

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural ResourcesOil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505Form C-101
Revised June 10, 2003Submit to appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address HANSON OPERATING COMPANY, INC. P. O. Box 1515 Roswell, New Mexico 88202-1515		² OGRID Number 009974
³ Property Code 004979	⁴ Property Name Max Gutman	⁵ API Number 30 - 025-31745
		⁶ Well No. #11

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	19	22S	38E		990	North	1650	West	Lea

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

⁹ Proposed Pool 1**South Brunson Drinkard ABO**¹⁰ Proposed Pool 2

¹¹ Work Type Code P	¹² Well Type Code O	¹³ Cable/Rotary R	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation 3344.6'
¹⁶ Multiple Y	¹⁷ Proposed Depth 7235'	¹⁸ Formation Drinkard	¹⁹ Contractor	²⁰ Spud Date 10/19/1996

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2"	13 3/8"	54.5#	379'	350	Surface
12 1/4"	8 5/8"	24# & 32#	2540'	1175	Surface
7 7/8"	5 1/2"	17#	7504'	1445	4987'

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone.
Describe the blowout prevention program, if any. Use additional sheets if necessary.

Hanson Operating Company, Inc. requests approval for recompletion to test the Drinkard formation in the following manner consistent with the State of New Mexico Regulations.

Recompletion procedure to include setting RBP at 7250', perforate 73 shots at 6572'-7197', acidize with 10,000 gallons acid, frac with 156,000# 16/30 sand, and evaluate.

Attachments are as follows:

Form C-102 Well Location and Acreage Dedication Plat

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Carol J. Garcia*

Printed name: **Carol J. Garcia**

Title: **Production Analyst**

E-mail Address: **hanson@dfn.com**

Date: **4/1/2004**

Phone: **505-622-7330**

OIL CONSERVATION DIVISION

Approved by:

Chris Williams

Title:

OC DISTRICT SUPERVISOR/GENERAL MANAGER

Approval Date:

APR 05 2004

Expiration Date:

Conditions of Approval:

Attached ☐

SENT BY:

4- 3- 4 :12:47PM ; HANSON & McBRIDE-

15053930720:# 3/ 9

State of New Mexico

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

Encl Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer 20, Artesia, NM 88210

DISTRICT III

1000 E. Brazos St., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator HANSON OPERATING COMPANY, INC.			Lease MAX GUTMAN		Well No. 11
Unit Letter C	Section 19	Township 22 SOUTH	Range 38 EAST	County LEA	
Actual Footage Location of Well					
990 feet from the NORTH line and		1650 feet from the WEST line			
Ground Level Elev. 3344.6'	Producing Formation Drinkard	Pool South Brunson Drinkard Abo		Dedicated Acreage: 40 Acres	
1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, forced-pooling, etc.? ☐ Yes ☐ No If answer is "yes" type of consolidation _____ If answer is "no" list of owners and tract descriptions which have actually been consolidated. (Use reverse side of this form necessary.) No allowable will be assigned to the well unit all interests have been consolidated (by communitization, unitization, forced-pooling, otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.					
			OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.		
			Signature Printed Name: Carol J. Garcia Position Production Analyst Company Hanson Operating Co., Inc. Date 4/1/2004		
			SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.		
			Date Surveyed SEPTEMBER 28, 1992 Signature & Seal of Professional Surveyor Certificate No. JOHN W. WEST 876 RONALD J. EDSON 3239 CARY L. JONES 7977 92-11-1451		