00-4	
1,2-Dichloroethane-d4 (S)	103	%	80-123	1		08/23/18 16:36	17060-07-0	
<b>Percent Moisture</b>	Analytical Method: ASTM D2974							
Percent Moisture	<b>8.4</b>	%	0.50	1		08/23/18 00:00		
<b>300.0 IC Anions 28 Days</b>	Analytical Method: EPA 300.0 Preparation Method: EPA 300.0							
Chloride	ND	mg/kg	108	10	08/27/18 14:47	08/27/18 20:29	16887-00-6	

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## ANALYTICAL RESULTS

Project: 11181914 P66 Jal Truck Station

Pace Project No.: 60278351

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**Sample: S-11181914-082018-JP-SW-6-2      Lab ID: 60278351009      Collected: 08/20/18 13:24      Received: 08/22/18 06:55      Matrix: Solid**


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*Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.*

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
<b>8015B Diesel Range Organics</b>	Analytical Method: EPA 8015B Preparation Method: EPA 3546							
TPH-DRO (C10-C28)	ND	mg/kg	10.0	1	08/23/18 15:00	08/24/18 12:15		
TPH-ORO (C28-C35)	ND	mg/kg	10.0	1	08/23/18 15:00	08/24/18 12:15		
<b>Surrogates</b>								
n-Tetracosane (S)	86	%	64-130	1	08/23/18 15:00	08/24/18 12:15	646-31-1	
p-Terphenyl (S)	70	%	58-119	1	08/23/18 15:00	08/24/18 12:15	92-94-4	
<b>8260 MSV GRO and Oxygenates</b>	Analytical Method: EPA 5035A/8260							
Benzene	ND	ug/kg	5.1	1		08/29/18 12:35	71-43-2	
Ethylbenzene	ND	ug/kg	5.1	1		08/29/18 12:35	100-41-4	
Toluene	ND	ug/kg	5.1	1		08/29/18 12:35	108-88-3	
TPH-GRO	ND	mg/kg	0.51	1		08/29/18 12:35		
Xylene (Total)	ND	ug/kg	10.2	1		08/29/18 12:35	1330-20-7	
<b>Surrogates</b>								
Toluene-d8 (S)	99	%	78-122	1		08/29/18 12:35	2037-26-5	
4-Bromofluorobenzene (S)	103	%	69-133	1		08/29/18 12:35	460-00-4	
1,2-Dichloroethane-d4 (S)	97	%	80-123	1		08/29/18 12:35	17060-07-0	
<b>Percent Moisture</b>	Analytical Method: ASTM D2974							
Percent Moisture	<b>3.2</b>	%	0.50	1		08/23/18 00:00		
<b>300.0 IC Anions 28 Days</b>	Analytical Method: EPA 300.0 Preparation Method: EPA 300.0							
Chloride	ND	mg/kg	102	10	08/27/18 14:47	08/27/18 20:43	16887-00-6	

## REPORT OF LABORATORY ANALYSIS

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## QUALITY CONTROL DATA

Project: 11181914 P66 Jal Truck Station

Pace Project No.: 60278351

QC Batch: 541079 Analysis Method: EPA 5035A/8260

QC Batch Method: EPA 5035A/8260 Analysis Description: 8260 MSV GRO and Oxygenates

Associated Lab Samples: 60278351002, 60278351003, 60278351004, 60278351005, 60278351006, 60278351007, 60278351008

METHOD BLANK: 2216895 Matrix: Solid

Associated Lab Samples: 60278351002, 60278351003, 60278351004, 60278351005, 60278351006, 60278351007, 60278351008

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Benzene	ug/kg	ND	5.0	08/23/18 11:09	
Ethylbenzene	ug/kg	ND	5.0	08/23/18 11:09	
Toluene	ug/kg	ND	5.0	08/23/18 11:09	
TPH-GRO	mg/kg	ND	0.50	08/23/18 11:09	
Xylene (Total)	ug/kg	ND	10.0	08/23/18 11:09	
1,2-Dichloroethane-d4 (S)	%	106	80-123	08/23/18 11:09	
4-Bromofluorobenzene (S)	%	102	69-133	08/23/18 11:09	
Toluene-d8 (S)	%	100	78-122	08/23/18 11:09	

LABORATORY CONTROL SAMPLE: 2216896

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Benzene	ug/kg	100	117	117	77-122	
Ethylbenzene	ug/kg	100	112	112	74-126	
Toluene	ug/kg	100	103	103	76-122	
TPH-GRO	mg/kg	4	4.5	112	61-140	
Xylene (Total)	ug/kg	300	332	111	75-123	
1,2-Dichloroethane-d4 (S)	%			96	80-123	
4-Bromofluorobenzene (S)	%			97	69-133	
Toluene-d8 (S)	%			98	78-122	

MATRIX SPIKE &amp; MATRIX SPIKE DUPLICATE: 2216897 2216898

Parameter	Units	MS		MSD		MS Result	MS % Rec	MSD Result	MSD % Rec	% Rec Limits	RPD	RPD	Max Qual
		60278041001	Result	Spike Conc.	Spike Conc.								
Benzene	ug/kg	ND	98.4	102	110	100	112	99	45-130	9	32		
Ethylbenzene	ug/kg	ND	98.4	102	110	98.4	112	97	30-135	11	35		
Toluene	ug/kg	ND	98.4	102	101	90.9	103	89	42-130	11	34		
Xylene (Total)	ug/kg	ND	295	305	329	287	112	94	25-139	14	36		
1,2-Dichloroethane-d4 (S)	%							105	99	80-123			
4-Bromofluorobenzene (S)	%							97	98	69-133			
Toluene-d8 (S)	%							99	100	78-122			

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## QUALITY CONTROL DATA

Project: 11181914 P66 Jal Truck Station

Pace Project No.: 60278351

QC Batch: 541589 Analysis Method: EPA 5035A/8260

QC Batch Method: EPA 5035A/8260 Analysis Description: 8260 MSV GRO and Oxygenates

Associated Lab Samples: 60278351001

METHOD BLANK: 2219485 Matrix: Solid

Associated Lab Samples: 60278351001

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Benzene	ug/kg	ND	5.0	08/27/18 11:54	
Ethylbenzene	ug/kg	ND	5.0	08/27/18 11:54	
Toluene	ug/kg	ND	5.0	08/27/18 11:54	
TPH-GRO	mg/kg	ND	0.50	08/27/18 11:54	
Xylene (Total)	ug/kg	ND	10.0	08/27/18 11:54	
1,2-Dichloroethane-d4 (S)	%	102	80-123	08/27/18 11:54	
4-Bromofluorobenzene (S)	%	102	69-133	08/27/18 11:54	
Toluene-d8 (S)	%	97	78-122	08/27/18 11:54	

LABORATORY CONTROL SAMPLE: 2219486

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Benzene	ug/kg	100	112	112	77-122	
Ethylbenzene	ug/kg	100	109	109	74-126	
Toluene	ug/kg	100	104	104	76-122	
TPH-GRO	mg/kg	4	4.4	109	61-140	
Xylene (Total)	ug/kg	300	325	108	75-123	
1,2-Dichloroethane-d4 (S)	%			99	80-123	
4-Bromofluorobenzene (S)	%			98	69-133	
Toluene-d8 (S)	%			100	78-122	

MATRIX SPIKE &amp; MATRIX SPIKE DUPLICATE: 2219487 2219488

Parameter	Units	MS		MSD		MS % Rec	MSD % Rec	% Rec Limits	Max		
		60278739001	Result	Spike Conc.	Spike Conc.				RPD	RPD	Qual
Benzene	ug/kg	ND	99.6	101	61.9	62.9	62	62	45-130	2	32
Ethylbenzene	ug/kg	ND	99.6	101	35.4	34.2	36	34	30-135	4	35
Toluene	ug/kg	ND	99.6	101	45.9	46.5	46	46	42-130	1	34
Xylene (Total)	ug/kg	ND	299	304	98.9	98.1	33	32	25-139	1	36
1,2-Dichloroethane-d4 (S)	%						111	105	80-123		
4-Bromofluorobenzene (S)	%						115	105	69-133		
Toluene-d8 (S)	%						102	102	78-122		

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## QUALITY CONTROL DATA

Project: 11181914 P66 Jal Truck Station

Pace Project No.: 60278351

QC Batch: 542002 Analysis Method: EPA 5035A/8260

QC Batch Method: EPA 5035A/8260 Analysis Description: 8260 MSV GRO and Oxygenates

