District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NCH1830627946
District RP	1RP-5250
Facility ID	
Application ID	pCH1830628289

Release Notification

Responsible Party

Responsible Party	Oxy USA Inc.	OGRID	16696
Contact Name	Wade Dittrich	Contact Telephone	(575) 390-2828
Contact email	Wade_Dittrich@oxy.com	Incident #	NCH1830627946 JF JANDA NCT I #001 BATTERY @ 30-025-36396
Contact mailing address	PO Box 4294; Houston, TX 77210		

Location of Release Source

Latitude N 32.33939 Longitude W-103.23507

(NAD 83 in decimal degrees to 5 decimal places)

Site Name	JF Janda NCT I #011 Battery	Site Type	Battery
Date Release Discovered	8/27/2018	API# *(if applicable)*	30-025-36396

Unit Letter	Section	Township	Range	County
B	2	23S	36E	LEA COUNTY, NM

Surface Owner: ■ State ☐ Federal ☐ Tribal ☐ Private (*Name:* _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

■ Crude Oil	Volume Released (bbls) 0.5 BBLS	Volume Recovered (bbls) 0 BBLS
■ Produced Water	Volume Released (bbls) 47.6 BBLS	Volume Recovered (bbls) 0 BBLS
	Is the concentration of total dissolved solids (TDS) in the produced water >10,000 mg/l?	■ Yes ☐ No
☐ Condensate	Volume Released (bbls)	Volume Recovered (bbls)
☐ Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
☐ Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

LIGHTNING STRUCK FIBERGLASS WATER TANK CAUSING FIRE AND RELEASE

State of New Mexico
Oil Conservation Division

Incident ID	NCH1830627946
District RP	1RP-5250
Facility ID	
Application ID	pCH1830628289

Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the responsible party consider this a major release?
■ Yes ☐ No	THE RELEASE WAS GREATER THAN 25 BBLS

If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?
YES, BY WADE DITTRICH VIA EMAIL ON 08/29/2018 @ 7:22 AM TO OLIVIA YU, CHRISTINA HERNANDEZ-NMOCD

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

- ■ The source of the release has been stopped.
- ■ The impacted area has been secured to protect human health and the environment.
- ■ Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
- ■ All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Wade Dittrich
Title: Environmental Specialist
Signature: Wade Dittrich
Date: 9-27-18
email: wade_dittrich@oxy.com
Telephone: (575) 390-2828

OCD Only

Received by: RECEIVED By CHernandez at 7:47 am, Nov 02, 2018

****** LIQUID SPILLS - VOLUME CALCULATIONS ******

Location of spill: J.F. Janda NCT I #011 Battery

Date of Spill: 8/27/2018

Site Soil Type: Silt (Caliche)

Average Daily Production: NA BBL Oil NA BBL Water

Total Area Calculations

Total Surface Area	width		length		wet soil depth	oil (%)
Rectangle Area #1	35 ft	X	150 ft	X	3 in	1%
Rectangle Area #2	30 ft	X	50 ft	X	3 in	1%
Rectangle Area #3	0 ft	X	0 ft	X	0 in	0%
Rectangle Area #4	0 ft	X	0 ft	X	0 in	0%
Rectangle Area #5	0 ft	X	0 ft	X	0 in	0%
Rectangle Area #6	0 ft	X	0 ft	X	0 in	0%
Rectangle Area #7	0 ft	X	0 ft	X	0 in	0%
Rectangle Area #8	0 ft	X	0 ft	X	0 in	0%

Porosity 0.16 gal per gal

Saturated Soil Volume Calculations:

		H2O	OIL
Area #1	5250 sq. ft.	1,299 cu. ft.	13 cu. ft.
Area #2	1500 sq. ft.	371 cu. ft.	4 cu. ft.
Area #3	0 sq. ft.	cu. ft.	cu. ft.
Area #4	0 sq. ft.	cu. ft.	cu. ft.
Area #5	0 sq. ft.	cu. ft.	cu. ft.
Area #6	0 sq. ft.	cu. ft.	cu. ft.
Area #7	0 sq. ft.	cu. ft.	cu. ft.
Area #8	0 sq. ft.	cu. ft.	cu. ft.
Total Solid/Liquid Volume:	**6,750 sq. ft.**	**1,671 cu. ft.**	**17 cu. ft.**

Estimated Volumes Spilled

	H2O	OIL
Liquid in Soil:	47.6 BBL	0.5 BBL
Liquid Recovered :	0.0 BBL	0.0 BBL
Spill Liquid	**47.6 BBL**	**0.5 BBL**
Total Spill Liquid:	**48.1**	

Recovered Volumes

Estimated oil recovered: 0.0 **BBL**

Estimated water recovered: 0.0 **BBL**

Soil Type	Porosity
Clay	0.15
Peat	0.40
Glacial Sediments	0.13
Sandy Clay	0.12
Silt	0.16
Loess	0.25
Fine Sand	0.16
Medium Sand	0.25
Coarse Sand	0.26
Gravely Sand	0.26
Fine Gravel	0.26
Medium Gravel	0.25
Coarse Gravel	0.18
Sandstone	0.25
Siltstone	0.18
Shale	0.05
Limestone	0.13
Basalt	0.19
Volcanic Tuff	0.20
Standing Liquids	