Energy, Minerals and Natural Resources  Revised June 10, 2003  125 N Perned Dr., Hobbs, NM 88240  Datatical III  1000 Rob Brazor Rd., Aracs, NM 88210  Santa Fe, NM 87505  SUNDRY NOTICES AND REPORTS ON \$3000000000000000000000000000000000000	Submit 3 Copies To Appropriate District Office	State of New Me		Form C-1	
District		Energy, Minerals and Natu	ral Resources		:003
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STATE   FEE					
1.   Lease Name or Unit Agreement Name   System   Syste	1000 Rio Brazos Rd., Aztec, NM 87410				
SUNDRY NOTICES AND REPORTS ON 19850 1 1. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PREMY", POWA COLON FOR SUND 180 THIS FORM FOR PROPOSALS TO DRILL OR TO OFFIFTEN OR PLUI MACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PREMY", POWA COLON FOR SUND 180 THE PROPOSALS TO DRILL OR TO OFFIFTEN OR PLUI MACK TO A RESERVOIR. USE "APPLICATION FOR PREMY", POWA COLON FOR SUND 180 THE PROPOSALS TO DRILL OR TO OFFIFTEN OR PLUI MACK TO A RESERVOIR. USE "APPLICATION FOR PREMY", POWA COLON FOR SUND 180 THE PROPOSALS TO A WELL OF THE WISE OF TH		Santa Fe, NM 87	303	6. State Oil & Gas Lease No.	
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DIFFERENT RESERVOR, USE 'APPLICATION FOR PERMIT'-\$FORM C-101 FOR SUCHE	(DO NOT HEE THIS FORM FOR PROPOS	ALC TO DOUL OR TO SAFETY OR DEL	IO TO A	7. Lease Name or Unit Agreement Nam	ie .
R. Well Number	DIFFERENT RESERVOIR. USE "APPLIC.	ALS TO DRILL OR TOTALBEPEN OR PLU ATION FOR PERMIT (FORM C-101) FC	DE SUCHE	Pinewalt "A"	
Oil Well   Gas Well   Other	PROPOSALS.)	/R And i	٠´ ٧٠\		
2. Name of Operator The Wiser Oil Company 3. Address of Operator P.O. Box 2568 Hobbs, New Mexico 88241 4. Well Location Unit Letter D : 560 feet from the South line and 660 feet from the East line Section 4 Township 22S Range 37E NMPM Lea County  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  3453 GR  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK   PLUG AND ABANDON   SUBSEQUENT REPORT OF: REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS   PLUG AND ABANDONMENT  TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS   PLUG AND ABANDONMENT   DPULL OR ALTER CASING   MULTIPLE   CASING TEST AND   CEMENT JOB  OTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  22504 MRU Banice Well Service. ND WH. RU BOP. RIH Wr. 3-18° x * 7 AD-1 pkr. & 200 jts. 2-38° tbg. Tr. 9 plug @6345*. Set pkr. @6307. Test tbg. & plug to 2500M. Held of. Test backside annuals to 500M. Leak off 104/min. Found hole approx. 4500*.  2260M POH wo-218° tbg. LD pkr. RU Computatog WI. Perforate Eunice Paddock 25328*-2598 will so 1500M. Perforate Eunice Paddock 2538*-2598 will so 1500M. Perforate Eunice Paddock 2538*-259		Other & R. A	m -		
The Wiser Oil Company  3. Address of Operator P.O. Box 2568 Hobbs, New Mexico 88241  4. Well Location Unit Letter D : 560 feet from the South line and 660 feet from the East line Section 4 Township 228 Range 37E NMPM Lea County  11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3453 GR  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   PULL OR ALTER CASING   MULTIPLE   COMPLETION   CASING TEST AND   CEMENT JOB  OTHER: OTHER: Perforate & Stimulate Eunice Paddock  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions. Attach wellbore diagram of proposed completion or recompletion.  22569 MRU Bunice Well Service. ND WH. RU BOP. RIH w/2-3/8" x7 AD-1 ptr. a 200 is. 2-3/8" tbg. Tag plug @ 6245'. Set ptr. @ 6230'. Test tbg. & plug to 2500/. Hold ok, Test backside annulus to 500/l. Leak off 108/min. Found hole approx. 45000.  226694 POH w/2-3/8" tbg. LD ptr. RU Computalog WL. Perforate Eunice Paddock 5228-48,54-41,68-77,79-81;85-90-93-98 w/2 SFP. RD WL. RU Cadd Pressure Service. RH w/2-3/8" x7 AD-1 ptr. a 2-3/8" tbg. to 2500/. Pickle by w/300 gals. 15% HCL acid service perforate punice Paddock 5238-48,54-41,68-77,79-81;85-90-93-98 w/2 SFP. RD WL. RU Cadd Pressure Service. RH w/2-3/8" x7 AD-1 ptr. a 2-3/8" tbg. to 5236-5298'. So ptr. a 5120'. Formation broke @ 1880/. Acidite Eunice Paddock 5238-48,54-41,68-77,79-81;85-90-93-98 w/2 SFP. RD WL. RU Cadd Pressure Service. RH w/2-3/8" x7 AD-1 ptr. a 2-3/8" tbg. to 53100'. Pickle by w/300 gals. 15% HCL acid service perforate Eunice Paddock 5238-48,54-41,68-77,79-81;85-90-93-98 w/2 SFP. RD WL. RU Cadd Pressure Service. RH w/2-3/8" x7 AD-1 ptr. a 2-3/8" tbg. to 53100'. Pickle by w/300 gals. 15% HCL acid service perforate Eunice Paddock 5238-48,54-61,68-77,79-81;85-90-93-98 w/2 SFP. RD WL. RU Cadd Pre		TO TOUR	· 1	0. OCDID Number	
3. Address of Operator P.O. Box 2568 Hobbs, New Mexico 88241  4. Well Location  Unit Letter D : 560 feet from the South line and 660 feet from the East line Section 4 Township 22S Range 37E NMPM Lea County  11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3453° GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK   PLUG AND ABANDON   SUBSEQUENT REPORT OF: REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS   PLUG AND ABANDONMENT   PULL OR ALTER CASING   MULTIPLE   COMPLETION   CASING TEST AND   CEMENT JOB OTHER:   OTHER: Perforate & Stimulate Eunice Paddock  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  225/304 MIRU Emic Well Service. ND WH. RU BOP. RIH w/2-3/8" x 7 AD-1 pbr. & 200 jis 2-3/8" tbg. Tag plug 66245'. Set pkr. @ 6230'. Test tbg. & plug to 2500W. Leak of 108/min. Found hole approx. 4590'.  22600 POH w/2-3/8" tbg. LD pkr. RU Computalog WL. Perforate Emice Paddock 5238-5298'. Set pkr. @ 6230'. Test tbg. & plug 140 ball sealers. ATE 2378' dp. 2120'. Formation booke @ 1880'. A ciditic Emice Paddock 5238'-5298' w/2000 gals. 15% HCL acid spool gals in 5% HCL acid spool gals. 15% HCL acid spool gals.	•	OCO OCO	70,		
Unit Letter D: 560 feet from the South line and 660 feet from the East line  Section 4 Township 22S Range 37E NMPM Lea County  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  3453' GR  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON SUBSEQUENT REPORT OF:  REMEDIAL WORK ALTERING CASING ALTERING CASING ALTERING CASING COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT COMMENT JOB  OTHER: OTHER: Perforate & Stimulate Eunice Paddock  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  22504 MRU Eunice Well Service. ND WH. RU BOP. RIH w/2-3/8" x 7" AD-1 ptr. & 200 jts. 2-3/8" tbg. Tag plug @ 6245'. Set ptr. @ 6230'. Test tbg. & plug to 3500#. Held ob. Test backside annulus to 5008. Leak off 10#/min. Found hole approx. 4500'.  22604 POH w/2-3/8" tbg. LD ptc. RU Computalog WL. Perforate Eunice Paddock #2528-48-59-46', 68-77, 79-81', 85-99', 93'-99' w/2 SFP. RD WI. RU Cudd Pressure Service. RIH w/2-3/8" x 7" AD-1 ptc. on 2-3/8" tbg. to 5306'. Pickle tbg. w/300 gals. 15% HCL acid across perfs. 5236*-2398'. Set ptc. @ 1327'. Formation broke @ 1880#. Acidize tennice Paddock #2385-5298' w/300 gals. 15% HCL acid across perfs. 5236*-2398'. Set ptc. @ 1327'. Formation broke @ 1880#. Acidize tennice Paddock #2038'. Set ptc. @ 1328' tbg. Tag fish @ 2330*. Could not get over. POH with & chools. RIH w/0-vershot, da graphe on 65 jis. 3-12* work string.  3/0204 Latch onto fish (@ 2315'. Could not move fish. POH w/106. RIH w/0-vershot, bumper sub, jars, DC's & tbg. Tag fish @ 2308'. Could not get over. POH w/106. RIH w/10-vershot da graphe on 65 jis. 3-12* work string.  3/0304 Tag fish @ 2315'. Could not move fish. POH w/106. RIH w/0-ve		100	10	l	
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Section 4 Township 22S Range 37E NMPM Lea County  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  3453' GR  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON SUBSEQUENT REPORT OF:  REMEDIAL WORK ALTERING CASING ALTERING CAS	4. Well Location	-219191			
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT   PULL OR ALTER CASING   MULTIPLE   CASING TEST AND   ABANDONMENT   OTHER:   OTHER: Perforate & Stimulate Eunice Paddock  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  225/94 MRI Bennice Well Service. ND WH. RU BOP. RIH w2-3/8" x 7" AD-1 ptr. & 200 jts. 2-3/8" tbg. Tag plug @ 6245'. Set pkr. @ 6230'. Test tbg. & plug to 2500#. Held ok. Test backside annulus to 500#. Leak off 10#/min. Found hole approx. 4500'.  226/94 POH w2-3/8" tbg. LD pkr. RU Computatiog WI. Perforate Eunice Paddock #2328-4/8-54-6/16/8-77-9-8/1/8-5-90/93-98 w2 SFP. RD WI. RU Conduction of the perforate Eunice Paddock #2328-4/8-6/16/8-77-9-8/1/8-5-90/93-98 w2 SFP. RD WI. RU Conduction of the perforate Eunice Paddock #2328-4/8-6/16/8-77-9-8/1/8-5-90/93-98/8-78-P. RD WI. RU Conduction of the Bold Sealers. AT PAD-1 pkr. oz. 3-3/8" tbg. 1306-9-8/8-8/8-9-9-8/8-8/8-9-9-8/8-8/8-9-8/8-9-8/8-8/8	Omi Letter <u>D</u> .	leet from the	ii ine and	600 reet from the <u>East</u> in	ie
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   PURPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS   PLUG AND ABANDONMENT   PULL OR ALTER CASING   MULTIPLE   CASING TEST AND   COMMENCE DRILLING OPNS   PLUG AND ABANDONMENT   CEMENT JOB   OTHER: Perforate & Stimulate Eunice Paddock  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  20504 MRIU Eunice Well Service. ND WH. RU BOP. RIH w2-3/8" x 7 AD-1 pkr. & 200 js. 2-3/8" tbg. Tag plug @ 6245'. Set pkr. @ 6230'. Test tbg. & plug to 25009. Held & Crest backside annulus to 5000. Leak off 10/4min. Found hole approx. 4500'.  226/04 POH w2-3/8" tbg. LD pkr. RU Computalog WL. Perforate Eunice Paddock #5238*-48',54'-61',68*-77.79'-81',85'-90',93'-96' w/2 SFP. RD WL. RU Cudd Pressure Service. RIH w/2-3/8" x" AD-1 pkr. on 2-3/8" tbg. to 5306'. Pickle fbg. w/300 gals. 15% HCL acid. Spot 200 gals. 15% HCL acid across perfs. 5238*-5298'. Set pkr. @ 5120. Formation broke @ 18804. Acidize Eunice Paddock #5238*-4598' Notanti-sludge & cincontrol using 140 ball sealers. ATP 2307# @ 4 bpm. MTP 2650# @ 4.5 bpm. Best block 540#. Best break 520#. ISIP 1225#. 5 min. 980#. 10 min. 880#. 15 min. 8			RKB, RT, GR, etc.)		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING    TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT    PULL OR ALTER CASING   MULTIPLE   CASING TEST AND CEMENT JOB    OTHER: Perforate & Stimulate Eunice Paddock    13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  205/04 MIRU Emice Well Service. ND WH. RU BOP. RIH wv2-3/8" x 7 AD-1 pkr. & 200 js. 2-3/8" tbg. Tag plug @ 6245'. Set pkr. @ 6230'. Test tbg & plug to 2500/. Helds of the translation of the plus of th	10 01 1				