Associated Lab Samples: 60278351009

METHOD BLANK: 2221046 Matrix: Solid

Associated Lab Samples: 60278351009

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Benzene	ug/kg	ND	5.0	08/29/18 12:20	
Ethylbenzene	ug/kg	ND	5.0	08/29/18 12:20	
Toluene	ug/kg	ND	5.0	08/29/18 12:20	
TPH-GRO	mg/kg	ND	0.50	08/29/18 12:20	
Xylene (Total)	ug/kg	ND	10.0	08/29/18 12:20	
1,2-Dichloroethane-d4 (S)	%	95	80-123	08/29/18 12:20	
4-Bromofluorobenzene (S)	%	104	69-133	08/29/18 12:20	
Toluene-d8 (S)	%	102	78-122	08/29/18 12:20	

LABORATORY CONTROL SAMPLE: 2221047

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Benzene	ug/kg	100	122	122	77-122	
Ethylbenzene	ug/kg	100	122	122	74-126	
Toluene	ug/kg	100	117	117	76-122	
TPH-GRO	mg/kg	4	5.1	127	61-140	
Xylene (Total)	ug/kg	300	358	119	75-123	
1,2-Dichloroethane-d4 (S)	%			90	80-123	
4-Bromofluorobenzene (S)	%			100	69-133	
Toluene-d8 (S)	%			102	78-122	

MATRIX SPIKE &amp; MATRIX SPIKE DUPLICATE: 2221048 2221049

Parameter	Units	MS		MSD		MS Result	MS % Rec	MSD Result	MSD % Rec	% Rec Limits	RPD	RPD	Max Qual
		60278351009	Result	Spike Conc.	Spike Conc.								
Benzene	ug/kg	ND	103	103	95.9	107	93	104	45-130	11	32		
Ethylbenzene	ug/kg	ND	103	103	91.0	107	88	103	30-135	16	35		
Toluene	ug/kg	ND	103	103	90.4	100	87	97	42-130	10	34		
Xylene (Total)	ug/kg	ND	310	310	278	311	90	100	25-139	11	36		
1,2-Dichloroethane-d4 (S)	%						98	99	80-123				
4-Bromofluorobenzene (S)	%						98	103	69-133				
Toluene-d8 (S)	%						102	105	78-122				

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## QUALITY CONTROL DATA

Project: 11181914 P66 Jal Truck Station  
Pace Project No.: 60278351

QC Batch:	541019	Analysis Method:	EPA 8015B
QC Batch Method:	EPA 3546	Analysis Description:	EPA 8015B
Associated Lab Samples:	60278351001, 60278351002, 60278351003, 60278351004, 60278351005, 60278351006, 60278351007, 60278351008, 60278351009		

METHOD BLANK:	2216551	Matrix:	Solid
Associated Lab Samples:	60278351001, 60278351002, 60278351003, 60278351004, 60278351005, 60278351006, 60278351007, 60278351008, 60278351009		

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
TPH-DRO (C10-C28)	mg/kg	ND	9.8	08/24/18 09:33	
TPH-ORO (C28-C35)	mg/kg	ND	9.8	08/24/18 09:33	
n-Tetracosane (S)	%	93	64-130	08/24/18 09:33	
p-Terphenyl (S)	%	100	58-119	08/24/18 09:33	

LABORATORY CONTROL SAMPLE: 2216552

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
TPH-DRO (C10-C28)	mg/kg	82	70.3	86	74-122	
TPH-ORO (C28-C35)	mg/kg		ND			
n-Tetracosane (S)	%			93	64-130	
p-Terphenyl (S)	%			85	58-119	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 2217054                    2217055

Parameter	Units	MS Result	MSD Spike Conc.	MSD Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	Max RPD	Max RPD	Max Qual
TPH-DRO (C10-C28)	mg/kg	27.1	94.4	97.1	137	93.4	116	68	11-160	38	31	R1
TPH-ORO (C28-C35)	mg/kg	ND			ND	ND						
n-Tetracosane (S)	%						103	78	64-130			
p-Terphenyl (S)	%						116	59	58-119			

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## QUALITY CONTROL DATA

Project: 11181914 P66 Jal Truck Station  
 Pace Project No.: 60278351

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QC Batch:	541022	Analysis Method:	ASTM D2974
QC Batch Method:	ASTM D2974	Analysis Description:	Dry Weight/Percent Moisture
Associated Lab Samples:	60278351001, 60278351002, 60278351003, 60278351004, 60278351005, 60278351006, 60278351007, 60278351008, 60278351009		

