

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NAB1918632678
District RP	1RP-5601
Facility ID	
Application ID	pAB1918632302

Release Notification

Responsible Party

Responsible Party:	Devon Energy	OGRID:	06137
Contact Name:	Stephen Richards	Contact Telephone:	575-252-3717
Contact email:	Stephen.richards@dvn.com	Incident # (assigned by OCD)	NAB1918632678
Contact mailing address:	PO Box 250, Artesia, NM 88211		

Location of Release Source

Latitude 32.043682 N Longitude 103.481804 W
(NAD 83 in decimal degrees to 5 decimal places)

Site Name:	Rattlesnake Treatment Facility	Site Type:	Well Pad
Date Release Discovered:	9/2/2018, 1:00 AM	API# (if applicable)	30-025-42355 (Rattlesnake 16 SWD 1)

Unit Letter	Section	Township	Range	County
E	16	26S	34E	LEA

Surface Owner: ☒ State ☐ Federal ☐ Tribal ☐ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 450	Volume Recovered (bbls) 450
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release:

Due to lightning, a power failure caused tanks to overfill into lined secondary containment. The liner was intact, therefore all 450 barrels of treated water released was recovered.

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Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? The spill was over 25 barrels.
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Brett Fulks, Devon EHS Professional, sent email on 9/3/18 at 10:53 AM to Jim Griswold, Christina Hernandez, Olivia Yu, and Ryan Mann.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

- ☒ The source of the release has been stopped.
- ☒ The impacted area has been secured to protect human health and the environment.
- ☒ Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
- ☒ All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Denise Menoud Title: Field Admin Support

Signature: Denise C. Menoud Date: 9/18/2018
 email: denise.menoud@dvn.com Telephone: 575-746-5544

OCD Only

Received by: Amalia Bustamante Date: 7/5/2019