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING    TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT    PULL OR ALTER CASING   MULTIPLE   CASING TEST AND   CEMENT JOB    OTHER: Perforate & Stimulate Eunice Paddock    13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  22504 MIRU Eunice Well Service. ND WH. RU BOP. RIH w2-3/8" x 7" AD-1 pkr. & 200 jts. 2-3/8" tbg. Tag plug @ 6245'. Set pkr. @ 6230'. Test tbg. & plug to 2500#. Held ok. Test backside annulus to 500#. Leak off 10#/min. Found hole approx. 4500'.  22600 POH w2-3/8" tbg. LD pkr. RU Computalog WL. Perforate Eunice Paddock #2328*-45.61.68-77.79-8.1.85-99.93-98* w2.5FP. RD WL. RU Cudd Pressure Service. RIH w2-3/8" x 7" AD-1 pkr. ab. 2-3/8" tbg. to 5306'. Pickle tbg. w/300 gals. 15% HCL want-sludge & tron control using 140 ball scalers. ATP 2307# @ 4 bpm. MTP 2680# @ 4.5 bpm. Best block 540#. Best break 520#. ISIP 1225#. 5 min. 980#. 10 min. 886#. 15 min. 680#. Flush to bottom w/30 bbs. fresh water. RD Cudd .1 hr. S.1. 500#.  3/02/04 Unset pkr. POH w/2-3/8" tbg. Tbg. parted w/16 jts. out. Elevators broke & top half of fish fell into hole. Two fish in hole: 2-3/8" x 7" AD-1 pkr. & 149 jts. 2-3/8" tbg. RIH w/overshot & grapple on 65 jts. 3-1/2" work string.  3/03/04 Tag fish @ 2315'. Could not move fish. POH w/16g, & tools. RIH w/overshot, bumper sub, jars, DC's & tbg. Tag fish @ 2308'. Could not get over. POH w/16g, & tools. RIH w/overshot, tbg., bumper sub, jars, DC's & tbg. Tag fish DATE #23/8" tbg. deded beside top fish.  3/04/04 RU Rotary WL. Freepoint tool could not get past 2315'. POH w/tools. RIH w/overshot & 3-1/2" tbg. Latch to fish @ 2315'. Bottom fish: 2-3/8" x 7 AD-1 pkr. 3940' & 2-3/8" tbg. Top fish: 700' 2-3/8" tbg. tools. LD tbg. (continued)  Thereby certify that					
TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT   PULL OR ALTER CASING   MULTIPLE   CASING TEST AND   ABANDONMENT   OTHER: Perforate & Stimulate Eunice Paddock    13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEB RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  2/25/04 MIRU Eunice Well Service. ND WH. RU BOP. RIH w/2-3/8" x* 7 AD-1 pkr. & 200 jts. 2-3/8" tbg. Tag plug @ 6245'. Set pkr. @ 6230'. Test tbg. & plug to 2500#. Held ok. Test backside annulus to 500#. Leak off 10#/min. Found hole approx. 4500'.  2/26/04 POH w/2-3/8" tbg. LD pkr. RU Computalog WL. Perforate Eunice Paddock #5238"-48, 54"-61'.68"-77,79"-81',85"-90',93'-98' w/2 SFP. RD WI. RU Cudd Pressure Service. RIH w/2-3/8" x 7" AD-1 pkr. on 2-3/8" tbg. to 5306'. Pickle tbg. w/300 gals. 15% HCL acid. Spot 200 gals. 15% HCL acid across perfs. 5238"-5298''. Set pkr. @ 5120'. Formation broke @ 1880#. Acidize Eunice Paddock \$238"-5298' w/3000 gals. 15% HCL w/anti-sludge & iron control using 140 ball scalers. ATP 2307# @ 4 bpm. MTP 2686/@ 4.5 bpm. Best block \$400#. Best break \$200#. ISIP 1225#. 5 min. 980#. 10 min. 886#. 15 min. 680#. Flush to bottom w/30 bbls. fresh water. RD Cadd. 1 hr. s.l. 500#.  3/02/04 Unset pkr. POH w/2-3/8" tbg. Tbg. parted w/16 jts. Jule Elevators broke & top half of fish fell into hole. Two fish in hole: 2-3/8" x 7" AD-1 pkr. & 149 jts. 2-3/8" tbg. RIH w/overshot & grapple on 65 jts. 3-1/2" work string.  3/03/04 Tag fish @ 2315'. Could not move fish. POH w/fbg. & tools. RIH w/overshot, bumper sub, jars, DC's & tbg. Tag fish @ 2308'. Could not get over. POH w/fbg. & tools. RIH w/overshot, bg., bumper sub, jars, DC's & tbg. Latch to fish @ 2315'. Would not jar loose. POH w/fbg. & tools. RIH w/overshot & 3-1/2" tbg. Latch omo fish @ 2315'. Bottom fish: 2-3/8" x 7 AD-1 pkr. 3940 & 2-3/8" tbg. Top fish: 700" 2-3/8" tbg. tools. R					
PULL OR ALTER CASING MULTIPLE COMPLETION CASING TEST AND CEMENT JOB  OTHER: OTHER: Perforate & Stimulate Eunice Paddock  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  225/04 MIRU Eunice Well Service. ND WH. RU BOP. RIH w/2-3/8" x7 AD-1 pkr. & 200 jts. 2-3/8" tbg. Tag plug @ 6245'. Set pkr. @ 6230'. Test tbg. & plug to 2500#. Held of: 04. Test backside annulus to 500#. Leak off 10#/min. Found hole approx. 4500'.  226/04 POH w/2-3/8" tbg. LD pkr. RU Computalog WL. Perforate Eunice Paddock 05238-48',54'-61',68'-77',79-81',85'-90',93'-98' w/2 SFP. RD WI. RU Cudd Pressure Service. RIH w/2-3/8" x7" AD-1 pkr. on 2-3/8" tbg. to 5306'. Pickle tbg. w/300 gals. 15% HCL acid. Spot 200 gals. 15% HCL wainti-sludge & iron control using 140 ball sealers. ATP 2307# @ 4 bpm. MTP 2680# @ 4.5 bpm. Best block 540#. Best break 520#. ISIP 1225#. 5 min. 980#. 10 min. 886#. 15 min. 680#. Flush to bottom w/30 bbis. fresh water. RD Cudd. 1 Inr. S.J. 500#.  3/02/04 Unset pkr. POH w/2-3/8" tbg. Tbg. parted w/16 jts. out. Elevators broke & top half of fish fell into hole. Two fish in hole: 2-3/8" x 7' AD-1 pkr. & 149 jts. 2-3/8" tbg. RIH w/overshot & grapple on 65 jts. 3-1/2" work string.  3/03/04 Tag fish @ 2315'. Could not move fish. POH w/tbg. & tools. RIH w/overshot by jumper sub, jars, DC's & tbg. Tag fish @ 2308'. Could not get over. POH w/tbg. & tools. RIH w/overshot by, jumper sub, jars, DC's & tbg. Tag fish @ 2308'. Could not get over. POH w/tbg. & tools. RIH w/overshot by, jumper sub, jars, DC's & tbg. Tag fish @ 2308'. Could not get over. POH w/tbg. & tools. RIH w/overshot & 3-1/2" tbg. Latch onto fish @ 2315'. Bottom fish: 2-3/8" x 7' AD-1 pkr. 3940' & 2-3/8" tbg. Top fish: 700' 2-3/8" tbg wedged beside top fish.  3/04/04 RU Rotary WI. Freepoint tool could not get past 2315'. POH w/tools. RIH w/overshot b	FENFORM REMEDIAL WORK	PLOG AND ABANDON [	REMIEDIAL WORK	ALTERING CASING	لــا
OTHER:    CASING TEST AND CEMENT JOB	TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	<del></del>	
