

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Incident ID	NAB1904357971
District RP	1RP-5361
Facility ID	
Application ID	pAB1904357585

Release Notification

Responsible Party

Responsible Party: Chevron USA Inc.	OGRID: 4323
Contact Name: Josepha DeLeon	Contact Telephone: 575-263-0424
Contact email: jdx@chevron.com	Incident # (assigned by OCD) NAB1904357971
Contact mailing address: 1616 W. Bender Blvd., Hobbs, NM 88240	

Location of Release Source

Latitude: 32.3727112 Longitude: -103.2754517
(NAD 83 in decimal degrees to 5 decimal places)

Site Name: Langley Getty Com #002	Site Type: Oil
Date Release Discovered: 01/30/2019	API# (if applicable): 30-025-32210

Unit Letter	Section	Township	Range	County
M	21	22S	36E	Lea

Surface Owner: State Federal Tribal Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls): 43.41 barrels	Volume Recovered (bbls): 40 barrels
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

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Cause of Release:
2" by pass line had internal corrosion resulting in pin holes. Spill to land.

Calculations: Assumed soil pore space: 5%

Area	size	Standing Liquid Oil/Water mixture (bbl)	In Soil, water only no oil (bbl)	Oil Volume (bbl)	Water Volume (bbl)
1	39'x25' free liquid: ~3" depth in soil: ~1" depth	43.41	0.25	0	43.41
Total Fluid spilled				0	43.41
Total Fluid recovered				0	40

Was this a major release as defined by 19.15.29.7(A) NMAC?

Yes No

If YES, for what reason(s) does the responsible party consider this a major release?
Exceeds 25 barrels.

If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?
By: Josepha DeLeon, To: Christina Hernandez, Paul Kautz, email 01/31/2019; 10:05 AM

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

- The source of the release has been stopped.
- The impacted area has been secured to protect human health and the environment.
- Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
- All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

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I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.



Signature:

Date: **February 12, 2019**

Printed Name: **Josepha DeLeon**

Title: **Environmental Compliance Specialist**

email: **jdxd@chevron.com**

Telephone: **575-263-0424**

OCD Only

Received by: _____



Date: 2/12/2019