

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NCH1903264560
District RP	1RP-5310
Facility ID	
Application ID	pCH1903264781

Release Notification

Responsible Party

Responsible Party: BTA Oil Producers, LLC	OGRID: 260297
Contact Name: Bob Hall	Contact Telephone: 432-682-3753
Contact email: bhall@btaoil.com	Incident # NCH1903264560 MESA 8105 JV_P #11H CENTRAL TANK BATTERY @ 30-025-42847
Contact mailing address: 104 S. Pecos St., Midland, TX 79701	

Location of Release Source

Latitude: 32.06587° Longitude: -103.62999°

(NAD 83 in decimal degrees to 5 decimal places)

Site Name: Mesa 8105 JV-P #11H Central Tank Battery	Site Type: Tank Battery
Date Release Discovered: 12/14/2018	API# (if applicable) Nearest well: Mesa #11H API #30-025-42847

Unit Letter	Section	Township	Range	County
N	1	26S	32E	Lea

Surface Owner: State Federal Tribal Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls) 6 BBL	Volume Recovered (bbls) 6 BBL
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 544 BBL	Volume Recovered (bbls) 544 BBL
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

Failure of communication to PLC between water pumps and tanks caused the tanks to overflow into the lined secondary containment.

Incident ID	
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? The spill volume was greater than 25 BBL, which the NMOCD Rules define as a major release.
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If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?
 On the morning of 12/16/2018, I received a text notification that was the initial notification of the release from the field. A text message was prepared and sent via cellphone to Shelly Tucker, BLM, and Christina Hernandez, NMOCD, by Bob Hall, BTA Oil, on 12/16/2018 at 12:04pm and 12:12pm, respectively.

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

- The source of the release has been stopped.
- The impacted area has been secured to protect human health and the environment.
- Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
- All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Additional Initial Response Details (also provided in referenced text notifications, above): The entire volume of fluid was recovered and returned to the tanks to be pumped away. Horsepower Electric corrected the PLC issue on 12/14/2018. On 12/15/2018, the containment was power washed by Do'Er Rite.

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: **Bob Hall** Title: **Environmental Manager**

 Signature:  Date: **12/18/2018**

 email: **bhall@btaoil.com** Telephone: **432-682-3753**

OCD Only
 Received by: **RECEIVED**
By CHernandez at 5:52 pm, Feb 01, 2019 Date: _____