OTHER: Perforate & Stimulate Eunice Paddock  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  225/04 MIRU Eunice Well Service. ND WH. RU BOP. RIH w/2-3/8" x 7" AD-1 pkr. & 200 jts. 2-3/8" tbg. Tag plug @ 6245'. Set pkr. @ 6230'. Test tbg. & plug to 2500#. Held ok. Test backside annulus to 500#. Leak off 10#/min. Found hole approx. 4500'.  226/04 POH w/2-3/8" tbg. LD pkr. RU Computalog WL. Perforate Eunice Paddock ## 175/238'-48',54'-61',68'-77,79'-81',85'-90',93'-98' w/2 SFP. RD WL RU Cudd Pressure Service. RIH w/2-3/8" x 7" AD-1 pkr. on 2-3/8" tbg. to 5306'. Pickle tbg. w/300 gals. 15% HCL acid. Spot 200 gals. 15% HCL acid across perfs. 5238'-5298'. Set pkr. @ 5120'. Formation brocke @ 1880#. Acidize Eunice Paddock \$238'-8',9300 gals. 15% HCL acid. across perfs. 5128'-5298'. Set pkr. @ 5120'. Formation brocke @ 1880#. Acidize Eunice Paddock \$238'-8',9300 gals. 15% HCL acid. across perfs. 5128'-5298'. Set pkr. @ 5120'. Formation brocke @ 1880#. Acidize Eunice Paddock \$238'-8',9300 gals. 15% HCL acid. across perfs. 5128'-529'. Set pkr. @ 5120'. Formation brocke @ 1880#. Acidize Eunice Paddock \$238'-8',9300 gals. 15% HCL acid. across perfs. 5128'-529'. Set pkr. @ 5120'. Set	PULL OR ALTER CASING	MULTIDLE -	CARING TEST AN	ABANDONMENT	
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of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  2/25/04 MIRU Emice Well Service. ND WH. RU BOP. RIH w/2-3/8" x 7" AD-1 pkr. & 200 jts. 2-3/8" tbg. Tag plug @ 6245'. Set pkr. @ 6230'. Test tbg. & plug to 25/00#. Held ok. Test backside annulus to 5/00#. Leak off 10#/min. Found hole approx. 45/00'.  2/26/04 POH w/2-3/8" tbg. LD pkr. RU Computalog WL. Perforate Eunice Paddock #5238'-48,54'-61',68"-77,79"-81',85'-90',93'-98' w/2 SFP. RD WL. RU Cudd Pressure Service. RIH w/2-3/8" x 7" AD-1 pkr. on 2-3/8" tbg. to 53/06'. Pickle tbg. w/300 gals. 15% HCL acid. Spot 200 gals. 15% HCL acid across perfs. 5238'-5298'. Set pkr. @ 5120'. Formation broke @ 1880#. Acidize Eunice Paddock \$2328'-5298' w/3000 gals. 15% HCL wanti-sludge & iron control using 140 ball scalers. ATP 2307# @ 4 bpm. MTP 2680# @ 4.5 bpm. Best block 540#. Best break 520#. ISIP 1225#. 5 min. 980#. 10 min. 886#. 15 min. 680#. Flush to bottom w/30 bbls. fresh water. RD Cudd. 1 hr. S.1. 500#.  3/02/04 Unset pkr. POH w/2-3/8" tbg. Tbg. parted w/16 jts. out. Elevators broke & top half of fish fell into hole. Two fish in hole: 2-3/8" x 7" AD-1 pkr. & 149 jts. 2-3/8" tbg. RIH w/overshot & grapple on 65 jts. 3-1/2" work string.  3/03/04 Tag fish @ 2315'. Could not move fish. POH w/tbg. & tools. RIH w/overshot, bumper sub, jars, DC's & tbg. Tag fish @ 2308'. Could not get over. POH w/tbg. & tools. RIH w/overshot, tbg., bumper sub, jars, DC's & tbg. Top fish: 700' 2-3/8" tbg. wedged beside top fish.  3/04/04 RU Rotary WL. Freepoint tool could not get past 2315'. POH w/tools. RIH w/1" string shot to 3012'. POH w/tools. POH w/1-1/2" tbg. & tools. LD tbg. (continued)  I hereby certify that the information above is true and complete to the best of my knowledge and belief.  2/C DISTRICT SUPERVISOR/GENERAL MANAGER APR () 1 2004  TTILE Production Tech II DATE March 30, 2004  TTILE Production Tech II DATE March 30, 2004  TTILE Production Tech II DATE March 30, 2004	OTHER:	Ц	OTHER: Perforat	te & Stimulate Eunice Paddock	
or recompletion.  27.5704 MTRU Eunice Well Service. ND WH. RU BOP. RIH w/2-3/8" x 7" AD-1 pkr. & 200 jts. 2-3/8" tbg. Tag plug @ 6245'. Set pkr. @ 6230'. Test tbg. & plug to 2500#. Held ok. Test backside annulus to 500#. Leak off 10#/min. Found hole approx. 4500'.  27.26704 POH w/2-3/8" tbg. LD pkr. RU Computalog WL. Perforate Eunice Paddock 1/5238"-48",54"-61",68"-77",79"-81",85"-90',93"-98" w/2 SFP. RD WL RU Cudd Pressure Service. RIH w/2-3/8" x 7" AD-1 pkr. on 2-3/8" tbg. to 5306'. Pickle tbg. w/300 gals. 15% HCL acid. Spot 200 gals. 15% HCL acid across perfs. 5238"-5298'. Set pkr. @ 5120'. Formation broke @ 1880#. Acidize Eunice Paddock 5238"-5298' w/3000 gals. 15% HCL w/anti-sludge & iron control using 140 ball sealers. ATP 2307# @ 4 bpm. MTP 2680# @ 4.5 bpm. Best block 540#. Best break 520#. ISIP 1225#. 5 min. 980#. 10 min. 886#. 15 min. 680#. Flush to bottom w/30 bbls. fresh water. RD Cudd. 1 hr. S.I. 500#.  3/02/04 Unset pkr. POH w/2-3/8" tbg. Tbg. parted w/16 jts. out. Elevators broke & top half of fish fell into hole. Two fish in hole: 2-3/8" x 7" AD-1 pkr. & 149 jts. 2-3/8" tbg. RIH w/overshot & grapple on 65 jts. 3-1/2" work string.  3/03/04 Tag fish @ 2315'. Could not move fish. POH w/tbg. & tools. RIH w/overshot, bumper sub, jars, DC's & tbg. Tag fish @ 2308'. Could not get over. POH w/tbg. & tools. RIH w/overshot, tbg., bumper sub, jars, DC's & tbg. Latch to fish @ 2315'. Would not jar loose. POH w/tbg. & tools. RIH w/overshot & 3-1/2" tbg. Latch onto fish @ 2315'. Bottom fish: 2-3/8" x 7" AD-1 pkr. 3940' & 2-3/8" tbg. Top fish: 700' 2-3/8" tbg. wedged beside top fish.  3/04/04 RU Rotary WL. Freepoint tool could not get past 2315'. POH w/tools. RIH w/1" string shot to 3012'. POH w/tools. POH w/tbg. & tools. LD tbg. (continued)  Thereby certify that the information above is true and complete to the best of my knowledge and belief.  2C DISTRICT SUPERVISOR/GENERAL MANAGER APP () 1 2004  APPPROVED BY  APPPROVED BY  APPPROVED BY  APPPROVED BY	13. Describe proposed or comple	eted operations. (Clearly state all r	ertinent details, and	give pertinent dates, including estimated	date
2/25/04 MIRU Eunice Well Service. ND WH. RU BOP. RIH w/2-3/8" x 7" AD-1 pkr. & 200 jts. 2-3/8" tbg. Tag plug @ 6245'. Set pkr. @ 6230'. Test tbg. & plug to 2500#. Held ok. Test backside annulus to 500#. Leak off 10#/min. Found hole approx. 4500'.  2/26/04 POH w/2-3/8" tbg. LD pkr. RU Computalog WL. Perforate Eunice Paddock f/5238'-48',54'-61',68'-77',79'-81',85'-90',93'-98' w/2 SFP. RD WL RU Cudd Pressure Service. RIH w/2-3/8" x 7" AD-1 pkr. on 2-3/8" tbg. to 5306'. Picklet tbg. w/300 gals. 15% HCL acid. Spot 200 gals. 15% HCL was 200 gals. 15% HCL acid. Spot 200 gals. 15% HCL was 200 gals.		k). SEE RULE 1103. For Multipl	e Completions: Att	tach wellbore diagram of proposed comple	etion
