Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO. 30-025-31745

5. Indicate Type of Lease STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER

7. Lease Name or Unit Agreement Name: Max Gutman

2. Name of Operator: HANSON OPERATING COMPANY, INC.

8. Well No.: #11

3. Address of Operator: P. O. Box 1515, Roswell, New Mexico 88202-1515

9. Pool name or Wildcat: South Brunson Drinkard Abo

4. Well Location

Unit Letter C : 990 Feet From The North Line and 1650 Feet From The West Line

Section 19 Township 22 South Range 38 East NMPM Lea County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead
10/19/1996	01/20/1993	11/06/1996	3344.6' GR	

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
7507'	7235'			0-7507'	

19. Producing Interval(s), of this completion - Top, Bottom, Name: 6572' – 7197' Drinkard Abo

20. Was Directional Survey Made: Yes

21. Type Electric and Other Logs Run: CNL, DLL, ML/GR

22. Was Well Cored: No

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	379'	17 ½"	350	25 sacks
8 5/8'	24# & 32#	2540'	12 ¼"	1175	150 sacks
5 ½"	17#	7504'	7 7/8"	1445	100 sacks

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	7097'	

26. Perforation record (interval, size, and number)

6572' – 7197' 73 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6988' – 7197'	5000 gal 20% acid
6572' – 6919'	5336 gal 20% acid, 156,300# 16/30 sand

28 **PRODUCTION**

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod./or Shut-in)
11/06/1996	Pumping 1 ½" X 2 ½" X 16'	Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11/29/1996	24			13	131	15	9955/1

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
	40		13	131	15	38.3

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Carol J. Garcia Printed Name Carol J. Garcia Title Production Analyst Date 04/02/2004

E-mail Address hanson@dfn.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico	
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn		T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka		T. Pictured Cliffs	T. Penn. "D"
T. Yates	2556'	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	2594'	T. Devonian		T. Menefee	T. Madison
T. Queen	3371'	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya		T. Mancos	T. McCracken
T. San Andres	3925'	T. Simpson		T. Gallup	T. Ignacio Otzte
T. Glorieta	5122'	T. McKee		Base Greenhorn	T. Granite
T. Paddock	5143'	T. Ellenburger		T. Dakota	T.
T. Blinebry	5511'	T. Gr. Wash	7273'	T. Morrison	T.
T.Tubb	6059'	T. Delaware Sand		T.Todilto	T.
T. Drinkard	6273'	T. Bone Springs		T. Entrada	T.
T. Abo		T.		T. Wingate	T.
T. Wolfcamp		T.		T. Chinle	T.
T. Penn		T.		T. Permian	T.
T. Cisco (Bough C)		T.		T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....

No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	2556	2556	Salt, Sand, Shale				
2556	4900	2344	Dolomite				
4900	5100	200	Limestone				
5100	6560	1460	Dolomite				
6560	7273	713	Dolomite, Limestone				
7273	TD	234	Granite Wash				