

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

| | |
|--|--|
| WELL API NO. | 30-025-36510 |
| 5. Indicate Type of Lease | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil / Gas Lease No. | |
| 7. Lease Name or Unit Agreement Name | BELL STATE COM "16" |
| 8. Well No. | 1 |
| 9. Pool Name or Wildcat | OSUDO; MORROW (GAS) |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) | 3639' |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location
Unit Letter N : 660' Feet From The SOUTH Line and 1980' Feet From The WEST Line
Section 16 Township 21-S Range 35-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3639'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ SPUD & CSG REPORT - NEW WELL

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-31-04: MIRU NABORS RIG #424. 2-02-04: RIG UP NABORS #424. 2-04-04: SPUD 17 1/2" HOLE @ 7:00 AM. DRILL FR 40-
313,468,530,560,688,808,1248,1279,1393. 2-05-04: TD 17 1/2" HOLE @ 23:15 PM 2-05-04: NOTIFY NMOC OF INTENT TO CEMENT SURF CSG.
2-06-04: RUN 30 JOINTS OF 13 3/8" 54.5# ST&C CSG. TAG FILL 40' FROM BTM. WASH LAST 40' TO BTM. PUMP 1200 SX CL C W/2% SI, 2%
D20 & 1/4 PPS D29, MIXED @ 14.2 PPG, FOLLOWED BY 370 SX CL C W/2% S001 & 1/4 PPS D29, MIXED @ 14.8 PPG. QUIT PUMPING @ 13:00
PM. PLUG DID NOT BUMP. OVERDISPLACED 4 BBLS, CIRC 593 SX TO PIT 2-07-04: RING GASKET LEAKING. REM FLOWLINE. REPLACE
GASKET. INSTL FLOWLINE. 2-08-04: DRILL 13931490,1566,1771,2180,2275,2585,2776,3278
,3557,3655,3755,3806,4025,4148,4303,4329,4490,4610,4772, 5060,5180,5212, 5460. 2-14-04: TOH TO RUN 9 5/8" CSG. 2-15-04: RAN 94 JTS 9
5/8" 40# LTC, 29 JTS 9 5/8" 40#, K55 LTC. SET @ 5460'. FC @ 5367, DV TOOL @ 3606, ECP @ 3617. WASH 27' TO BTM. CMT 1ST STAGE W/385
SX 35/65 POZ H 5% D44, 6% D20, .25 PPS, D29, 400 SX CL H NEAT. BUMP PLUG. INFLATE ECP. DROP BOMB. OPEN DV TOOL & BROKE CIRC.
FULL RETURNS. CMT 2ND STG W/1100 SX 35/65 POZ H, 100 SX H NEAT. FULL RETURNS WHILE PUMPING. CIRC 115 SX FR 1ST STG. DID
NOT CIRC CMT FROM 2ND STG. @ 0600 HRS, WOC & RUN TEMP SURVEY. TOC @ 1885' FR SURFACE. 2-16-04: TOH W/DP & DC. RAN
TEMPERATURE SURVEY. TOC @ 1885. TAG @ 820. NUBOP. 2-17-04: TAG CMT @ 3567'. DRILL CMT & DV TOOL @ 3607'. TAG CMT @ 5321.
DRILL 5460- 5474',5853,5992,6250,6493,6776,6903,6942,6993,7149,7466,7552,7997,8237,
8501,8596,8763,8982,9006,9222,9314,9437, 9498,9576,9621,9745,9965,10040,10163,10248,10385,10419,10527,10734,10850. 2-28-04: TD @ 0600
HRS - 10850. 2-29-04: RAN PEX-AIT-NGT-GR 10859 (LOGGERS DEPTH) 5454', CNL-GR 10859-200'. RAN MSCT-GR 3-01-04: CUT 7 CORES
OUT OF 29 WHEN MOTOR STOPPED. TIH W/BIT. WASH 30' TO BTM. 3-02-04: RAN 265 JTS OF 26# P-110 LT&C 7" CSG, RAN 10,876' SET @
10,850. CMT W/1200 SX 35/65 POZ H W/6% D20, 5% D44, 1/4 PPS D29, MIXED @ 12.2 PPG. FOLLOWED BY 480 SX 50/50 POZ H W/2% D20, 5%
D44, 1/4 PPS D29, MIXED @ 14.2 PPG. PLUG DOWN @ 23:30 PM 3-2-04. CIRC 321 SX OF CMT TO PIT. 3-03-04: PU DP. 3-04-04: TAG CMT
@10,686.DRILL10,68610,850,10,920,11,082,11,182, 11,241,11,280, 11,307, 11,375, 11,407,11,477,11,567,11,601,11,663,11,666,
11,791,11,840,11,951,12,006,12,051,12,155,12,175,12,202,12,249, 12,265, 12,364,12,432,12,514,12,653,12,680. 3-18-04: DRILLED TO 12,680'. TIH
W/LOG #1, PEX/HRLA/NGT. LOG STOP @ 12,330. STUCK. WORK LOOSE. UNABLE TO GO DEEPER. 3-19-04: TIH TO 10,850. INSTL ROT
HEAD. TAG @ 12,400. WASH TIGHT SPOTS 12,400-12,680. 3-20-04: WASH TIGHT SPOTS BACK TO BTM. RUN #1 PLATFORM EXPRESS LOG
DN TO 12,450. STICKING. 3-21-04: TAG @ 12,450. MIX 4% KCL. 3-22-04: HANG LNR & CIRC TOL @ 10,458. SET @ 12,677. CMT W/325 SX PVL.
MIX @ 14.0 PPG.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Denise Leake*

TITLE Regulatory Specialist

DATE 3/25/2004

TYPE OR PRINT NAME

Denise Leake

Telephone No. 915-687-7375

(This space for State Use)

APPROVED *Gay W. Wink*

CONDITIONS OF APPROVAL, IF ANY:

TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER

DeSoto/Nichols 12-93 ver 1.0

MAR 31 2004

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**3-22-04: DISPLACE PLUG W/32 BBLS 4% KCL FW & 77 BBLS
MUD. PLUG DOWN @ 2230. REV OUT W/120 BBLS. NO CMT TO
SURFACE.**

3-23-04: NDBOP. REL RIG @ 2400 HRS 3-23-04.

WAIT ON COMPLETION