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METHOD BLANK:	2216562	Matrix:	Solid
Associated Lab Samples:	60278351001, 60278351002, 60278351003, 60278351004, 60278351005, 60278351006, 60278351007, 60278351008, 60278351009		

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Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Percent Moisture	%	ND	0.50	08/23/18 00:00	

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SAMPLE DUPLICATE: 2216563

Parameter	Units	60278151001 Result	Dup Result	RPD	Max RPD	Qualifiers
Percent Moisture	%	43.8	44.6	2	20	

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## QUALITY CONTROL DATA

Project: 11181914 P66 Jal Truck Station  
Pace Project No.: 60278351

QC Batch:	541601	Analysis Method:	EPA 300.0
QC Batch Method:	EPA 300.0	Analysis Description:	300.0 IC Anions
Associated Lab Samples:	60278351001, 60278351002, 60278351003, 60278351004, 60278351005, 60278351006, 60278351007, 60278351008, 60278351009		

METHOD BLANK:	2219530	Matrix:	Solid
Associated Lab Samples:	60278351001, 60278351002, 60278351003, 60278351004, 60278351005, 60278351006, 60278351007, 60278351008, 60278351009		

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Chloride	mg/kg	ND	100	08/27/18 16:02	

LABORATORY CONTROL SAMPLE: 2219531

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Chloride	mg/kg	500	466	93	90-110	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 2219532 2219533

Parameter	Units	MS Result	MSD Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	Max RPD	RPD	Qual
Chloride	mg/kg	60277743001	14000	16700	16600	28600	26700	87	76	80-120	7 15 M1

MATRIX SPIKE SAMPLE: 2219534

Parameter	Units	Result	Spike Conc.	MS Result	MS % Rec	% Rec Limits	Qualifiers
Chloride	mg/kg	60278351007	ND	562	534	95	80-120

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## QUALIFIERS

Project: 11181914 P66 Jal Truck Station  
Pace Project No.: 60278351

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### DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to dilution of the sample aliquot.  
ND - Not Detected at or above adjusted reporting limit.  
TNTC - Too Numerous To Count  
J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.  
MDL - Adjusted Method Detection Limit.  
PQL - Practical Quantitation Limit.  
RL - Reporting Limit - The lowest concentration value that meets project requirements for quantitative data with known precision and bias for a specific analyte in a specific matrix.  
S - Surrogate  
1,2-Diphenylhydrazine decomposes to and cannot be separated from Azobenzene using Method 8270. The result for each analyte is a combined concentration.  
Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.  
LCS(D) - Laboratory Control Sample (Duplicate)  
MS(D) - Matrix Spike (Duplicate)  
DUP - Sample Duplicate  
RPD - Relative Percent Difference  
NC - Not Calculable.  
SG - Silica Gel - Clean-Up  
U - Indicates the compound was analyzed for, but not detected.  
N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.  
Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.  
TNI - The NELAC Institute.

### LABORATORIES

PASI-K Pace Analytical Services - Kansas City

### ANALYTE QUALIFIERS

M1 Matrix spike recovery exceeded QC limits. Batch accepted based on laboratory control sample (LCS) recovery.  
R1 RPD value was outside control limits.

