

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-35921
5. Indicate Type of Lease STATE ☐ FEE ☒
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				7. Lease Name or Unit Agreement Name Fred Turner Jr. B	
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER ☐				8. Well No. 5	
2. Name of Operator Amerada Hess Corporation				9. Pool name or Wildcat West Nadine Tubb, Skaggs Drinkard, West Nadine Paddock-Blaineby	
3. Address of Operator P.O. Box 840 Seminole, Texas 79360					
4. Well Location Unit Letter <u>G</u> : <u>1650</u> Feet From The <u>North</u> Line and <u>1660</u> Feet From The <u>East</u> Line Section <u>17</u> Township <u>20S</u> Range <u>38E</u> NMPM Lea County					
10. Date Spudded 11/2/2003	11. Date T.D. Reached 11/16/2003	12. Date Compl. (Ready to Prod.) 1/21/2004	13. Elevations (DF& RKB, RT, GR, etc.) 3562'	14. Elev. Casinghead	
15. Total Depth 7200'	16. Plug Back T.D. 7109'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name (47400), 6420'-6528' West Nadine Tubb (47530), 6712'-7023.7' Skaggs Drinkard (57000)				20. Was Directional Survey Made Yes	
21. Type Electric and Other Logs Run Platform Express Three Detector Litho-Density Compensated Neutron Platform Express High Resolution Laterolog Array, CBL/CCL				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1538'	11"	650 sx Class C	
5 1/2"	17#	7187'	7 7/8"	970 sx Class C/450 sx Class H	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD
					SIZE DEPTH/SET PACKER SET
					2 7/8" 7007' 000 50000
26. Perforation record (interval, size, and number) Perf w/4" csg guns @ 3 SPF 5960'-5961.7', 6030'-6032.7', 6056'-6058.7', 6108'-6110.7', 6143'-6144.7', 6218'-6220', 6420'-6424.3', 6522'-6528', 6712'-6714.3', 6732'-6734.3', 6762'-6763.7', 6845'-6846.7', 6928'-6931.3', 6970'-6971.7', 7001'-7003.7', and 7020'-7023.7'.			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6712'-7023.7' 4500 gal 15% HCL Acid, 115,300 gal 35# XL spec & 253,750# 20/40 sand 5960'-6523' 3000 gal 15% HCL Acid, 123,300 gal 35# XL spec & 250,000# 16/30 sand		
28. PRODUCTION					
Date First Production 1/21/2004		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping: 25-175 RHBC 24-6-S-0 Pump		Well Status (Prod. or Shut-in) Producing	
Date of Test 1/22/2004	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 129	Gas - MCF 85
Flow Tubing Press. 170	Casing Pressure 100	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl. 256
			Gas - Oil Ratio 659		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By
30. List Attachments C-102, C-103, C-104, Deviation Survey, Logs Note: Refer to Administrative Order DHC No. HOB-0071					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature Carol J. Moore		Printed Name Carol J. Moore		Title Senior Advisor	
				Date 1/23/2004	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1510'	T. Canyon	
T. Salt	1619'	T. Strawn	
B. Salt	2615'	T. Atoka	
T. Yates	2777'	T. Miss	
T. 7 Rivers		T. Devonian	
T. Queen		T. Silurian	
T. Grayburg	3755'	T. Montoya	
T. San Andres	4080'	T. Simpson	
T. Glorieta	5445'	T. McKee	
T. Paddock	5596'	T. Ellenburger	
T. Blinebry	5942'	T. Gr. Wash	
T. Tubb	6400'	T. Delaware Sand	
T. Drinkard	6781'	T. Bone Springs	
T. Abo	7090'	T.	
T. Wolfcamp		T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS
OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from to feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
0	1510	1510	Red Beds
1510	1619	109	Anhydrite
1619	2615	996	Salt
2615	4080	1365	Dolomite, Sand, Anhydrite
4080	7090	3010	Dolomite

Clear