District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NCH1903555607
District RP	1RP-5332
Facility ID	
Application ID	pCH1903555898

Release Notification

Responsible Party

Responsible Party Marathon Oil Permian LLC	OGRID 372098
Contact Name Callie Karrigan	Contact Telephone 575-297-0956
Contact email cnkarrigan@marathonoil.com	Incident # *(assigned by OCD)* NCH1903555607 ANGELL #001 @ 30-025-37902
Contact mailing address 4111 Tidwell Road, Carlsbad New Mexico, 88220	

Location of Release Source

Latitude 32.8549995 Longitude -103.3187714
(NAD 83 in decimal degrees to 5 decimal places)

Site Name ANGELL #001	Site Type Oil facility
Date Release Discovered 12/30/18	API# *(if applicable)* 30-025-37902

Unit Letter	Section	Township	Range	County
A	11	17S	36E	Lea

Surface Owner: ☑ State ☐ Federal ☐ Tribal X Private (*Name:* _____)

State Minerals

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

☑ Crude Oil	Volume Released (bbls) 8.55	Volume Recovered (bbls) 8
☐ Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of total dissolved solids (TDS) in the produced water >10,000 mg/l?	☐ Yes ☐ No
☐ Condensate	Volume Released (bbls)	Volume Recovered (bbls)
☐ Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
☐ Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

Operator reported a spill due to the tanks overfilling. The operator shut the well in and immediately called a vac truck to recover liquids. Approximately 8.55 bbls of crude oil was spilled to the ground and inside the secondary containment. All spillage was contained on location.

State of New Mexico
Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC? ☐ Yes ☑ No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

- ☑ The source of the release has been stopped.
- ☑ The impacted area has been secured to protect human health and the environment.
- ☑ Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
- ☑ All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Callie Karrigan Title: HES Professional

Signature: Callie Karrigan Date: 1/13/19

email: cnkarrigan@marathonoil.com Telephone: 575-297-0956

OCD Only

Received by: RECEIVED By CHernandez at 3:34 pm, Feb 04, 2019 Date

Spill Calculation Tool

Standing Liquid Inputs:

	Length (ft.)	Width (ft.)	Avg. Liquid Depth (in.)	% Oil	Total Volume (bbls)	Water Volume (bbls)	Oil Volume (bbls)
Rectangle Area #1					0.00	0.00	0.00
Rectangle Area #2					0.00	0.00	0.00
Rectangle Area #3					0.00	0.00	0.00
Rectangle Area #4					0.00	0.00	0.00
Rectangle Area #5					0.00	0.00	0.00
Rectangle Area #6					0.00	0.00	0.00
Rectangle Area #7					0.00	0.00	0.00
Rectangle Area #8					0.00	0.00	0.00
				Liquid Volume:	***0.00***	***0.00***	***0.00***

Saturated Soil Inputs: Soil Type: Clay Loam

	Length (ft.)	Width (ft.)	Avg. Saturated Depth (in.)	% Oil	Total Volume (bbls)	Water Volume (bbls)	Oil Volume (bbls)
Rectangle Area #1	30	40	3	100%	8.55	0.00	8.55
Rectangle Area #2				100%	0.00	0.00	0.00
Rectangle Area #3					0.00	0.00	0.00
Rectangle Area #4					0.00	0.00	0.00
Rectangle Area #5					0.00	0.00	0.00
Rectangle Area #6					0.00	0.00	0.00
Rectangle Area #7					0.00	0.00	0.00
Rectangle Area #8					0.00	0.00	0.00
				Saturated Volume	***8.55***	***0.00***	***8.55***

Volume Recovered *and not included in Standing Liquid Inputs*:

% Oil	Total Volume (bbls)	Water Volume (bbls)	Oil Volume (bbls)
			0.00

	Total Volume (bbls)	Water Volume (bbls)	Oil Volume (bbls)
Total Spill Volume (bbls):	***8.55***	***0.00***	***8.55***

Color Key:	*Input Cells*	No Input (Calculations)	No Input (Lookup Tables)

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Clay	Clay Loam	0.16
Loamy	Gravel	0.12
Caliche	Gravel Loam	0.14
Sand	Sandy	0.09

Password to Unlock Cell Jerry

G & L TRUCKING, LLC

1009 W. Broadway • Hobbs, New Mexico 88240
Phone (575) 390-0581 • Fax (575) 391-0503

Customer Bill of Lading & Delivery Ticket

64776

Date Order Submitted: 12/31/18

Driver: A. Carraco

Customer Name: MARATHON OIL

Customer P.O.#:

Location/Lease or Well #: ANGELL #1

Top Gauge _____ Bottom Gauge _____

COMMENTS:	HOURS	RATE	SUBTOTAL
Clean Spill 8 barrels			
and 2 ft of			
bottoms			