Submit 3 Copies To Appropriate District Office	Form C-103						
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>	Energy, Minerals		Revised June 10, 2003 WELL API NO, 30-025-31745				
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION			5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STATE FEE			
District IV Santa Fc, NM 87505				6. State Oil	& Gas Lease N	lo.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Na	7. Lease Name or Unit Agreement Name		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					Max Gutman		
1. Type of Well:					8. Well Number		
					#11		
2. Name of Operator					9. OGRID Number		
HANSON OPERATING COMPANY, INC. 3. Address of Operator				009974	10. Pool name or Wildcat		
P. O. Box 1515, Roswell, New Mexico 88202-1515				South Brunson Drinkard Abo			
4. Well Location							
Unit Letter <u>C</u> :	990 feet from the	n <u>Nort</u>	h line and	<u>1650</u> fe	et from the	West_line	
Section 19	Township	22 South	Range 38 E	ast	ммрм Lea	County	
	11. Elevation (Show wi)		County	
	3344.6' GR			· .			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
TEMPORARILY ABANDON 🔲 CHANGE PLANS 🔲 COMMENCE DRILLIN				LLING OPNS.	NS. PLUG AND		
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AN CEMENT JOB	ND		INMENI	
OTHER:			OTHER: Re	completion			
13. Describe proposed or comple	ted operations. (Clearly	y state all	pertinent details and	d give pertiner	nt dates, includi	ne estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.							
10/19/1996: MIRU.							
10/19/1996: MIRU. 10/21/1996: TOH with rods, pump and tubing. TIH with RBP and set at 7235'. 10/22/1996: Perforate 73 holes at 6572'-7197'. 10/23/1996: Acidize perforations at 6988'-7197' with 5,000 gallons 20% acid. 10/24/1996: Acidize perforations at 6572'-6919' with 5336 gallons 20% acid.							
10/19/1996:MIRU.10/21/1996:TOH with rods, pump and tubing. TIH with RBP and set at 7235'.10/22/1996:Perforate 73 holes at $6572'-7197'$.10/23/1996:Acidize perforations at $6988'-7197'$ with 5,000 gallons 20% acid.10/24/1996:Acidize perforations at $6572'-6919'$ with 5336 gallons 20% acid.10/25/1996:Frac perforations at $6572'-6919'$ with 156,300# 16/30 sand. Test and evaluate.10/29/1996:TIH with RBP and set at 6095'.11/4/1996:Latch on to RBP at 6095'. TOH.11/5/1996:TIH with production string.							
10/23/1996: Acidize perforations at 6988'-7197' with 5,000 gallons 20% acid.							
10/24/1996: Acidize perforations at 6572'-6919' with 5336 gallons 20% acid.							
10/25/1996: Frac perforations at 6572'-6919' with 156,300# 16/30 sand. Test and evaluate.							
11/4/1996: Latch on to RBP	at 6095' TOH				15 5		
11/5/1996: TIH with production string.							
11/6/1996: TIH with pump a	nd rods. Place well	on prod	uction.		K. 02.62.52	782	
					-2292	52.00-252	
I hereby certify that the information ab	pove is true and complete	te to the be	st of my knowledge	e and belief.			
SIGNATURE Carol S	2. Sarcia	TITLE	Production	Analyst	DATE	04/02/2004	
Type or print name Carol J. C	Sarcia E-mai	l address:	hanson@dfn.c	iom '	Telephone No	505-622-7330	
(This space for State use)	- (
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APPPROVED BY Chus Conditions of approval, if any:	ullians	rorch <u>ois</u>	RICT SUPERVISO	R/GENERAL	MANAPAP	? 0 5 2004	