Submit 3 Copies To Appropriate District

State of New Mexico Energy, Minerals and Natural Resources Form C-103

Revised May 08, 2003

District I	3. /	· · · · · · · · · · · · · · · · · · ·	WELL API NO.		
1625 N. French Dr., Hobbs, NM 87240 District II	· ·			30-025-32026	
301 W. Grand Ave., Artesia, NM 88210			5. Indicate Type of Lease		
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM		STATE 😿 FEE 🗌		
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Lease No. B-1306-1		
SUNDRY NOTICES AND REPORTS ON WELLS				nit Agreement Name:	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Vacuum Grayburg San Andres Unit		
1. Type of Well: Oil Well			8. Well Number 126		
2. Name of Operator			9. OGRID Number		
Chevron U.S.A. Inc.			4323		
3. Address of Operator			10. Pool name or Wildcat		
15 Smith Road - Midland, Texas 79705			Vacuum Grayburg San Andres		
4. Well Location					
Unit Letter	1980 feet from the Sc	outh line and	1308 feet from	the West line	
Section 1	Township 185	Range 34E	NMPM	County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3995' (GR)					
12. Check A	ppropriate Box to Indicat		Report, or Other I	Data	
NOTICE OF INTE	* * *	i	SEQUENT REPO		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	x	ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLI	NG OPNS.	PLUG AND ABANDONMENT	
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB		VPWIAPOIAINICIA I	
OTHER:	П	OTHER: Ending Co	moletion Percert	0A 2526 25 X	
13. Describe proposed or complete of starting any proposed work).		l pertinent details, and g	ive pertinent dates, ipo	inding estimated date	
or recompletion.	SEE ROLL 1103. 101 Munip	ic completions. Attach	20,	Toposed completion 8	
02-18-04 MTRU TOH w/2-7	/8" that lav down sub rou	mo 1™ w/2-7/8" W	s 2006'. $\left\langle \frac{\sigma}{\omega} \right\rangle$	yes the	
02-18-04 MIRU. TOH w/2-7/8" tbg; lay down sub pump. TIH w/2-7/8" WS 2006'.					
02-20-04 TIH w/retrieving tools; latched on to whip stock & TIH. Lay down whip stock. TIH w/bit, DC					
& WS to tag CIBP @ 4205', turn loose & pushed down to 4690'; drld 5', couldn'timake any hole.					
02-21-04 TIH w/bit, bailure & WS to tag @ 4695'; picked up swivel; drill out to 4750'.					
02-23-04 Picked up sub pump & shroud w/2-7/8" tbg to 4616'. Pumped chemical squeeze.					
02-24-04 Test run sub pump; ran 5 mins; down on over load; checked pump; short down hole. 02-25-04 TOH w/2-7/8" tbg; lay down sub pump & shroud (sub pump locked up, burned pot head). TIH w/					
2-7/8" tbg to 2008' for kill string.					
02-26-04 Picked up sub pump assembly. NU QCI well head; landed hanger in well head; ND BOP; NU well					
head. Test run sub pump (good). Shut pump down & RD. Start sub pump. FINAL REPORT.					
I hereby certify that the information above	is true and complete to the best o	f my knowledge and belief			
Laurellh	•				
SIGNATURE JULIAN	TI'	TLE Regulatory	Specialist [OATE 03-25-04	
Type or print name Laura Skinner			Telephor	ne No. 432-687-7355	
(This space for State use)	OC FIELD RI	EPRESENTATIVE II/STA	AFF MANAGER	MAD 9 A aas	
APPROVED BY TAME IA).	Windes TI	TLE	DA	MAR 3 0 2004	
APPROVED BY LONG Conditions of approval, if any:					