

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Revised May 08, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-08534
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NM-1021
7. Lease Name or Unit Agreement Name: Central Vacuum Unit
8. Well Number 48
9. OGRID Number 4323
10. Pool name or Wildcat Vacuum Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	2. Name of Operator Chevron U.S.A. Inc.
3. Address of Operator 15 Smith Road - Midland, Texas 79705	4. Well Location Unit Letter B : 660 feet from the North line and 1980 feet from the East line Section 31 Township 17S Range 35E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3989' DF	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Repair Production Casing @ Surface <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 02-16-04 MIRU. TOH w/140 jts 2-3/8" tbg & lay down sub pump. TIH w/RBP & 80 jts to 2575'. Circulated hole clean; lay down 2 jts & dumped sand on RBP. TOH laying down 10 jts to 2140'.
- 02-17-04 TIH w/60 jts; circulated hole clean. MI back hole to dig out cellar to 8-5/8" csg. Ron's to cut 5-1/2" prod csg & cut out dutch man in collar. Cut out 5-1/2" csg in well head.
- 02-18-04 Installed csg nipple into collar on top of 8-5/8" head. Installed new riser from well head & had Ron's gang wrap csg & 2" nipple w/protective black wrap. Load & test 5-1/2" csg to 500#. TIH w/ret head, PU swivel, broke circulation, got red bed form in returns, circulated clean.
- 02-19-04 TOH w/ret head; TIH w/tension pkr to 2536'; test plug to 500# for 5 min (good). Isolated hole between 2540j' & 2536'.
- 02-20-04 Rel pkr @ 2504' & TOH w/2-3/8" tbg. TIH w/ret head, pkr to 2575' & WS. Rel RBP & set @ 4047'; test RBP to 500# (good). Rel pkr. TOH & set pkr @ 2550' & tested below pkr (good). TOH w/WS & lay down pkr. TIH open ended to 2544' w/WS.

(Continued on Page 2)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Skinner TITLE Regulatory Specialist DATE 03-25-04Type or print name Laura Skinner Telephone No. 432-687-7355

(This space for State use)

APPROVED BY Hay W. Wink TITLE OG FIELD REPRESENTATIVE II/STAFF MANAGER DATE MAR 30 2004

Conditions of approval, if any

CENTRAL VACUUM UNIT NO. 48

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- 02-21-04 Test lines to 1500#. Spotted 100 sacks Class C Neat cmt from 2544 to 985'. TOH w/2-7/8" tbg.
- 02-23-04 PU bit, DC & WS to tag cmt @ 1768'. Drld 585' cmt to 2353'. Circulated clean.
- 02-24-04 Drld cmt from 2353' to 2565' & fell thru to 2600'. TOH w/DC. TIH w/ret head to 4074'. Chart & test to 500# for 30 min; no loss.
- 02-25-04 Wash sand off plug; rel plug; & TOH laying down 2-7/8" WS & RBP.
- 02-26-04 Rig down. Start sub pump. **FINAL REPORT.**