

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	NCH1903656501
District RP	1RP-5343
Facility ID	fCH1903656227
Application ID	pCH1903656788

## Release Notification

### Responsible Party

Responsible Party	OWL SWD Operating, LLC	OGRID	308339
Contact Name	Mr. Phillip Sanders	Contact Telephone	210-906-3551
Contact email	psanders@oilfieldwaterlogistics.com	Incident #	NCH1903656501 BERT MADERA PROPERTY @ FCH1903656227
Contact mailing address	8214 Westchester Drive, Suite #850 Dallas, Texas 75225		

### Location of Release Source

Latitude 32.16671 Longitude -103.38103  
(NAD 83 in decimal degrees to 5 decimal places)

Site Name	Bert Madera Property	Site Type	Private property pipeline easement
Date Release Discovered	1-15-2019	API# (if applicable)	N/A

Unit Letter	Section	Township	Range	County
L1	5	25S	35E	Lea

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☒ Private (Name: Bert Madera)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)		
<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 30	Volume Recovered (bbls) 15
	Is the concentration of total dissolved solids (TDS) in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
Cause of Release  A valve malfunctioned on the pipeline		

State of New Mexico  
Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC?  <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? 19.15.29.7 A (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Notification was not immediate. Spill Notification was given by James Fox, with KJ Environmental, to Christina Hernandez by phone on 1-25-2019 at 14:40.	

### Initial Response

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why:  	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>PHILLIP SANDERS</u>	Title: <u>SAFETY DIRECTOR</u>
Signature: <u>Phillip Sanders</u>	Date: <u>1-30-19</u>
email: <u>psanders@oilfieldwaterlogistics.com</u>	Telephone: <u>1-210-906-3551</u>
<b><u>OCD Only</u></b> Received by: _____ Date: _____	