

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other WIW	WELL API NO. 30-025-20049
2. Name of Operator Energen Resources Corporation	5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705	6. State Oil & Gas Lease No. 23267
4. Well Location Unit Letter <u>P</u> : <u>660</u> feet from the <u>South</u> line and <u>330</u> feet from the <u>East</u> line Section <u>22</u> Township <u>23S</u> Range <u>36E</u> NMPM County <u>Lea</u>	7. Lease Name or Unit Agreement Name: Langlie Lynn Queen Unit
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3378' KB	8. Well No. 9
	9. Pool name or Wildcat Langlie Mattix 7 RVRS/Queen/GB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: Convert to WIW ☐

SUBSEQUENT REPORT OF:

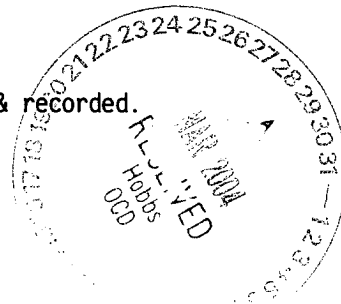
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU WSU, pull all production equipment. TIH w/RBP to 3500', pressure test casing to 500 psi for 30 minutes. POH & re-perforate the 7RVRS/Queen, acidize w/3000 gals. Run injection packer and tubing, perform casing integrity test and begin water injection.

Report originally filed 7/30/01 but was apparently lost and never approved & recorded.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carolyn Larson TITLE Regulatory Analyst DATE 3/24/04

Type or print name Carolyn Larson Telephone No. (432) 684-3693

(This space for State use)

APPROVED BY Larry W. Wink FIELD REPRESENTATIVE II/STAFF MANAGER
Conditions of approval, if any: DATE MAR 30 2004