

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	nCH1828533458
District RP	1RP-5228
Facility ID	fCH1828534220
Application ID	pCH1828533735

Release Notification

Responsible Party

Responsible Party Vanguard Operating, LLC	OGRID 258350
Contact Name Brent White	Contact Telephone 505-918-0669
Contact email bwhite@vnrenergy.com	Incident # NCH1828533458 STATE SEC LA & O BATTERY @ 30-025-03816
Contact mailing address 4001 Penbrook Suite 201 Odessa, TX 79762	

Location of Release Source

Latitude 32.867542 Longitude -103.304416
(NAD 83 in decimal degrees to 5 decimal places)

Site Name State Sec LA & O Battery	Site Type Tank Battery
Date Release Discovered 9-30-2018	API# 30-025-03816

Unit Letter	Section	Township	Range	County
A	01	17S	36E	Lea

Surface Owner: ☐ State ☐ Federal ☐ Tribal ☒ Private (Name: _____)

State Minerals

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls) 0
<input type="checkbox"/> Produced Water	Volume Released (bbls) 13	Volume Recovered (bbls) 25 including rain water
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	X Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf) 0
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

The transfer pump failed to kick on causing the water tank to run over. A vacuum truck removed 25 bbls of fluid from the berm with 13 bbls estimated to be produced water and 12 bbls to be rain water.
The fuses were blown in the control panel.

White Buffalo Environmental will begin sampling the berm area.


State of New Mexico
Oil Conservation Division

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Was this a major release as defined by 19.15.29.7(A) NMAC? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? 	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why: 	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Chuck Johnston</u>	Title: <u>EHS Operations Specialist</u>
Signature: <u></u>	Date: <u>10-4-2018</u>
email: <u>cjohnston@vnrenergy.com</u>	Telephone: <u>432-202-4771</u>
<div style="display: flex; align-items: center;"> <div style="margin-right: 20px;"> OCD Only Received by: _____ </div> <div style="border: 1px solid black; padding: 5px; background-color: #e0e0ff;"> <p style="margin: 0;">RECEIVED</p> <p style="margin: 0;">By CHernandez at 9:01 am, Oct 12, 2018</p> </div> </div>	

RANGER SERVICES, LLC

PO Box 234 • Lovington NM 88260

(575) 602-8359

No 18475

Date 9/30/18

Lease Operator VANGUARD P

Well No. state L-A

Disposal Site

Truck No. 11

Top Gauge

Bottom Gauge

Bbls. Hauled PICKUP 25 BBLS

1 - ~~Rain~~ Rain water / 1/2 P/W

2 - ~~sun~~ sun water

EMPLOYEE NAME

MASTER PRINTERS 575.396.3661