PO Box 1980, Hobbs, NM 88241-1980 District II

State of New Mexico

esources Department

ON DIVISION

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District II	Energy, Minerals & Natural Re
11 S. 1st Street Artesia, NM 88210-1404	OIL CONSERVATION
District III	OIL CONSERVATION
000 Rio Brazos Rd, Aztec, NM 87410	PO Box 2
District IV	Santa Fe, NM 87

1000 Rio Brazo District IV	os Rd, Aztec,	NM 87410			PO Box Fe, NM 8		-2088				5 Copies		
PO Box 2088, Santa	a Fe, NM 87504-	2088			· ·	* * * ·					AMENDED REPORT		
I.	P	¿EQUES	T FOR A	LLOWAI	BLE AN	ID AU	THORI	IZAT!	ION TO TR	CANSP(ORT		
		(Operator Name	e and Address	3					OGRID 1	Number		
		MACK	ENERGY		ATION			}	013837 Reason for Filing Code				
		AF	P.O. BO RTESIA, NIV		960	•		ľ					
AI	PI Number	T				ol Name				NV	W Pool Code		
1	025-36456	5				mar GB	LSA ·				43329		
	operty Code					erty Nam					Well Number		
	32539				Fox	x Federal 9					9		
UL or lot no.	Irface L	Ocation Township	Range	Lot. Idn	Feet from t	the	North/Sout	th Line	Feet from the	East/West	Line County		
Н	31	178	32E	,	231		North		990	East			
	ottom H					<u>-</u>	11016	<u>n</u>	770	Last	Lea		
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from	the	North/Sout	th Line	Feet from the	East/West	Line County		
Lease Code	Producing	g Method Co	ode Gas Co	onnection Date	e C-12	29 Permit	t Number	T 6	C-129 Effective I	Date	C-129 Expiration Date		
F		F											
III. Oil a	and Gas	Transp	Oorters Transporter Nam			POD		2/2		III CTI			
OGRID)		and Address			FUL		O/G		POD ULSTR and Desc			
015694		vajo Refini). Box 159	ing Company	у		283641	14	0	Unit	I Sec. 31	-T17S-R32E		
	Arte	esia, NM	88211-0159		100		(图)(图)	S. March			-11/0 1022		
009171	1 1	ce Energy l	Field Service	es		28364	15	G		- 0 - 21			
		essa, TX 79			4.0	Unit J, Sec. 31-T17S-R32E					-T17S-R32E		
										21415	6 16 17 18 19 30 20 25 S		
And the Man							131A151677787930 15 031 19904 P						
									<u> </u>	Q	3.990		
							2,576.55		878	8 100 32 A			
IV. Produ	uced Wa	iter				COD LILE	TR Location	and D		2	\$\frac{\sigma_{\sigma_{\sigma}}^{\sigma_{\sigma}}}{\lambda_{\sigma}}		
	36416				-		, Sec. 31-7		D22E	621	15 05 62 82 171		
V. Well (Complet	ion Dat	a			Cine .,	Sec. 51-	11/0-1	K32E		18.08.0		
Spuc	d Date		Ready Da	ate	•	TD			PBTD		Perforations		
11/	/28/2003 Hole Size		1/7/200			5020		- Ca	4983		3925-4170'		
	17 1/2		Cas	sing & Tubing		+-		epth Set	1		Sacks Cement		
	17 1/2		-	13 3/8 8 5/8	, , ,	-		2217			650 sx		
	7 7/8			5 1/2		+-		2217 4003			825 sx		
	1 110		1		<u></u>			4993			1000 sx		
VI. Well	Test D	ata		2 7/8				3850					
	New Oil		elivery Date	Tes	t Date		Test Len	ngth	Tbg. Pro	essure	Csg. Pressure		
1/10/2			10/2004		/2004		24 hours	rs					
Chok	ke Size		Oil	W	ater		Gas		AC)F	Test Method		
I hereby certi	ifv that the ru	les of the Oil	45 Conservation Di	ivision have be	1 complied	<u> </u>	26				F		
	the information		e is true and com				OI	L CO	NSERVAT	ION DI	IVISION		
Signature:	()	k	154.			Approve				-/-			
1	· ***	/UL		noun		Title:		<u>Си</u>	ETROLEUM	ENGIN	60		
Printed name:	Ju	ierry W.	Sherrell			41			EINULLU	LIVE	<u> </u>		
		Jerry W.	ion Clerk		· · ·	Approv	val Date:						
Printed name:	2/25/2	Producti		(505)748-	1288	Approx	/al Date:			APR	0 1 2004		
Printed name: Title: Date:	2/25/2	Producti 2004	ion Clerk				val Date:				0 1 2004 GRID #:		
Printed name: Title: Date:	2/25/2 ange of operato	Producti 2004	Phone:	d name of the pre		or.			Title				