

State of New Mexico
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-35868
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator MISSION RESOURCES CORPORATION		6. State Oil & Gas Lease No.
3. Address of Operator 1331 LAMAR, SUITE 1455 HOUSTON, TEXAS 77010-3039		7. Lease Name or Unit Agreement Name: STATE A A/C 2
4. Well Location Unit Letter <u>K</u> : <u>2080</u> feet from the <u>SOUTH</u> line and <u>1980</u> feet from the <u>WEST</u> line Section <u>5</u> Township <u>22S</u> Range <u>36E</u> NMPM County <u>LEA</u>		8. Well Number 081
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3594'		9. OGRID Number 148381
		10. Pool name or Wildcat JALMAT; TAN. YATES. 7-RVRS (GAS) 79240

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☒OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/16/04 Set 14" Conductor pipe @ 72'.

03/17/04 SPUD WELL @ 7:00 A.M. 03/17/04. Ran 8-5/8" 24# J-55 ST&C Casing to 620'. Centralizers 5' above shoe, 15' above float collar & then every other jt. - total of 14 jts. Casing & 7-Bow type Centralizers. Cemented casing 140 sx. of light premium plus 12.7 ppg followed with 200 sx. class "C" 14.8 ppg. Displaced with FW. Circ. 6sx. to reserve pit. TOC @ Surface by Circ. Bump plug with 860 psi float held no leak. WOC.

03/18/04 Tested 8-5/8" 24# J-55 ST&C Casing to 1000 psi for 30 min. - Ok.

03/22/04 Drilled to TD 3992'.

03/23/04 Ran 4-1/2" 11.6# LT&C csg. & set @ 3992'. Pumped 630 sx. of lead cmt. cl. "C", 11.9 ppg, 2.33 cuft/sx followed with 745 sx. class "C", 14.0 ppg, 1.39 cuft/sx. Bumped plug w/ 1645 psi @ 1250 hrs. CST. Bled off pres. floats held. Circ. 110 sx. to pit. TOC @ surface by Circ. WOC. Released Drilling Rig 03/23/04 @ 1700 hrs. CST.

Waiting on completion.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Nancy K. Gatti TITLE: Regulatory Coordinator DATE: 03/24/04Type or print name Nancy K. GattiTelephone No. 713-495-3128

(This space for State use)

APPROVED BY: Larry W. Wink TITLE: STATE FIELD REPRESENTATIVE II/STAFF MANAGER DATE: Conditions of approval, if any:

APR 05 2004