

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-36461 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.				
WELL COMPLETION OR RECOMP LETION REPORT AND LOG						
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER _____		7. Lease Name or Unit Agreement Name Harris "2"				
2. Name of Operator CONCHO RESOURCES INC.		8. Well No. 2				
3. Address of Operator 550 W. TEXAS, SUITE 1300 MIDLAND, TX 79701		9. Pool name or Wildcat Bronco; Wolfcamp 7600				
4. Well Location Unit Letter <u>N</u> <u>320</u> Feet From The <u>South</u> Line and <u>2310</u> Feet From The <u>West</u> Line Section <u>2</u> Township <u>13S</u> Range <u>38E</u> NMPM <u>Lea</u> County _____						
10. Date Spudded 10/25/2003	11. Date T.D. Reached 12/22/2003	12. Date Compl. (Ready to Prod.) 01/15/2004				
13. Elevations (DF& RKB, RT, GR, etc.) 3805 GR		14. Elev. Casinghead				
15. Total Depth 9850	16. Plug Back T.D. 9756	17. If Multiple Compl. How Many Zones?				
18. Intervals Drilled By		Rotary Tools 0 - 9850				
19. Producing Interval(s), of this completion - Top, Bottom, Name 9083 - 9124' Wolfcamp		20. Was Directional Survey Made Yes				
21. Type Electric and Other Logs Run CBL/GR/CCL		22. Was Well Cored No				
23. CASING RECORD (Report all strings set in well)						
CASING SIZE	WEIGHT LB./FT.	DEPTH SET				
13 3/8"	48#	430'				
8 5/8"	32#	4505'				
5 1/2"	17#	9850'				
24. LINER RECORD		25. TUBING RECORD				
SIZE	TOP	DEPTH SET				
		2 7/8"				
26. Perforation record (interval, size, and number) 9083 - 9096 2 spf 4" gun (27 holes) 9108 - 9124 2 spf 4" gun (33 Holes) Total Holes (60)		27. ACID, SHOT, FRACTURE, CEMENT, SOBBEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>9083 - 9124</td> <td>3500gals 15% 90/10 acid + 90BS</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9083 - 9124	3500gals 15% 90/10 acid + 90BS
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28. PRODUCTION						
Date First Production 01/17/2004	Production Method (Flowing, gas lift, pumping - Size and type pump) 2 1/2" x 1 3/4" x 30' RHBC pump	Well Status (Prod. or Shut-in) Producing				
Date of Test 02/18/2004	Hours Tested 24	Choke Size				
Prod'n For Test Period	Oil - Bbl 91	Gas - MCF 41				
Water - Bbl. 85	Gas - Oil Ratio 451					
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate				
	Oil - Bbl. 91	Gas - MCF 41				
	Water - Bbl. 85	Oil Gravity - API - (Corr.) 43.6				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By				
30. List Attachments Logs; C-104; Inclination Survey						
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief						
Signature <u>Brenda Coffman</u> Printed Name BREND A COFFMAN		Title REGULATORY ANALYST Date 03/18/2004				
E-mail Address BCOFFMAN@CONCHORESOURCES.COM						

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4410	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb 7250	T. Delaware Sand	T. Todilto	T.
T. Drinkard 7320	T. Bone Springs	T. Entrada	T.
T. Abo 7920	T.	T. Wingate	T.
T. Wolfcamp 9150	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	2345	2345	salt/anhy				
2345	4505	2160	anhy				
4505	6727	2222	dolo				
6727	9850	3123	lime/dolo				