## REPORT OF LABORATORY ANALYSIS

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**QUALITY CONTROL DATA CROSS REFERENCE TABLE**

Project: 11181914 P66 Jal Truck Station  
Pace Project No.: 60278351

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
60278351001	S-111181914-082018-JP-BS-1-3	EPA 3546	541019	EPA 8015B	541206
60278351002	S-111181914-082018-JP-BS-2-3	EPA 3546	541019	EPA 8015B	541206
60278351003	S-111181914-082018-JP-BS-3-3	EPA 3546	541019	EPA 8015B	541206
60278351004	S-111181914-082018-JP-SW-1-2	EPA 3546	541019	EPA 8015B	541206
60278351005	S-111181914-082018-JP-SW-2-2	EPA 3546	541019	EPA 8015B	541206
60278351006	S-111181914-082018-JP-SW-3-2	EPA 3546	541019	EPA 8015B	541206
60278351007	S-111181914-082018-JP-SW-4-2	EPA 3546	541019	EPA 8015B	541206
60278351008	S-111181914-082018-JP-SW-5-2	EPA 3546	541019	EPA 8015B	541206
60278351009	S-111181914-082018-JP-SW-6-2	EPA 3546	541019	EPA 8015B	541206
60278351001	S-111181914-082018-JP-BS-1-3	EPA 5035A/8260	541589		
60278351002	S-111181914-082018-JP-BS-2-3	EPA 5035A/8260	541079		
60278351003	S-111181914-082018-JP-BS-3-3	EPA 5035A/8260	541079		
60278351004	S-111181914-082018-JP-SW-1-2	EPA 5035A/8260	541079		
60278351005	S-111181914-082018-JP-SW-2-2	EPA 5035A/8260	541079		
60278351006	S-111181914-082018-JP-SW-3-2	EPA 5035A/8260	541079		
60278351007	S-111181914-082018-JP-SW-4-2	EPA 5035A/8260	541079		
60278351008	S-111181914-082018-JP-SW-5-2	EPA 5035A/8260	541079		
60278351009	S-111181914-082018-JP-SW-6-2	EPA 5035A/8260	542002		
60278351001	S-111181914-082018-JP-BS-1-3	ASTM D2974	541022		
60278351002	S-111181914-082018-JP-BS-2-3	ASTM D2974	541022		
60278351003	S-111181914-082018-JP-BS-3-3	ASTM D2974	541022		
60278351004	S-111181914-082018-JP-SW-1-2	ASTM D2974	541022		
60278351005	S-111181914-082018-JP-SW-2-2	ASTM D2974	541022		
60278351006	S-111181914-082018-JP-SW-3-2	ASTM D2974	541022		
60278351007	S-111181914-082018-JP-SW-4-2	ASTM D2974	541022		
60278351008	S-111181914-082018-JP-SW-5-2	ASTM D2974	541022		
60278351009	S-111181914-082018-JP-SW-6-2	ASTM D2974	541022		
60278351001	S-111181914-082018-JP-BS-1-3	EPA 300.0	541601	EPA 300.0	541631
60278351002	S-111181914-082018-JP-BS-2-3	EPA 300.0	541601	EPA 300.0	541631
60278351003	S-111181914-082018-JP-BS-3-3	EPA 300.0	541601	EPA 300.0	541631
60278351004	S-111181914-082018-JP-SW-1-2	EPA 300.0	541601	EPA 300.0	541631
60278351005	S-111181914-082018-JP-SW-2-2	EPA 300.0	541601	EPA 300.0	541631
60278351006	S-111181914-082018-JP-SW-3-2	EPA 300.0	541601	EPA 300.0	541631
60278351007	S-111181914-082018-JP-SW-4-2	EPA 300.0	541601	EPA 300.0	541631
60278351008	S-111181914-082018-JP-SW-5-2	EPA 300.0	541601	EPA 300.0	541631
60278351009	S-111181914-082018-JP-SW-6-2	EPA 300.0	541601	EPA 300.0	541631

**REPORT OF LABORATORY ANALYSIS**

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## Sample Condition Upon Receipt

WO# : 60278351



Client Name: CHD

Courier: FedEx  UPS  VIA  Clay  PEX  ECI  Pace  Xroads  Client  Other Tracking #: 8132 22250219 Pace Shipping Label Used? Yes  No Custody Seal on Cooler/Box Present: Yes  No  Seals intact: Yes  No Packing Material: Bubble Wrap  Bubble Bags  Foam  None  Other 

Thermometer Used: T300 Type of Ice: Wet Blue None

Cooler Temperature (°C): As-read 4.0 Corr. Factor +0.2 Corrected 4.2

Date and initials of person examining contents: 8/22/18 JVS

Temperature should be above freezing to 6°C

Chain of Custody present:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
Chain of Custody relinquished:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
Samples arrived within holding time:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
Short Hold Time analyses (<72hr):	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	
Rush Turn Around Time requested:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A 3 DAY	
Sufficient volume:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
Correct containers used:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
Pace containers used:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
Containers intact:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
Unpreserved 5035A / TX1005/1006 soils frozen in 48hrs?	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
Filtered volume received for dissolved tests?	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
Sample labels match COC: Date / time / ID / analyses	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
Samples contain multiple phases? Matrix: SL	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	
Containers requiring pH preservation in compliance? (HNO <sub>3</sub> , H <sub>2</sub> SO <sub>4</sub> , HCl<2; NaOH>9 Sulfide, NaOH>10 Cyanide) (Exceptions: VOA, Micro, O&G, KS TPH, OK-DRO)	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
Cyanide water sample checks:	List sample IDs, volumes, lot #'s of preservative and the date/time added.	
Lead acetate strip turns dark? (Record only)		<input type="checkbox"/> Yes <input type="checkbox"/> No
Potassium iodide test strip turns blue/purple? (Preserve)		<input type="checkbox"/> Yes <input type="checkbox"/> No
Trip Blank present:	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
Headspace in VOA vials (>6mm):	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
Samples from USDA Regulated Area: State: NM	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	
Additional labels attached to 5035A / TX1005 vials in the field?	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	

