

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised June 10, 2003

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-12437
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator HENRY PETROLEUM LP		6. State Oil & Gas Lease No. B-9521
3. Address of Operator 3525 ANDREWS HIGHWAY, SUITE 200 MIDLAND, TX 79703-5000		7. Lease Name or Unit Agreement Name SOUTH JUSTIS UNIT "I"
4. Well Location Unit Letter <u>D</u> : <u>467</u> feet from the <u>NORTH</u> line and <u>467</u> feet from the <u>WEST</u> line Section <u>30</u> Township <u>35S</u> Range <u>38E</u> NMPM County <u>LEA</u>		8. Well Number 23
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3085-KB		9. OGRID Number 155453
		10. Pool name or Wildcat JUSTIS-BLINEBRY-TUBB-DRINKARD

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

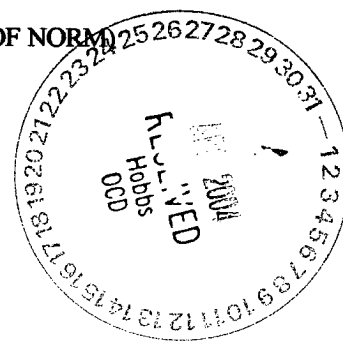
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHMENTS:

PLUGGING PROCEDURE FOR NORM (AND REQUIREMENT FOR DISPOSING OF NORM)
CURRENT & PROPOSED WELLBORE SKETCH
NORM ANALYSIS OF SLUDGE

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley Houchins TITLE REGULATORY SPECIALIST DATE 03/30/2004

Type or print name SHIRLEY HOUCHINS

E-mail address: shirley@henrypetroleum.com

Telephone No. (432)694-3000

(This space for State use)

APPROVED BY Harry W. Wink

TITLE FIELD REPRESENTATIVE II/STAFF MANAGER

DATE APR 05 2004

Conditions of approval, if any

SOUTH JUSTIS UNIT "I" #23

Plugging Procedure

1. Submit NM form C-103 (Intent). The C-103 notice will serve as notice to the mineral lessor since it is the state of New Mexico. This procedure will serve as notice to the Surface owner, Henry Petroleum.
2. Give 24 hours notice to the NM OCD office (Hobbs, NM) prior to plugging the well.
3. MIRU WSU.
4. Tally in hole with bit, scraper, drill collars and 2 7/8" workstring to CIBP @ 5090 and then 5700' and drill out CIBP's. Push to 5932' if unable to completely drill them out.
5. TIH to PBTD of 5932'. POOH with BHA. LD bit & collars.
6. TIH with packer to 5000' and pump NORM contaminated material into perms/casing. POOH with packer. RIH & tag fill.
7. Mix and pump 25 sxs of Class "C" cement color dyed with red iron oxide and 1% CaCl_2 ($1.32 \text{ ft}^3/\text{sk} * 25\text{sxs} = 33 \text{ ft}^3 * 4.524 \text{ ft}/\text{ft}^3$ (7", 23# casing) = 149' of cement in 7" casing. Pull up 10 stands and wait on cement 4 hours.
8. TIH to 4940' and tag cement plug.
9. POOH & LD WS. RDMO WSU. MIRU plugging equipment.
10. PU & RIH w/WS. Mix and displace hole with 9.5 ppg salt gel brine with 12.5 ppg gel/bbl.
11. Mix & pump 50 sk plug from 4940' to 4640'. Tag plug.
12. Cut & pull 7" csg from 3850'.
13. Mix & pump a 50 sk plug on top of the casing stub. — TAG
14. Mix and pump a 50 sk plug across the intermediated casing shoe at 3150'. — TAG
15. Mix and pump a 50 sk plug across the surface casing shoe at 337'. — TAG
16. Mix & pump surface plug.
17. Cut off wellhead.
18. Set P&A location marker with the following welded onto the marker:
Henry Petroleum
South Justis Unit I-23
467' FNL & 467' FWL (D), SEC. 30, T-25S, R-38E

As soon as practical after the P&A, the following needs to be completed:

