District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District Office

Incident ID	NCH1903553849
District RP	1RP-5331
Facility ID	fCH1903553689
Application ID	pCH1903554093

Release Notification

Responsible Party

Responsibly Party	ETC Texas Pipeline, Ltd.	OGRID	371183
Contact Name	Carolyn Blackaller	Contact Telephone	817-302-9766
Contact Email	carolyn.blackaller@energytransfer.com	Incident #	NCH1903553849 TRUNK M @ FCH1903553689
Contact Mailing Address	600 N. Marienfeld. St., Suite 700, Midland, TX 79701		

Location of Release Source

Latitude 32.310986 Longitude -103.209196

(Nad 83 in decimal degrees to 5 decimal places)

Site Name	Trunk M	Site Type	Pipeline
Date Release Discovered	01/02/19	API# *(if applicable)*	NA

Unit Letter	Section	Township	Range	County
D	18	T23S	R37E	Lea

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☑ Private *(Name:* RRR Cattle Co.)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

☐ Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
☐ Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of total dissolved solids (TDS) in the produced water >10,000 mg/l?	☐ Yes ☐ No ☑ N/A
☐ Condensate	Volume Released (bbls)	Volume Recovered (bbls)
☑ Natural Gas	Volume Released (Mcf) 143.127 Mscf	Volume Recovered (Mcf) 0 Mscf
☐ Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

The release was attributed to the failure of a segment of buried natural gas pipeline as a result of corrosion.

State of New Mexico
Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC? ☐ Yes ☑ No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means? (phone, email, etc)?	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

- ☑ The source of the release has been stopped.
- ☑ The impacted area has been secured to protect human health and the environment.
- ☑ Release materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
- ☑ All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11 (A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Carolyn Blackaller Title: Sr. Environmental Specialist

Signature: Carolyn Blackaller Date: 1/11/2019

email: carolyn.blackaller@energytransfer.com Telephone: 817-302-9766

OCD Only

Received by: **RECEIVED** By CHernandez at 3:06 pm, Feb 04, 2019 Date:

Calculation for Leak/Flare Volume

INPUT	Facility Name	=	**Trunk M**	
	Date	=	**1/2/2019**	
	Hole Size *	=	**1**	Inches
	Pipe Pressure	=	**18**	psig
	Duration	=	**6.75**	Hrs
	Heat Content	=	N/A	Btu/Ft3
EQUATIONS	**Leak Rate**	=	(1.178) * (Hole Size^2) * (Pipe Psig)	
CALCULATIONS	**Leak Rate**	=	**21.204**	**Mcf/Hr**
	Gas Loss	=	**143.127**	**Mcf**
	Heat Loss	=	**N/A**	**MMBtu**