

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-36537 5. Indicate Type of Lease STATE ☐ FEE ☒ P State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG														
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER _____	7. Lease Name or Unit Agreement Name Lou Wortham													
2. Name of Operator Pecos Production Company	8. Well No. 10													
3. Address of Operator 400 W. Illinois, Suite 1070, Midland, TX 79701	9. Pool name or Wildcat Eunice, San Andres South													
4. Well Location Unit Letter <u>F</u> : <u>1650'</u> Feet From The <u>North</u> Line and <u>2310'</u> Feet From The <u>West</u> Line Section <u>11</u> Township <u>22S</u> Range <u>37E</u> NMPM Lea County														
10. Date Spudded 1-31-04	11. Date T.D. Reached 2-7-04	12. Date Compl. (Ready to Prod.) 2-27-04	13. Elevations (DF & RKB, RT, GR, etc.) 3354' GR, 3365' DF, 3366' KB	14. Elev. Casinghead 3354'										
15. Total Depth 4800'	16. Plug Back T.D. 4753'	17. If Multiple Compl. How Many Zones? _____	18. Intervals Drilled By Rotary Tools X	Cable Tools _____										
19. Producing Interval(s), of this completion - Top, Bottom, Name 4032'-4238' & 3874'-4004' San Andres			20. Was Directional Survey Made NO											
21. Type Electric and Other Logs Run DLL, CNDL			22. Was Well Cored NO											
23. CASING RECORD (Report all strings set in well)														
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	AMOUNT PULLED										
8 5/8"	24#	1160'	12 1/8"	Circ 212 sx to pit										
5 1/2"	15.5#	4800'	7 7/8"	Circ 10 sx to pit										
24. LINER RECORD			25. TUBING RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET							
					2 7/8"	4304'								
26. Perforation record (interval, size, and number) 4600'-4702' - 25-.43" holes 4032'-4238' - 25-.43" holes 3874'-4004' - 24-.43" holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:40%;">DEPTH INTERVAL</th> <th style="width:60%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4600'-4702'</td> <td>Acid w/25 bbls acid + 50 BS</td> </tr> <tr> <td>4570'</td> <td>CIBP cmt w/2 sx</td> </tr> <tr> <td>4032'-4238'</td> <td>Acid w/35 bbls acid + 50 BS</td> </tr> <tr> <td>3874'-4004'</td> <td>Acid w/4800 gal 15% CCSA + 50 BS</td> </tr> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4600'-4702'	Acid w/25 bbls acid + 50 BS	4570'	CIBP cmt w/2 sx	4032'-4238'	Acid w/35 bbls acid + 50 BS	3874'-4004'	Acid w/4800 gal 15% CCSA + 50 BS
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28. PRODUCTION														
Date First Production 2-27-04		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping- 2 1/2" x 1 3/4" x 16' x 4' Pmp		Well Status (Prod. or Shut-in) Producing										
Date of Test 3-2-04	Hours Tested 24	Choke Size _____	Prod'n For Test Period _____	Oil - Bbl 22	Gas - MCF 191									
Flow Tubing Press. _____	Casing Pressure _____	Calculated 24-Hour Rate _____	Oil - Bbl. 22	Gas - MCF 191	Water - Bbl. 98									
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold _____ Test Witnessed By _____														
30. List Attachments Logs, Deviation Report														
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief														
Signature <u>Dora Lara</u>	Printed Name <u>Dora Lara</u>	Title <u>Engr. Asst.</u>	Date <u>3-11-04</u>											
E-mail Address <u>dorab@pecosproduction.com</u>														

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1077'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2444'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2554'	T. Devonian	T. Menefee	T. Madison
T. Queen 3390'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3608'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3798'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet
No. 2, from.....to.....feet
No. 3, from.....to.....feet

No. 3, from.....to.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology