

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised May 08, 2003

WELL API NO. 30-025-36420
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Fred Turner Jr. B
8. Well Number 5
9. OGRID Number 000495
10. Pool name or Wildcat West Nadine Tubb Skaggs Drinkard, West Nadine Paddock-Blinbry

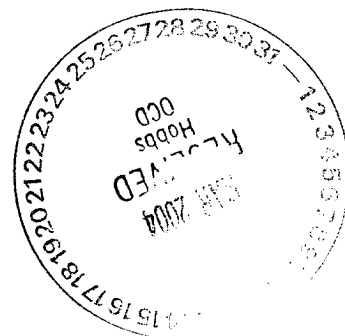
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other	
2. Name of Operator Amerada Hess Corporation	
3. Address of Operator P.O. Box 840 Seminole, Texas 79360	
4. Well Location Unit Letter <u>G</u> : <u>1650</u> feet from the <u>North</u> line and <u>1660</u> feet from the <u>East</u> line Section <u>17</u> Township <u>20 S</u> Range <u>38 E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3562'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐ OTHER: ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐ CASING TEST AND CEMENT JOB ☐ OTHER: Final Downhole Commingle ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please refer to DHC No. HOB-0071 R-11363

See attachment.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carol J. Moore TITLE Senior Advisor DATE 01/23/2004

Type or print name Carol J. Moore cmoore@hess.com Telephone No. (432)758-6738

(This space for State use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE APR 01 2004
Conditions of approval, if any:

Form C-103 Attachment

Amerada Hess Corporation
OGRID 000495
Fred Turner B Jr. No. 5
API 30-025-36420
R-11363
DHC Order No. HOB-0071

12/3/2003 thru 1/4/2004

Key Energy MIRU, installed BOP & TIH w/4 3/4" bit on tbg. Tagged in 5 1/2" @ 7088'. Circulated csg clean. TOH w/tbg & bit. Schlumberger MIRU and ran CBL from 7088'-3000'. Good bond. TIH w/4" csg guns & perf'd 5 1/2" csg w/3 SPF @ following intervals: 6712'-6714.3', 6732'-6734.3', 6762'-6763.7', 6845'-6846.7', 6928'-6931.3', 6970'-6971.7', 7001'-7003.7', & 7020'-7023.7'. RD Schlumberger. BJ Svs MIRU & acidized Tubb & Drinkard perms w/2500 gals 15% HCL acid & 2000 gals of 15% HCL. Swabbed well. Released pkr & TOH w/tbg & pkrs. MIRU BJ Frac Svc. Press test lines to 4300 psi. Frac Tubb & Drinkard zones from 6712'-7024' w/115,300 gals 35# XL Spectrafrac 3500 & 253,750# of 20/40 Ottawa sand. Schlumberger MIRU & set CIBP in 5 1/2" csg @ 6675'. TIH and perf 5 1/2" csg in Blinebry & Tub zones @ 3 SPF in following intervals: Blinebry, 5960'-5961.7', 6030'-6032.7', 6056'-6058.7', 6108'-6110.7', 6143'-6144.7', 6218'-6220', Tubb, 6420'-6424.3', & 6522'-6528'. BJ Svc MIRU & acidized Tubb & Blinebry zone perms w/5500 gals of 15% HCL acid & 2500 gals 15% HCL. Reset pkr @ 5900' & acidized perms from 5960'-6523' w/3000 gals of 15% HCL acid. Swabbed well. TIH w/Halliburton EZ drill cement retainer. Set retainer @ 6460'. Press tested tbg w/2500 psi held OK. Halliburton established injection rate into Tubb perms from 6522'-6523'. Mixed and pumped 50 sx prem plus cement & squeezed Tubb perf from 6522'-6523'. Pumped total of 129 sx into perms. TOH w/retainer tool. TIH w/4 3/4" bit on tbg. Tagged TOC @ 6457'. Drilled on cement & retainer from 6457'-6484'. Circulated clean. Drilled out cement from 6464'-6525'. TIH to top of CIBP @ 6675'. Circulate clean & TOH w/tbg & bit. TIH w/5 1/2" model 'R' Pkr on 2 7/8" tbg set @ 6466'. Press squeezed perms from 6522'-6523' w/1200 psi. Held OK. Swabbed well, released pkr & TOH w/tbg & pkr. Rotary Wireline MIRU, TIH & set CIBP in 5 12" csg @ 6500'. Dumped 17' cement on CIBP. Removed BOP & installed Frac valve. MIRU BJ & tested lines to 6000 psi. Treated Blinebry/Tubb perms 5960'-6424' w/123,300 gals Spectrafrac 35# XL Borate & 250,000# of 16/30 sand. MIRU Key Energy. Removed frac valve & installed BOP. TOH w/4 3/4" bit. Circulated clean. Drilled on CIBPs from 6506'-6675'. Circulated clean & TOH w/tbg. TIH w/224 jts 2 7/8" OD SN @ 6970' & 5 1/2" x 2 7/8" TAC @ 5940'. TIH w/new 25-175-RHBC-24-6-S-0 sucker rod pump #A-2987. Loaded and tested tbg to 500#. Closed well in, cleaned location & RDMO pulling unit. Began pumping well.

Test on 1/22/2004 of 129 BOPD, 85 MCFD, 256 BWPD.

Skaggs Drinkard Zone (57000) perms from 6845'-7023.7', West Nadine Tubb (47530) perms from 6420'-6763.7', and West Nadine-Paddock_Blinebry (47400) perms from 5960'-6220'.

Carol J. Moore