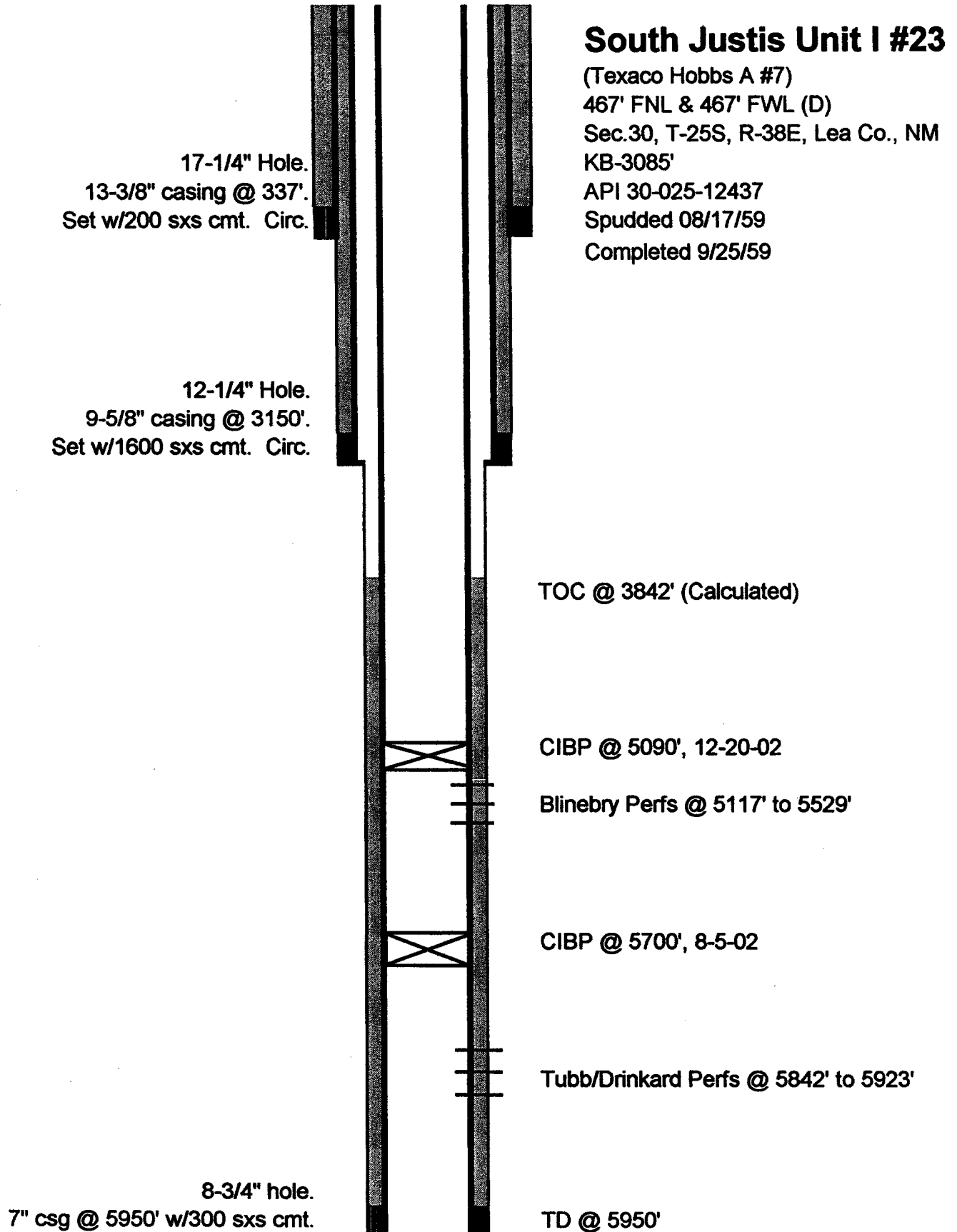
1. Fill all pits
2. Level the location
3. Remove deadmen and all other junk
4. Restore location to a safe and clean condition

Upon completion of the restoration contact Hobbs OCD office for an inspection of the well and location.

When the well has been plugged, submit NM Form C-103 (subsequent report).

→ THIS IS IN WATERFLOOD AREA
BASE OF SALT IS 2223' + T.O.S.
IS 980' YOU WILL NEED TO SPOT
100' PLUG F/ 2273' - 2173' + 100'
PLUG F/ 1030' - 930'.

CURRENT
WELLBORE SCHEMATIC



PROPOSED WELLBORE SCHEMATIC

10 sk cmt plug 60' to surf
color dyed with red iron oxide cmt

17-1/4" Hole.
13-3/8" casing @ 337'.
Set w/200 sxs cmt. Circ.

12-1/4" Hole.
9-5/8" casing @ 3150'.
Set w/1600 sxs cmt. Circ.

9.5 ppg mud between all plugs

8-3/4" hole.
7" csg @ 5950' w/300 sxs cmt.

