

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OGD District Office

Incident ID	NCH1836353684
District RP	fCH1836353396
Facility ID	fCH1836353396
Application ID	pCH1836353982

## Release Notification

### Responsible Party

Responsible Party	ETC Texas Pipeline, Ltd.	OGRID	371183
Contact Name	Carolyn Blackaller	Contact Telephone	817-302-9766
Contact Email	carolyn.blackaller@energytransfer.c	Incident #	NCH1836353684 VACA DRAW @ FCH1836353396
Contact Mailing Address	600 N. Marienfeld. St., Suite 700, Midland, TX 79701		

### Location of Release Source

Latitude 32.131621 Longitude -103.582612  
(Nad 83 in decimal degrees to 5 decimal places)

Site Name	Vaca Draw	Site Type	Pipeline
Date Release Discovered	11/24/18	API# (if applicable)	NA

Unit Letter	Section	Township	Range	County
E	16	T25S	R33E	Lea

Surface Owner: ☒ State ☐ Federal ☐ Tribal ☐ Private (Name N/A)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of total dissolved solids (TDS) in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
<input checked="" type="checkbox"/> Condensate	Volume Released (bbls) 0.21 bbls	Volume Recovered (bbls) 0 bbls
<input checked="" type="checkbox"/> Natural Gas	Volume Released (Mcf) 171.269 Mscf	Volume Recovered (Mcf) 0 Mscf
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

#### Cause of Release

The release was attributed to the meters being hit due to distracted driving.

State of New Mexico  
Oil Conservation Division

Incident ID	0
District RP	0
Facility ID	0
Application ID	0

Was this a major release as defined by 19.15.29.7(A) NMAC?  <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?  
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means? (phone, email, etc)? N/A	

**Initial Response**

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

- ☒ The source of the release has been stopped.
- ☒ The impacted area has been secured to protect human health and the environment.
- ☒ Release materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
- ☒ All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11 (A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: <u>Carolyn Blackaller</u>	Title: <u>Sr. Environmental Specialist</u>
Signature: <u><i>Carolyn Blackaller</i></u>	Date: <u>12/6/2018</u>
email: <u><a href="mailto:carolyn.blackaller@energytransfer.com">carolyn.blackaller@energytransfer.com</a></u>	Telephone: <u>817-302-9766</u>

OCD Onl

Received by

**RECEIVED**By **CHernandez** at 2:56 pm, Dec 29, 2018

Date:

## Calculation for Leak/Flare Volume

### INPUT

Facility Name	=	Vaca Draw	
Date	=	11/24/2018	
Hole Size *	=	1	Inches
Pipe Pressure	=	67	psig
Duration	=	2.17	Hrs
Heat Content	=	N/A	Btu/Ft3

### EQUATIONS

Leak Rate =  $(1.178) * (\text{Hole Size}^2) * (\text{Pipe Psig})$

### CALCULATIONS

Leak Rate	=	78.926	Mcf/Hr
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Gas Loss	=	171.269	Mcf
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Heat Loss	=	N/A	MMBtu
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