to 2500#. Held ok. Test backside annulus to 500#. Leak off 10#/min. Found hole approx. 4500'.  2/26/04 POH w/2-3/8" tbg. LD pkr. RU Computalog WL. Perforate Eunice Paddock #5238'-48',54'-61',68'-77',79'-81',85'-90',93'-98' w/2 SFP. RD WL RU Cudd Pressure Service. RIH w/2-3/8" x 7" AD-1 pkr. on 2-3/8" tbg. to 5306. Pickle tbg. w/300 gals. 15% HCL acid. Spot 200 gals. 15% HCL acid across perfs. 5238'-5298'. Set pkr. @ 120'. Formation broke @ 1880#. Acidize Eunice Paddock 5238'-5298' w/3000 gals. 15% HCL w/anti-sludge & iron control using 140 ball sealers. ATP 2307# @ 4 bpm. MTP 2680# @ 4.5 bpm. Best block 540#. Best break 520#. ISIP 1225#. 5 min. 980#. 10 min. 886#. 15 min. 680#. Flush to bottom w/30 bbis. fresh water. RD Cudd. 1 hr. S.I. 500#.  3/02/04 Unset pkr. POH w/2-3/8" tbg. Tbg. parted w/16 jts. out. Elevators broke & top half of fish fell into hole. Two fish in hole: 2-3/8" x 7" AD-1 pkr. & 149 jts. 2-3/8" tbg. RIH w/overshot & grapple on 65 jts. 3-1/2" work string.  3/03/04 Tag fish @ 2315'. Could not move fish. POH w/tbg. & tools. RIH w/overshot, bumper sub, jars, DC's & tbg. Tag fish @ 2308'. Could not get over. POH w/tbg. & tools. RIH w/overshot, tbg., bumper sub, jars, DC's & tbg. Tag fish @ 2308'. Could not get over. POH w/tbg. & tools. RIH w/overshot, tbg., bumper sub, jars, DC's & tbg. Top fish: 700' 2-3/8" tbg. wedged beside top fish.  3/04/04 RU Rotary WL. Freepoint tool could not get past 2315'. POH w/tools. RIH w/1" string shot to 3012'. POH w/tools. POH w/3-1//2" tbg. & tools. LD tbg. (continued)  TITLE Production Tech II DATE March 30, 2004 Type or print name Mary Jo Turner E-mail address: mturner@wiseroil.com Telephone No. (505) 392-9797  Title production Tech II DATE March 30, 2004 TTTLE Production Tech II DATE March 30, 2004		WILL DITDOD DILL SUD 2/0% of AD 1.	der & 200 ita 2 2/01 tha	Too also @ 62461 Set also @ 62201 Took the fi	
Pressure Service. RIH w/2-3/8" x 7" AD-1 pkr. on 2-3/8" tbg. to 5306. Pickle tbg. w/300 gals. 15% HCL acid. Spot 200 gals. 15% HCL acid across perfs. 5238"-5298". Set pkr. @ 5120". Formation broke @ 1880#. Acidize Eunice Paddock 5238"-5298" w/3000 gals. 15% HCL w/anti-sludge & iron control using 140 ball sealers. ATP 2307# @ 4 bpm. MTP 2680# @ 4.5 bpm. Best block 540#. Best break 520#. ISIP 1225#. 5 min. 980#. 10 min. 886#. 15 min. 680#. Flush to bottom w/30 bbls. fresh water. RD Cudd. 1 hr. S.I. 500#.  3/02/04 Unset pkr. POH w/2-3/8" tbg. Tbg. parted w/16 jts. out. Elevators broke & top half of fish fell into hole. Two fish in hole: 2-3/8" x 7' AD-1 pkr. & 149 jts. 2-3/8" tbg. RIH w/overshot & grapple on 65 jts. 3-1/2" work string.  3/03/04 Tag fish @ 2315'. Could not move fish. POH w/tbg. & tools. RIH w/overshot, bumper sub, jars, DC's & tbg. Tag fish @ 2308'. Could not get over. POH w/tbg. & tools. RIH w/overshot, tbg., bumper sub, jars, DC's & tbg. Tag fish @ 2308'. Could not get over. POH w/tbg. & tools. RIH w/overshot tbg., bumper sub, jars, DC's & tbg. Top fish: 700' 2-3/8" tbg. wedged beside top fish.  3/04/04 RU Rotary WL. Freepoint tool could not get past 2315'. POH w/tools. RIH w/1" string shot to 3012'. POH w/tools. POH w/3-1//2" tbg. & tools. LD tbg. (continued)  I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE Mary Jo Tumer E-mail address: mturner@wiseroil.com Telephone No. (505) 392-9797  (This space for State use)	to 2500#. Held ok. Test backsid	le annulus to 500#. Leak off 10#/min. Fou	nd hole approx. 4500'.	. 1ag plug @ 0245'. Set pkr. @ 0230'. 1est tog. &	piug
Pressure Service. RIH w/2-3/8" x 7" AD-1 pkr. on 2-3/8" tbg. to 5306. Pickle tbg. w/300 gals. 15% HCL acid. Spot 200 gals. 15% HCL acid across perfs. 5238"-5298". Set pkr. @ 5120". Formation broke @ 1880#. Acidize Eunice Paddock 5238"-5298" w/3000 gals. 15% HCL w/anti-sludge & iron control using 140 ball sealers. ATP 2307# @ 4 bpm. MTP 2680# @ 4.5 bpm. Best block 540#. Best break 520#. ISIP 1225#. 5 min. 980#. 10 min. 886#. 15 min. 680#. Flush to bottom w/30 bbls. fresh water. RD Cudd. 1 hr. S.I. 500#.  3/02/04 Unset pkr. POH w/2-3/8" tbg. Tbg. parted w/16 jts. out. Elevators broke & top half of fish fell into hole. Two fish in hole: 2-3/8" x 7' AD-1 pkr. & 149 jts. 2-3/8" tbg. RIH w/overshot & grapple on 65 jts. 3-1/2" work string.  3/03/04 Tag fish @ 2315'. Could not move fish. POH w/tbg. & tools. RIH w/overshot, bumper sub, jars, DC's & tbg. Tag fish @ 2308'. Could not get over. POH w/tbg. & tools. RIH w/overshot, tbg., bumper sub, jars, DC's & tbg. Tag fish @ 2308'. Could not get over. POH w/tbg. & tools. RIH w/overshot tbg., bumper sub, jars, DC's & tbg. Top fish: 700' 2-3/8" tbg. wedged beside top fish.  3/04/04 RU Rotary WL. Freepoint tool could not get past 2315'. POH w/tools. RIH w/1" string shot to 3012'. POH w/tools. POH w/3-1//2" tbg. & tools. LD tbg. (continued)  I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE Mary Jo Tumer E-mail address: mturner@wiseroil.com Telephone No. (505) 392-9797  (This space for State use)	2/26/04 POH w/2-3/8" the LD ake DII	Computator WI Perforate Eurice Paddor	J- 652281 A81 5A1 611 681	771 701 911 951 001 021 091 m/2 CEB DD 3371 DII C.	