Client Notification/ Resolution: Copy COC to Client? Y / N Field Data Required? Y / N

Person Contacted: \_\_\_\_\_ Date/Time: \_\_\_\_\_

Comments/ Resolution: \_\_\_\_\_

Project Manager Review:

8/22/18

Date: \_\_\_\_\_



District I  
 1625 N. French Dr., Hobbs, NM 88240  
District II  
 811 S. First St., Artesia, NM 88210  
District III  
 1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy Minerals and Natural  
 Resources Department  
 Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-141  
 Revised August 24, 2018  
 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

## Release Notification

### Responsible Party

Responsible Party Phillips 66 Pipeline LLC	OGRID
Contact Name Spencer Cave	Contact Telephone 918-977-4317
Contact email Spencer.Cave1@p66.com	Incident # (assigned by OCD)
Contact mailing address 411 S. Keeler Ave. AB-1204-02, Bartlesville, OK 74003	

### Location of Release Source

Latitude 32.25327 \_\_\_\_\_ Longitude -103.19699 \_\_\_\_\_  
*(NAD 83 in decimal degrees to 5 decimal places)*

Site Name Jal Truck Station	Site Type Crde Storage & Truck Offloading
Date Release Discovered 08-15-2018	API# (if applicable)

Unit Letter	Section	Township	Range	County
L	06	24S	37E	Lea

Surface Owner:  State  Federal  Tribal  Private (Name: Deep Wells Ranch Inc.

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls) 88	Volume Recovered (bbls) 25
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release  
Tank 4

Incident ID	
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the responsible party consider this a major release? 19.15.29.7 A.(1) an unauthorized release of a volume of 25 barrels or more  <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Yes, by Cave Spencer to Maxey Brown on 08-15-2018 by phone.	

## Initial Response

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

- The source of the release has been stopped.
- The impacted area has been secured to protect human health and the environment.
- Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
- All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why: N/A

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Jeff Walker Title: Geologist/Sr,Project Manager as Agent for P 66

Signature: Jeff Walker Date: 09/07/2018

email: jeff.walker@ghd.com Telephone: 505-884-0672

### **OCD Only**

Received by: \_\_\_\_\_ Date: \_\_\_\_\_

Incident ID	
District RP	
Facility ID	
Application ID	

## Site Assessment/Characterization

*This information must be provided to the appropriate district office no later than 90 days after the release discovery date.*

What is the shallowest depth to groundwater beneath the area affected by the release?	124 _____ (ft bgs)
Did this release impact groundwater or surface water?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a wetland?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying a subsurface mine?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying an unstable area such as karst geology?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within a 100-year floodplain?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

**Characterization Report Checklist:** *Each of the following items must be included in the report.*

- Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- Field data
- Data table of soil contaminant concentration data
- Depth to water determination
- Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- Boring or excavation logs
- Photographs including date and GIS information
- Topographic/Aerial maps
- Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

State of New Mexico  
Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Jeff WalkerTitle: Geologist-Sr. Par as Agent for P66Signature: J. WalkerDate: 9/7/18email: jeff.walker@ghd.comTelephone: 505-889-0672**OCD Only**

Received by: \_\_\_\_\_

Date: \_\_\_\_\_

State of New Mexico  
Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

## Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

**Closure Report Attachment Checklist:** *Each of the following items must be included in the closure report.*

- A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Jeff Walker Title: Geologist-Sr. Pma as Agent for Pleb  
 Signature: J. Walker Date: 9/7/18  
 email: jett.walker@ghd.com Telephone: 505-889-0672

**OCD Only**

Received by: \_\_\_\_\_ Date: \_\_\_\_\_

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does it relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Printed Name: \_\_\_\_\_ Title: \_\_\_\_\_