South Justis Unit I #23

(Texaco Hobbs A #7)
467' FNL & 467' FWL (D)
Sec.30, T-25S, R-38E, Lea Co., NM
KB-3085'
API 30-025-12437
Spudded 08/17/59
Completed 9/25/59

50 sk cmt plug over shoe @ 337'

50 sk plug in casing over shoe

step 13-50 sk stub plug
Cut & Pull 7" csg from 3850'
TOC @ 3842' (Calculated)

50 sk cmt plug 4940' to 4640'

25 sk cmt plug 5090' to 4940'
color dyed with red iron oxide cmt
Blinbry Perfs @ 5117' to 5529'

~ 50 bbls of tank bottoms from
5932' to 5100'

Tubb/Drinkard Perfs @ 5842' to 5923'

TD @ 5950'

ENVIRONMENTAL LAB OF LTD.

"Don't Treat Your Soil Like Dirt!"

HENREY PETROLEUM
ATTN: STEVE OWEN
3525 ANDREWS HWY.
MIDLAND, TX 79703
FAX: 694-8304

Sample Type: Sludge
Sample Condition: Intact/ 14.0 C/ Plastic Bag
ELT #: 4A28010-01
Project Name: Justis CTB
Project #: None Given
Project Location: None Given

Sample Date: 01/26/04
Sample Time: 1440
Receiving Date: 01/28/04
Analysis Date: 02/02/04
Analysis Time: 1029
Field Code: Sample #1

Analysis Description	Analysis Results pCi/gm	Analysis Error +/- 2σ	Analysis Results Bq/gm	Analysis Error +/- 2σ	Analysis Test Method	Analysis Technician
Ra-226	103.90	25.80	3.83	0.95	EPA 901.1M	MD
Ra-228	<2.08	N/A	<0.08	N/A	EPA 901.1M	MD
Pb-210	<9.27	N/A	<0.34	N/A	EPA 901.1M	MD
Total Activity	234.66	N/A	8.66	N/A	EPA 901.1M	MD

Notes:


Quality Assurance Review

Environmental Lab of Texas I, LTD. Assumes no liability for the use or interpretation of any analytical results other than the cost of the performed analysis itself. Reproduction of this report in less than full requires the written consent of the client.

ENVIRONMENTAL LAB OF LTD.

"Don't Treat Your Soil Like Dirt!"

HENREY PETROLEUM
ATTN: STEVE OWEN
3525 ANDREWS HWY.
MIDLAND, TX 79703
FAX: 694-8304

Sample Type: Sludge
Sample Condition: Intact/ 14.0 C/ Plastic Bag
ELT #: 4A28010-02
Project Name: Justis CTB
Project #: None Given
Project Location: None Given

Sample Date: 01/26/04
Sample Time: 1520
Receiving Date: 01/28/04
Analysis Date: 02/02/04
Analysis Time: 1047
Field Code: Sample #2

Analysis Description	Analysis Results pCi/gm	Analysis Error +/- 2σ	Analysis Results Bq/gm	Analysis Error +/- 2σ	Analysis Test Method	Analysis Technician
Ra-226	76.16	19.28	2.81	0.71	EPA 901.1M	MD
Ra-228	<2.00	N/A	<0.07	N/A	EPA 901.1M	MD
Pb-210	<8.23	N/A	<0.30	N/A	EPA 901.1M	MD
Total Activity	183.03	N/A	6.75	N/A	EPA 901.1M	MD

Notes:


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ENVIRONMENTAL LAB OF LTD.

"Don't Treat Your Soil Like Dirt!"

HENRY PETROLEUM
ATTN: STEVE OWEN
3525 ANDREWS HWY.
MIDLAND, TX 79703
FAX: 694-8304

Sample Type: Sludge
Sample Condition: Intact/ 14.5 C/ Plastic Containers
ELT #: 4C22008-01
Project Name: SJU CTB
Project #: None Given
Project Location: None Given

Sample Date: 03/18/04
Sample Time: 1600
Receiving Date: 03/22/04
Analysis Date: 03/22/04
Analysis Time: 1431
Field Code: CTB FWKO

Analysis Description	Analysis Results pCi/gm	Analysis Error +/- 2σ	Analysis Results Bq/gm	Analysis Error +/- 2σ	Analysis Test Method	Analysis Technician
Ra-226	84.11	21.05	3.11	0.78	EPA 901.1M	MD
Ra-228	<1.90	N/A	<0.07	N/A	EPA 901.1M	MD
Pb-210	<7.07	N/A	<0.26	N/A	EPA 901.1M	MD
Total Activity	198.94	N/A	7.36	N/A	EPA 901.1M	MD

Notes:


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