

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	NCH1834529236
District RP	1RP-5268
Facility ID	
Application ID	pCH1834551482

## Release Notification

### Responsible Party

Responsible Party: Tap Rock Operating, LLC	OGRID: 15363 372043
Contact Name: Brad Morton	Contact Telephone: (720) 460-3518
Contact email: bmorton@taprk.com	Incident # NCH1834529236 JACKSON 28 SWD
Contact mailing address: 602 Park Point Drive, Suite 200, Golden, CO 80401	POLY LINE @ 30-025-41710

### Location of Release Source

Latitude 32.195836

Longitude -103.578339

(NAD 83 in decimal degrees to 5 decimal places)

Site Name: Jackson 28 SWD Poly Line	Site Type: Poly line(s) associated with the Jackson 28 Facility
Date Release Discovered: November 4, 2018	API# (if applicable): Jackson 28 Well – 30-025-41710

Unit Letter	Section	Township	Range	County
N	21	24S	33E	Lea

Surface Owner: ☒ State ☐ Federal ☐ Tribal ☐ Private (Name: \_\_\_\_\_)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls): 70 bbls.	Volume Recovered (bbls): 60 bbls.
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Natural Gas	Volume Released (Mcf): Unknown	Volume Recovered (Mcf): Gas was ignited by unknown source.
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release: Site had a small natural gas fire with source of ignition unknown. The fire damaged several poly lines which caused a release of approximately 70 bbls of produced water. A vacuum truck successfully recovered approximately 60 bbls of the produced water. The recovered produced water was disposed of at R360's disposal located at 6600 Hobbs Highway, Hobbs, New Mexico.

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Was this a major release as defined by 19.15.29.7(A) NMAC?

☒ Yes ☐ No

If YES, for what reason(s) does the responsible party consider this a major release?

A major release as defined by 19.15.29.7(A) NMAC includes unauthorized releases of a volume greater than 25 barrels or more and unauthorized releases that results in a fire or is the result of a fire. This release is classified as a major release due to the ignition of the natural gas leak and the amount of produced water released due to the fire.

If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?

Brad Morton from Tap Rock notified the NMOCD Hobbs office on Tuesday November 6, 2018. Mr. Morton spoke to Bertha (575-393-6161) and left a voicemail for Bureau Chief Jim Griswold (505-476-3465).

## Initial Response

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

- ☒ The source of the release has been stopped.
- ☒ The impacted area has been secured to protect human health and the environment.
- ☒ Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
- ☒ All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Bradley Morton

Title: Senior Production Engineer

Signature: 

Date: 11/13/18

email: bmorton@taprk.com

Telephone: 720-460-3518

OCD Only

**RECEIVED**

Received by: By CHernandez at 8:49 am, Dec 12, 2018