

Order Number

D712
HDB510

API Number

30-02525645

Operator

XTO Energy Inc

County

Lea

Order Date

01-08-13

Well Name

AL Christmas NCT C

Number

K

Location

D

UL

18

Sec

225

T (+Dir)

37E

R (+Dir)

Oil %

30%

Gas %

15%

Pool 1

6660

Blinebry

Pool 2

19190

Drinkard

70%

85%

Pool 3

Pool 4

Comments:

Posted in RBDMS 01-08-2013 Chm

30-025-25645

DOWNHOLE COMMINGLE CALCULATIONS:

DHE-HOB-510

OPERATOR: XTO Energy Inc

PROPERTY NAME: AL Christmas NCT C

WNULSTR: 14-D-18-225-37E

| SECTION I: | ALLOWABLE AMOUNT | |
|----------------------------|------------------|------------------------|
| POOL NO. 1 <u>Blinebry</u> | <u>107</u> | <u>428</u> MCF |
| POOL NO. 2 <u>Drinkard</u> | <u>142</u> | <u>852</u> MCF |
| POOL NO. 3 _____ | _____ | _____ MCF |
| POOL NO. 4 _____ | _____ | _____ MCF |
| POOL TOTALS | | <u>249</u> <u>1280</u> |

| SECTION II: | Oil | Gas |
|----------------------------|--------------------------|------------|
| POOL NO. 1 <u>Blinebry</u> | <u>30%</u> | <u>15%</u> |
| POOL NO. 2 <u>Drinkard</u> | <u>70% X 249 = 174.3</u> | <u>85%</u> |
| POOL NO. 3 _____ | <u><174></u> | |
| POOL NO. 4 _____ | | |

| | <u>OIL</u> | <u>GAS</u> |
|--------------|---------------------------|--------------------|
| SECTION III: | <u>70% ÷ 142 = 202.85</u> | <u><203></u> |
| SECTION IV: | <u>30% X 203 = 60.9</u> | <u><61></u> |
| | <u>70% X 203 = 142.1</u> | <u><142></u> |
| | _____ | _____ |
| | _____ | _____ |

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 June 19, 2008

HOBBS OGD CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

JAN 04 2013

| | | |
|--|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | WELL API NO. 30-025-25645 |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> | | 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 2. Name of Operator XTO Energy, Inc. | | 6. State Oil & Gas Lease No. |
| 3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701 | | 7. Lease Name or Unit Agreement Name: A L Christmas NCT C |
| 4. Well Location Unit Letter D ; 560' feet from the North line and 810' feet from the West line Section 18 Township 22S Range 37E NMPM County Lea | | 8. Well Number 14 |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3433' GL | | 9. OGRID Number 005380 |
| 10. Pool name or Wildcat Blinebry Oil & Gas/Drinkard | | |

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER:

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

R-11363

XTO Energy, Inc requests permission to downhole commingle Blinebry Oil & Gas and Drinkard pools, which are pre-approved pools. All working & royalty interests are identical in commingled zones. All produced fluids from these zones are compatible. Commingling will ~~not~~ reduce the value of the total remaining production. *not*

Blinebry Oil and Gas Pool (6660). Perfs: 5452-5640'

Drinkard (19190). Perfs: 6433-6599'

Method of Production: Artificial Lift

Fixed Allocation Percentage: Blinebry 30% oil, 15% gas. Drinkard 70% oil, 85% gas

Spud Date:

09/18/1977

Rig Release Date:

DHC-HOB-510

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephanie Rabadue

TITLE Regulatory Analyst

DATE 11/20/2012

Type or print name Stephanie Rabadue

E-mail address: stephanie_rabadue@xtoenergy.com

PHONE 432-620-6714

For State Use Only

APPROVED BY [Signature]

Petroleum Engineer

JAN 08 2013

Conditions of Approval (if any):

TITLE

DATE

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-102
Revised October 12, 2005

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | | | |
|---|--|---|--|------------------------------------|------------------------------------|
| ¹ API Number 30-025-25645 | | ² Pool Code 19190 | | ³ Pool Name Drinkard | |
| ⁴ Property Code 300650 | | ⁵ Property Name A L Christmas NCT C | | | ⁶ Well Number 14 |
| ⁷ OGRID No. 005380 | | ⁸ Operator Name XTO Energy, Inc. | | | ⁹ Elevation 3433' GL |

¹⁰ Surface Location

| UL or lot no. | Section | Township | Range | Lot. Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|----------|---------------|------------------|---------------|----------------|--------|
| D | 18 | 22S | 37E | | 560 | North | 810 | West | Lea |

¹¹ Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot. Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|----------|---------------|------------------|---------------|----------------|--------|
| | | | | | | | | | |

¹² Dedicated Acres: 40
¹³ Joint or Infill:
¹⁴ Consolidation Code:
¹⁵ Order No.: DHC-HOB-510

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

| | | | | | |
|---------------|--|--|--|---|--|
| ¹⁶ | | | | ¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <u>Stephanie Rabadue</u> 11/20/2012 Signature Date Stephanie Rabadue Printed Name stephanie_rabadue@xtoenergy.com | |
| | | | | | ¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> Date of Survey Signature and Seal of Professional Surveyer: Certificate Number |
| | | | | | |