140 ball sealers. ATP 2307# @ 4 bpm. MTP 2680# @ 4.5 bpm. Best block 540#. Best break 520#. ISIP 1225#. 5 min. 980#. 10 min. 886#. 15 min. 680#. Flush to bottom w/30 bbls. fresh water. RD Cudd. 1 hr. S.I. 500#.  3/02/04 Unset pkr. POH w/2-3/8" tbg. Tbg. parted w/16 jts. out. Elevators broke & top half of fish fell into hole. Two fish in hole: 2-3/8" x 7' AD-1 pkr. & 149 jts. 2-3/8" tbg. RIH w/overshot & grapple on 65 jts. 3-1/2" work string.  3/03/04 Tag fish @ 2315'. Could not move fish. POH w/tbg. & tools. RIH w/overshot, bumper sub, jars, DC's & tbg. Tag fish @ 2308'. Could not get over. POH w/tbg. & tools. RIH w/overshot, tbg., bumper sub, jars, DC's & tbg. Tag fish @ 2308'. Could not get over. POH w/tbg. & tools. RIH w/overshot tbg. & 3-1/2" tbg. Latch onto fish @ 2315'. Bottom fish: 2-3/8" x 7' AD-1 pkr. 3940' & 2-3/8" tbg. Top fish: 700' 2-3/8" tbg. wedged beside top fish.  3/04/04 RU Rotary WL. Freepoint tool could not get past 2315'. POH w/tools. RIH w/1" string shot to 3012'. POH w/tools. POH w/3-1//2" tbg. & tools. LD tbg. (continued)  I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE March 30, 2004  Type or print name Mary Jo Turner E-mail address: mturner@wiseroil.com Telephone No. (505) 392-9797  (This space for State use)  APPPROVED BY March 30, 2004  Type Title Production Tech II DATE March 30, 2004  Type or print name Mary Jo Turner E-mail address: mturner@wiseroil.com Telephone No. (505) 392-9797	Pressure Service. RIH w/2-3/8" :	x 7" AD-1 pkr. on 2-3/8" tbg. to 5306'. Picl	de tbg. w/300 gals. 15%	HCL acid. Spot 200 gals. 15% HCL acid across per	rfs.
Flush to bottom w/30 bbls. fresh water. RD Cudd. 1 hr. S.I. 500#.  3/02/04 Unset pkr. POH w/2-3/8" tbg. Tbg. parted w/16 jts. out. Elevators broke & top half of fish fell into hole. Two fish in hole: 2-3/8" x 7" AD-1 pkr. & 149 jts. 2-3/8" tbg. RIH w/overshot & grapple on 65 jts. 3-1/2" work string.  3/03/04 Tag fish @ 2315'. Could not move fish. POH w/tbg. & tools. RIH w/overshot, bumper sub, jars, DC's & tbg. Tag fish @ 2308'. Could not get over. POH w/tbg. & tools. RIH w/overshot, tbg., bumper sub, jars, DC's & tbg. Latch to fish @ 2315'. Would not jar loose. POH w/tbg. & tools. RIH w/overshot & 3-1/2" tbg. Latch onto fish @ 2315'. Bottom fish: 2-3/8" x 7" AD-1 pkr. 3940' & 2-3/8" tbg. Top fish: 700' 2-3/8" tbg wedged beside top fish.  3/04/04 RU Rotary WL. Freepoint tool could not get past 2315'. POH w/tools. RIH w/1" string shot to 3012'. POH w/tools. POH w/3-1//2" tbg. & tools. LD tbg. (continued)  I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE March 30, 2004  Type or print name Mary Jo Turner E-mail address: mturner@wiseroil.com Telephone No. (505) 392-9797  (This space for State use)	5238'-5298'. Set pkr. @ 5120'. F 140 hall sealers. ATP 2307# @ 4	ormation broke @ 1880#. Acidize Eunice	Paddock 5238'-5298' w/.	3000 gals. 15% HCL w/anti-sludge & iron control us	sing
2-3/8" tbg. RIH w/overshot & grapple on 65 jts. 3-1/2" work string.  3/03/04 Tag fish @ 2315'. Could not move fish. POH w/tbg. & tools. RIH w/overshot, bumper sub, jars, DC's & tbg. Tag fish @ 2308'. Could not get over. POH w/tbg. & tools. RIH w/overshot, tbg., bumper sub, jars, DC's & tbg. Latch to fish @ 2315'. Would not jar loose. POH w/tbg. & tools. RIH w/overshot & 3-1/2" tbg. Latch onto fish @ 2315'. Bottom fish: 2-3/8" x 7' AD-1 pkr. 3940' & 2-3/8" tbg. Top fish: 700' 2-3/8" tbg. wedged beside top fish.  3/04/04 RU Rotary WL. Freepoint tool could not get past 2315'. POH w/tools. RIH w/1" string shot to 3012'. POH w/tools. POH w/3-1//2" tbg. & tools. LD tbg. (continued)  I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE Many To Tumor E-mail address: mturner@wiseroil.com Telephone No. (505) 392-9797  (This space for State use)  OC DISTRICT SUPERVISOR/GENERAL MANAGER APR () 1 2004  TITLE DATE	Flush to bottom w/30 bbls. fresh	water. RD Cudd. 1 hr. S.I. 500#,	1 340m. Dest bleak 320m	7. ISI: 1223#. 3 Hilli. 980#. 10 Hilli. 680#. 13 Hilli.	uou#.
2-3/8" tbg. RIH w/overshot & grapple on 65 jts. 3-1/2" work string.  3/03/04 Tag fish @ 2315'. Could not move fish. POH w/tbg. & tools. RIH w/overshot, bumper sub, jars, DC's & tbg. Tag fish @ 2308'. Could not get over. POH w/tbg. & tools. RIH w/overshot, tbg., bumper sub, jars, DC's & tbg. Latch to fish @ 2315'. Would not jar loose. POH w/tbg. & tools. RIH w/overshot & 3-1/2" tbg. Latch onto fish @ 2315'. Bottom fish: 2-3/8" x 7' AD-1 pkr. 3940' & 2-3/8" tbg. Top fish: 700' 2-3/8" tbg. wedged beside top fish.  3/04/04 RU Rotary WL. Freepoint tool could not get past 2315'. POH w/tools. RIH w/1" string shot to 3012'. POH w/tools. POH w/3-1//2" tbg. & tools. LD tbg. (continued)  I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE Many To Tumor E-mail address: mturner@wiseroil.com Telephone No. (505) 392-9797  (This space for State use)  OC DISTRICT SUPERVISOR/GENERAL MANAGER APR () 1 2004  TITLE DATE	3/02/04 Unset pkr. POH w/2-3/8" the T	he narted w/16 its out. Elevators broke &	ton half of fish fell into	hale. Two fich in hale: 2-3/8" v 7" ATL-1 nkr. & 140	) ite
w/tbg. & tools. RIH w/overshot, tbg., bumper sub, jars, DC's & tbg. Latch to fish @ 2315'. Would not jar loose. POH w/tbg. & tools. RIH w/overshot & 3-1/2" tbg. Latch onto fish @ 2315'. Bottom fish: 2-3/8" x 7' AD-1 pkr. 3940' & 2-3/8" tbg. Top fish: 700' 2-3/8" tbg. wedged beside top fish.  3/04/04 RU Rotary WL. Freepoint tool could not get past 2315'. POH w/tools. RIH w/1" string shot to 3012'. POH w/tools. POH w/3-1//2" tbg. & tools. LD tbg. (continued)  I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE March 30, 2004  Type or print name Mary Jo Turner E-mail address: mturner@wiseroil.com Telephone No. (505) 392-9797  (This space for State use)  OC DISTRICT SUPERVISOR/GENERAL MANAGER APR () 1 2004  APPPROVED BY March 30, 2004  TITLE DISTRICT SUPERVISOR/GENERAL MANAGER APR () 1 2004	2-3/8" tbg. RIH w/overshot & gr	rapple on 65 jts. 3-1/2" work string.	top hair or risk foll like	note. Two fish in note, 2-576 X 7 AD-1 pm, & 147	Jus.
