

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NCH1834763224
District RP	1RP-5274
Facility ID	
Application ID	pCH1834763495

Release Notification

Responsible Party

Responsible Party	BTA Oil Producers	OGRID	260297
Contact Name	Ben Grimes	Contact Telephone	432-682-3753
Contact email	bgrimes@btaoil.com	Incident #	NCH1834763224 ROJO 7811 27 FEDERAL COM 13H @ 30-025-44296
Contact mailing address	104 S. Pecos St. Midland, TX 79701		

Location of Release Source

Latitude 32.108100 Longitude 103.552960
(NAD 83 in decimal degrees to 5 decimal places)

Site Name	Rojo 7811 27 Federal Com 13H (Closest Well)	Site Type	Tank Battery
Date Release Discovered	11/13/2018	API# (if applicable)	30-025-44296

Unit Letter	Section	Township	Range	County
A NENE	27	25S	33E	Lea

Surface Owner: State Federal Tribal Private (Name: _____)

Private Minerals

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 30 bbl	Volume Recovered (bbls) 0
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No not known at this time
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

This morning around 5am NM time, the seal on the diesel transfer pump blew out. spilled approximately 30 bbl. of produced water behind the battery. None was contained. Called Vac truck to pick up what could but most had soaked into soil.

Incident ID	
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? NMOCD rules states 25 or more BBLs constitutes a major release and this was approx. 30 BBL
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc.)?	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.
If all the actions described above have <u>not</u> been undertaken, explain why: The area that the spill occurred is only accessible to a certain point before the flowlines and equipment is in the way. All liquid has absorbed into ground.
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.
Printed Name: <u>Ben Grimes</u> Title: <u>Production Manager</u> Signature: <u><i>Ben Grimes</i></u> Date: <u>11/15/2018</u> email: <u>BGrimes@PTAAT.com</u> Telephone: <u>432-682-3753</u>
<u>OCD Only</u> Received by: _____ Date: _____

Rojo 10-13 Battery (BTA Oil Producers)

Legend

 Rojo 10-13 Battery

Map Legend
Sp1 -Source
Blueout Line-Spill Area
Sq FT. -6,145.75

Rojo 10-13 Battery  32.108100 -103.552960

BTA Oil Producers
Rojo 10-13 Tank Battery
32.108100 -103.552960
Prepared By
Michael Alves



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Legend
Feature 1

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