

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-36504 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER			7. Lease Name or Unit Agreement Name Shelley 35 State		
2. Name of Operator Tom Brown, Inc.			8. Well No. 008		
3. Address of Operator P O Box 2608 Midland, TX 79702			9. Pool name or Wildcat Skaggs; Drinkard, Northwest (96768)		
4. Well Location Unit Letter <u>C</u> : <u>840</u> Feet From The <u>North</u> Line and <u>1800</u> Feet From The <u>West</u> Line Section <u>35</u> Township <u>19S</u> Range <u>37E</u> NMPM Lea County					
10. Date Spudded 1/6/04		11. Date T.D. Reached 1/16/04		12. Date Compl. (Ready to Prod.) 2/12/04	
13. Elevations (DF& RKB, RT, GR, etc.) 3598 GR		14. Elev. Casinghead			
15. Total Depth 7220		16. Plug Back T.D. 6950		17. If Multiple Compl. How Many Zones? 	
18. Intervals Drilled By 		Rotary Tools X		Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 6762-6848 Skaggs; Drinkard, Northwest					20. Was Directional Survey Made No
21. Type Electric and Other Logs Run DLL, Density/Neutron					22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	1481	12 1/4	670 sx	Circ 170 sx to pit
5 1/2	17	7220	7 7/8	1335 sx	Circ 100 sx to pit
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2 3/8
					6692
					none
26. Perforation record (interval, size, and number) 6762-6772; 6781-6791; 6842-6848. 3 SPF 6800-6810 3 SPF (perf'd twice) CIBP @ 6970 w/ 20' cmt on top, 7006-7016 4 SPF (plugged off)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6762-6848 10000 gals 20% HCL NEFE acid 6800-6810 36700 gals Vicking-2500 & 8300 lb 20/40 Sand 7006-7016 3000 gals 15% HCL NEFE acid		
28. PRODUCTION					
Date First Production 2/12/04		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" x 1-1/2" x 16'			Well Status (Prod. or Shut-in) Producing
Date of Test 2/24/04	Hours Tested 24	Choke Size 	Prod'n For Test Period 	Oil - Bbl 29	Gas - MCF 281
Flow Tu/bing Press. 	Casing Pressure 	Calculated 24-Hour Rate 	Oil - Bbl. 	Gas - MCF 	Water - Bbl. 163
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Perry Wilbanks
30. List Attachments Logs, C102, C103, Deviation Report, C104					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature			Printed Name Diane Kuykendall Title Operations Asst/Tech Date 3/11/04		
E-mail Address dkuykendall@tombrown.com					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1445	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2798	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3025	T. Devonian	T. Menefee	T. Madison
T. Queen 3594	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4020	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5393	T. McKee	Base Greenhorn	T. Granite
T. Paddock 5493	T. Ellenburger	T. Dakota	T.
T. Blinebry 5835	T. Gr. Wash	T. Morrison	T.
T. Tubb 6484	T. Delaware Sand	T. Todilto	T.
T. Drinkard 6688	T. Bone Springs	T. Entrada	T.
T. Abo 7158	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....6700.....to.....6900.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1445	1445	Red Beds				
1445	2798	1353	Salt Anhy				
2798	3025	227	Anhy Dolo				
3025	3594	569	Dolo Anhy				
3594	4018	424	Dolo Anhy				
4018	5393	1374	Dolo Anhy				
5393	5492	100	Dolo SS				
5492	5834	342	Dolo LS				
5834	6484	650	Dolo				
6484	6688	204	Dolo SS SH				
6688	7518	470	Dolo LS				