w/tbg. & tools. RIH w/overshot, tbg., bumper sub, jars, DC's & tbg. Latch to fish @ 2315'. Would not jar loose. POH w/tbg. & tools. RIH w/overshot & 3-1/2" tbg. Latch onto fish @ 2315'. Bottom fish: 2-3/8" x 7' AD-1 pkr. 3940' & 2-3/8" tbg. Top fish: 700' 2-3/8" tbg. wedged beside top fish.  3/04/04 RU Rotary WL. Freepoint tool could not get past 2315'. POH w/tools. RIH w/1" string shot to 3012'. POH w/tools. POH w/3-1//2" tbg. & tools. LD tbg. (continued)  I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE March 30, 2004  Type or print name Mary Jo Turner E-mail address: mturner@wiseroil.com Telephone No. (505) 392-9797  (This space for State use)  OC DISTRICT SUPERVISOR/GENERAL MANAGER APR () 1 2004  APPPROVED BY March 30, 2004  TITLE DISTRICT SUPERVISOR/GENERAL MANAGER APR () 1 2004	3/03/04 Tag fish @ 2315'. Could not mo	ve fish. POH w/tbg. & tools. RIH w/overs	hot, humper sub, jars, DC	C's & the Tag fish @ 2308' Could not get over PO	ОН
3/04/04 RU Rotary WL. Freepoint tool could not get past 2315'. POH w/tools. RIH w/1" string shot to 3012'. POH w/tools. POH w/3-1//2" tbg. & tools. LD tbg. (continued)  I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE March 30, 2004  Type or print name Mary Jo Turner E-mail address: mturner@wiseroil.com Telephone No. (505) 392-9797  (This space for State use)  OC DISTRICT SUPERVISOR/GENERAL MANAGER APR () 1 2004  TITLE DATE March 30, 2004  TITLE DISTRICT SUPERVISOR/GENERAL MANAGER APR () 1 2004	w/tbg. & tools. RIH w/overshot,	tbg., bumper sub, jars, DC's & tbg. Latch t	o fish @ 2315'. Would i	not jar loose. POH w/tbg. & tools. RIH w/overshot	&
I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE Many To Tunny TITLE Production Tech II DATE March 30, 2004 Type or print name Mary Jo Turner E-mail address: mturner@wiseroil.com Telephone No. (505) 392-9797  (This space for State use)  APPPROVED BY Many Many Jo Turner TITLE Production Tech II DATE March 30, 2004 THE DATE TITLE DISTRICT SUPERVISOR/GENERAL MANAGER APR () 1 2004	3-1/2" tog. Latch onto rish @ 23	15'. Bottom fish: 2-3/8" x 7' AD-1 pkr. 394	10' & 2-3/8" tbg. Top fis	h: 700' 2-3/8" tbg. wedged beside top fish.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE March 30, 2004 Type or print name Mary Jo Turner E-mail address: mturner@wiseroil.com Telephone No. (505) 392-9797  (This space for State use)  APPPROVED BY March 30, 2004 TITLE Production Tech II DATE March 30, 2004 Telephone No. (505) 392-9797  CDISTRICT SUPERVISOR/GENERAL MANAGER APR () 1 2004 TITLE DATE	3/04/04 RU Rotary WL. Freepoint tool of			2'. POH w/tools. POH w/3-1//2" tbg. & tools. LD tl	bg.
SIGNATURE Many To Tuning TITLE Production Tech II DATE March 30, 2004 Type or print name Many Jo Turner E-mail address: mturner@wiseroil.com Telephone No. (505) 392-9797  (This space for State use)  APPPROVED BY Many Jo Turner E-mail address: mturner@wiseroil.com Telephone No. (505) 392-9797  TITLE Production Tech II DATE March 30, 2004  E-mail address: mturner@wiseroil.com Telephone No. (505) 392-9797	I haraby postific that the !- C			11.1.0	
Type or print name Mary Jo Turner E-mail address: mturner@wiseroil.com Telephone No. (505) 392-9797  (This space for State use)  APPPROVED BY Mary Jo Turner E-mail address: mturner@wiseroil.com Telephone No. (505) 392-9797  OC DISTRICT SUPERVISOR/GENERAL MANAGER APR () 1 2004  TITLE DATE	i hereby certify that the information a	bove is true and complete to the be	st of my knowledge	e and belief.	
Type or print name Mary Jo Turner E-mail address: mturner@wiseroil.com Telephone No. (505) 392-9797  (This space for State use)  APPPROVED BY Mary Jo Turner E-mail address: mturner@wiseroil.com Telephone No. (505) 392-9797  OC DISTRICT SUPERVISOR/GENERAL MANAGER APR () 1 2004  TITLE DATE			Production Tech II	DATE March 30, 2004	
APPPROVED BY Jun William 2015 DISTRICT SUPERVISOR/GENERAL MANAGER APR 0 1 2004	Type or print name 'Mary Jo Turner				
	APPPROVED BY	2C DISTRIC	CT SUPERVISOR/C	GENERAL MANAGER APR 0 1 2004	
		IIILE_		DATE	_

Office	State of New Mex	KICO	Form C-103					
District I	Energy, Minerals and Natur	al Resources	Revised June 10, 2003					
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.					
District II	OIL CONSERVATION DIVISION		30-025-10043					
1301 W. Grand Ave., Artesia, NM 88210			5. Indicate Type of Lease					
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE					
District IV	Santa Fe, NM 87:	505	6. State Oil & Gas Lease No.					
