

State of New Mexico
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-03076
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chevron U.S.A. Inc.		6. State Oil & Gas Lease No. B-1113-1
3. Address of Operator 15 Smith Road - Midland, Texas 79705		7. Lease Name or Unit Agreement Name: Central Vacuum Unit
4. Well Location Unit Letter C : 660 feet from the North line and 1810 feet from the West line Section 6 Township 18S Range 35E NMPM County Lea		8. Well Number 97
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3989' DF		9. OGRID Number 4323
10. Pool name or Wildcat Vacuum Grayburg San Andres		

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: **Clean Out & Acidize** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02-18-04 MIRU. MI frac tanks, WS & pipe racks. TOH w/1 jt 2-7/8" prod tbg; had paraffin buildup on OD.

02-19-04 Pumped paraffin dispersant.

02-20-04 TOH w/2-7/8" tbg, drain valve, check valve & tbg sub; lay down sub pump. TIH w/bit & bailure; PU tbg WS to 3790'.

02-21-04 Continue TIH w/bailure to tag @ 4660'; clean out 65' to 4725'. TOH w/WS. TIH w/pkr & set @ 4003'; bottom of tbg @ 4316'. Load & test back side to 500# (good).

02-23-04 Acidize Grayburg San Andres 6-1/8" OH from 4099'-4725' w/5000 gals 20/80 DAD acid.

02-24-04 Made 1 swab run; well came in flowing; flowed back & recovered 250 bbls in 4 hrs.

02-25-04 Rel packer @ 4003 & TOH w/pkr; TIH to tag @ 4725'; lay down WS. MIRU spooler; PU sub pump assembly. RD spooler, installed QCI hanger, set hanger in well head, ND BOP & installed well head tbg valve.

02-26-04 Hooked up flow line connection. Start well; test run (good). RD. FINAL REPORT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Skinner TITLE Regulatory Specialist DATE 03-24-04Type or print name Laura SkinnerTelephone No. 432-687-7355

(This space for State use)

APPROVED BY Larry W. Wink OC FIELD REPRESENTATIVE II/STAFF MANAGER TITLE DATE MAR 30 2004

Conditions of approval, if any: