

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	NDHR1914962144
District RP	1RP-5510
Facility ID	fDHR1914962028
Application ID	pDHR1914960571

## Release Notification

### Responsible Party

Responsible Party	Enterprise Field Services, LLC	OGRID	241602
Contact Name	Alena Miro	Contact Telephone	575-628-6802
Contact email	ammiro@eprod.com	Incident # (assigned by OCD)	NDHR1914962144
Contact mailing address	PO Box 4324, Houston, TX 77210		

### Location of Release Source

Latitude N32.445141 Longitude W -103.57166  
(NAD 83 in decimal degrees to 5 decimal places)

Site Name	1009 Pipeline	Site Type	Pipeline ROW
Date Release Discovered	4/29/2019	API# (if applicable)	N/A

Unit Letter	Section	Township	Range	County
P	28	21S	33E	Lea

Surface Owner:  State  Federal  Tribal  Private : N/A

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Natural Gas	Volume Released (Mcf) 2.93 MMscf	Volume Recovered (Mcf) 0 Mscf
<input checked="" type="checkbox"/> Other (describe)	Volume/Weight Released (provide units) Pipeline Liquids - 10 bbl	Volume/Weight Recovered (provide units) 0 bbl

#### Cause of Release

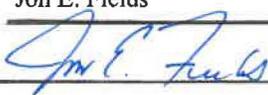
The preliminary assessment of the release estimated of 10 bbls of pipeline liquids and 2.4 MMscf of gas were released due to the line strike and 511 Mscf of gas was release due to a controlled blowdown of the pipeline to facilitate repairs.

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Was this a major release as defined by 19.15.29.7(A) NMAC?  <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? The release is considered a major release as the estimated volume of gas and liquid released exceeded the major release thresholds as defined in 19.15.29.7(A).
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Yes; Jim Griswold was notified via email of all information contained in the initial notification C-141 form on 4/30/2019 at 10:23 am	

### Initial Response

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why:  N/A	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Jon E. Fields</u>	Title: <u>Director, Field Environmental</u>
Signature: <u></u>	Date: <u>5-9-19</u>
email: <u>jefields@eprod.com</u>	Telephone: <u>713-381-6684</u>
<b><u>OCD Only</u></b>	
Received by: <u>Dylan Rose-Coss</u>	Date: <u>05/29/2019</u>