1220 S. St. Francis Dr., Santa Fe, NM	·							
87505								
	S AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name					
(DO NOT USE THIS FORM FOR PROPOSAL								
DIFFERENT RESERVOIR. USE "APPLICAT PROPOSALS.)	ION FOR PERMIT" (FORM C-101) FOI	R SUCH	Rinewalt "A"					
1. Type of Well:			8. Well Number					
1 7	ther		1					
	uici							
2. Name of Operator			9. OGRID Number					
The Wiser Oil Company			022922					
3. Address of Operator			10. Pool name or Wildcat					
P.O. Box 2568 Hobbs, New Mex	ico 88241		Eunice Paddock					
4. Well Location								
Unit Letter D:	560 feet from the South	line and	660 feet from the East line					
Section 4	Township 22S F	Range 37E	NMPM Lea County					
	1. Elevation (Show whether DR,							
	3453' GR	,,,						
12 Check An	propriate Box to Indicate Na	ture of Notice I	Report or Other Data					
NOTICE OF INTE			SEQUENT REPORT OF:					
PERFORM REMEDIAL WORK [] F	PLUG AND ABANDON 🔲 📗	REMEDIAL WORK	☐ ALTERING CASING ☐					
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL	LING OPNS. PLUG AND					
			ABANDONMENT					
<del></del>	MULTIPLE	CASING TEST AN	D 🔲					
(	COMPLETION	CEMENT JOB						
OTHER:		OTHER: Porforet	e & Stimulate Eunice Paddock					
OTTEN.	니	TINER. Pendial	e a Stillidate Edilice Faddock					
13 Describe proposed or complete	ed operations (Clearly state all no	ertinent details, and	give pertinent dates including estimated date					
		13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date						
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion								
		e Completions: Att						
or recompletion.	SEE RULE 1103. For Multiple (continued)	e Completions: Att						
or recompletion.  f/long fish (698'). RIH w/overshot	(continued) on 3-1/2" tbg. Caught fish @ 3012'. Ran	•						
or recompletion.  f/long fish (698'). RIH w/overshot RD WL. POH w/3-1/2" tbg. LD 2	(continued) on 3-1/2" tbg. Caught fish @ 3012'. Ran -3/8" tbg.	freepoint 100% free @	ach wellbore diagram of proposed completion 6139'. Chemical cut 2-3/8" tbg. @ 5709'. POH w/tools.					
or recompletion.  f/long fish (698"). RIH w/overshot RD WL. POH w/3-1/2" tbg. LD 2  3/05/04 RIH w/overshot, 3-1/2" tbg., bumpe	(continued) on 3-1/2" tbg. Caught fish @ 3012'. Ran -3/8" tbg. er sub, jars, DC's & 3-1/2" tbg. Caught fis	h freepoint 100% free @	ach wellbore diagram of proposed completion 6139'. Chemical cut 2-3/8" tbg. @ 5709'. POH w/tools. 2-3/8" tbg., DC's & tools.					
or recompletion.  f/long fish (698"). RIH w/overshot RD WL. POH w/3-1/2" tbg. LD 2  3/05/04 RIH w/overshot, 3-1/2" tbg., bumpe	(continued) on 3-1/2" tbg. Caught fish @ 3012'. Ran -3/8" tbg. er sub, jars, DC's & 3-1/2" tbg. Caught fis	h freepoint 100% free @	ach wellbore diagram of proposed completion 6139'. Chemical cut 2-3/8" tbg. @ 5709'. POH w/tools.					
or recompletion.  f/long fish (698'). RIH w/overshot RD WL. POH w/3-1/2" tbg. LD 2  3/05/04 RIH w/overshot, 3-1/2" tbg., bumpe 3/06/04 RIH w/overshot on 3-1/2" tbg. Cau  3/08/04 RIH w/sandline. Tag pkr. @ 6220'.	(continued) on 3-1/2" tbg. Caught fish @ 3012'. Ran -3/8" tbg. er sub, jars, DC's & 3-1/2" tbg. Caught fis ght fish @ 5721'. POH w/3-1/2" tbg. LD	th @ 5324'. POH & LD 0 14 1/2 jts. 2-3/8" tbg., 5 0 ver & 142 jt. 3-1/2" tbg	ach wellbore diagram of proposed completion 6139'. Chemical cut 2-3/8" tbg. @ 5709'. POH w/tools. 2-3/8" tbg., DC's & tools.					
or recompletion.  f/long fish (698'). RIH w/overshot RD WL. POH w/3-1/2" tbg. LD 2  3/05/04 RIH w/overshot, 3-1/2" tbg., bumpe 3/06/04 RIH w/overshot on 3-1/2" tbg. Cau  3/08/04 RIH w/sandline. Tag pkr. @ 6220'.	(continued) on 3-1/2" tbg. Caught fish @ 3012'. Ran -3/8" tbg. er sub, jars, DC's & 3-1/2" tbg. Caught fis ght fish @ 5721'. POH w/3-1/2" tbg. LD RIH w/2-7/8" x 7" Arrowset pkr., crosso	th @ 5324'. POH & LD 0 14 1/2 jts. 2-3/8" tbg., 5 0 ver & 142 jt. 3-1/2" tbg	ach wellbore diagram of proposed completion 6139'. Chemical cut 2-3/8" tbg. @ 5709'. POH w/tools. 2-3/8" tbg., DC's & tools. SN & safety jt. Left in hole 2-3/8" x 7" AD-1 pkr.					
or recompletion.  f/long fish (698'). RIH w/overshot RD WL. POH w/3-1/2" tbg. LD 2  3/05/04 RIH w/overshot, 3-1/2" tbg., bumps  3/06/04 RIH w/overshot on 3-1/2" tbg. Cau  3/08/04 RIH w/sandline. Tag pkr. @ 6220' ok. Unset pkr. Move to 5120'. Se  3/09/04 RU BJ Service. Frac Paddock 5238	(continued) on 3-1/2" tbg. Caught fish @ 3012'. Ran-3/8" tbg. er sub, jars, DC's & 3-1/2" tbg. Caught fish @ 5721'. POH w/3-1/2" tbg. LD RIH w/2-7/8" x 7" Arrowset pkr., crossor pkr. Test backside annulus to 500#. Lea	th @ 5324'. POH & LD 0 14 1/2 jts. 2-3/8" tbg., 5 0 ver & 142 jt. 3-1/2" tbg ak-off 10#/min. 10 stand. ATP 3100# @ 2	ach wellbore diagram of proposed completion 6139'. Chemical cut 2-3/8" tbg. @ 5709'. POH w/tools. 2-3/8" tbg., DC's & tools. SN & safety jt. Left in hole 2-3/8" x 7" AD-1 pkr.					
or recompletion.  f/long fish (698'). RIH w/overshot RD WL. POH w/3-1/2" tbg. LD 2  3/05/04 RIH w/overshot, 3-1/2" tbg., bumps  3/06/04 RIH w/overshot on 3-1/2" tbg. Cau  3/08/04 RIH w/sandline. Tag pkr. @ 6220' ok. Unset pkr. Move to 5120'. Se  3/09/04 RU BJ Service. Frac Paddock 5238	(continued) on 3-1/2" tbg. Caught fish @ 3012'. Ran-3/8" tbg. er sub, jars, DC's & 3-1/2" tbg. Caught fish @ 5721'. POH w/3-1/2" tbg. LD RIH w/2-7/8" x 7" Arrowset pkr., crossot pkr. Test backside annulus to 500#. Lea l'-5298' (120 holes) w/74,890# 16/30 whith 00#. Flush w/30 bbls. fresh water. 1 hr. 3	th (a 5324'. POH & LD of 14 1/2 jts. 2-3/8" tbg., 3 over & 142 jt. 3-1/2" tbg ak-off 10#/min.  The sand. ATP 3100# (2 2 2 50#. RD BJ.	ach wellbore diagram of proposed completion 6139'. Chemical cut 2-3/8" tbg. @ 5709'. POH w/tools.  2-3/8" tbg., DC's & tools.  SN & safety jt. Left in hole 2-3/8" x 7" AD-1 pkr.  to 4420'. Set pkr. Test backside annulus to 500#. Held 29.9 bpm. MTP 3578# @ 30.0 bpm. ISIP 1395#. 5 min.					
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