District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-101 Revised June 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

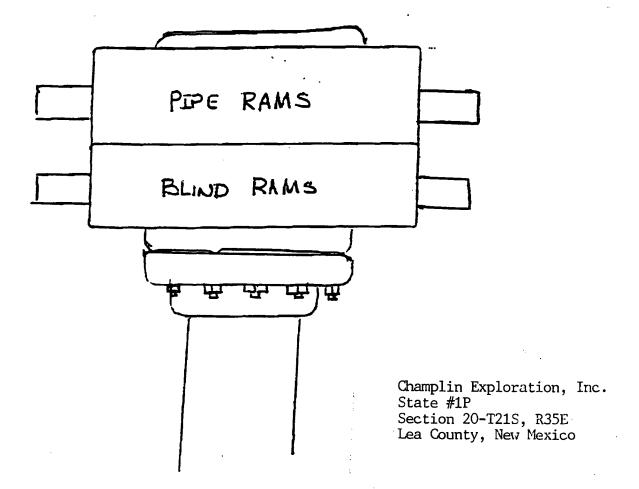
Champlin Exploration, Inc. P.O. Box 5349 Property Code 37372 Property Code 38 Proposed Bottom Hole Location If Different From Surface UL or lot too. Section Township Range Lot life Pert from the East-West line County P 20 218 35E Proposed Bottom Hole Location If Different From Surface UL or lot too. Section Township Range Lot life Pert from the Moreh-South line Feet from the East-West line County P 20 218 35E 8 Proposed Bottom Hole Location If Different From Surface UL or lot too. Section Township Range Lot life Pert from the Moreh-South line Feet from the East-West line County P 20 218 35E 9 Proposed Bottom Hole Location If Different From Surface UL or lot too. Section Township Range Lot life Pert from the Moreh-South line Feet from the East-West line County P 20 218 35E 10 Proposed Peol 1 10 Studo Morrow 10 Proposed Peol 2 11 Proposed Peol 2 12 Proposed Casing and Cement Program 12 Proposed Casing and Cement Program 13 3617 14 400 885 Circ. Surface 17 1/2" 13 3/8" 61 1460' 885 Circ. Surface 17 1/2" 13 3/8" 61 1460' 885 Circ. Surface 12 1/4" 9 5/8" 41 5560' 1730 Circ. Surface 12 1/4" 9 5/8" 41 5560' 1730 Circ. Surface 12 1/4" 7" 26 10800' 1030 59100' 91	APPI	JCATI	ON FOR	R PERMIT	TO D	RILL, RE	E-ENTE	R, DI	EEPEN	, PLUGBAC	C K, O l		ENDED REPORT D A ZONE
P.O. Box 5349 Property Code Property Code Property Code Property Code Property Code Property Code Property Name State County Code County Code County Cou											² OGRID		
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State Township Range Les Idn Feet from the East Lea								30-025-36660					bD
UL or lost no. Section Township Range Los lish Feet from the South 660 East Lea **Proposed Bottom Hole Location If Different From Surface UL or lost no. Section Township Range Los lish Feet from the South 660 East Lea **Proposed Bottom Hole Location If Different From Surface UL or lost no. Section Township Range Los lish Feet from the North/South line Feet from the East/West line Country **Proposed Pool 1 Osudo Morrow **Proposed Pool 1 Osudo Morrow **Proposed Pool 1 Osudo Morrow **Proposed Pool 2 **Proposed Pool 1 Osudo Morrow **I Lease Type Code Range Section Township Range Proposed Pool 2 **Proposed Pool 1 Osudo Morrow **I Lease Type Code Range Section Township Range Section Range Range Range Section Range						•	-					Wel ° اطر	l No.
UL or lot no. Section Township Range Lot lish Feet from the South 660 South 660 East Lea **Reproposed Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot lish Feet from the North-South line Feet from the East-West line County **Proposed Pool I "Proposed Pool 2 **Proposed Pool I "Proposed Pool 2 **Proposed Pool I "Proposed Pool 2 **Under Type Code "Well Type Code R S 3617" **Multiple "Proposed Depth "Formation MORROW UNK UPON RIG AVAILABILTY **Proposed Depth NO 12,800" MORROW UNK UPON RIG AVAILABILTY **Proposed Casing size Casing weight/foot Setting Depth Sacks of Cement Estimated TOC **17 ½" 13 3/8" 61 1460" 885 Circ. Surface **12 ½" 9 5/8" 41 5560" 1730 Circ. Surface **18 ¾" 7" 26 10800" 1030 39100" **2 Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present grouptest was an of proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. Data Unlease Drilling Unificative zone. **Data Unlease Drilling Unificative zone. Data Unlease Drilling Unificative zone. **Data Unlease Drilling Unificative zone. Data Unlease Drilling Unificative zone. **Data Unlease Drilling Unificative zone. Data Unlease Drilling Unificative zone. **Data Unlease Drilling Unificative zone. Data Unlease Drilling Unificative zone. **Data Unlease Drilling Unificative zone. Data Unlease Drilling Unificative zone. **Data Unlease Drilling Unificative zone. Data Unlease Drilling Unificative zone. **Data Unlease Drilling Unificative zone. Data Unlease Drilling Unificative zone. **Data Unlease Drilling Unificative zone. Data Unlease Drilling Unificative zone. **Data Unlease Drilling Unificative zone. Data Unlease Drilling Unificative zone. **Data Unlease Drilling Unificative zone. Data Unlease Drilling Unificative	L	50 /	<u></u>					on					·
P 20 21S 35E 660 South 660 East Lea **Proposed Bottom Hole Location If Different From Surface** UL or lot no. Section Township Range Let ldn Feet from the North-South line Feet from the East-West line Country **Proposed Pool 1 Osudo Morrow **Proposed Pool 2 **Osudo Morrow **Proposed Pool 2 **Osudo Morrow **Proposed Pool 2 **Osudo Morrow **It work Type Code "Well Type Code Range Morrow Morrow "Lease Type Code Solo 17" Solo 18" Solo 17" Sol	UL or lot no.	Section	Township	Range	Lot				outh line	Feet from the	Fast/West line		County
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Osudo Morrow Work Type Code "Well Type Code "Cable/Rotary "Lease Type Code 3617" Sold Date No 12,800" MORROW UNK UPON RIGAVALABILITY Proposed Casing and Cement Program Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement Estimated TOC 17 ½" 13 3/8" 61 1460" 885 Circ. Surface 12 ½" 9 5/8" 41 5560" 1730 Circ. Surface 8 ¾" 7" 26 10800" 1030 9100" 1030 9100" 1030 10	UL or lot no.	Section	ľ								East/We	st line	County
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best of my knowledge and belief. Signature: Lank Journa Title: Printed name: Clark Young Title: Title: Engineer Approval Date: PETRO Expiration SaleNEER E-mail Address: cyoung@champlinexploration.com	Drill 17 ½' 5,560', set 1/8" hole to	" hole to : 9 5/8" ca o 12,800"	1,460', set sing to 5,5	13 3/8" surface 60'. Cement	e casin to surfa	ig @ ,1460', ice. Drill 8 3	cement to 4" hole to	D surfac 10,80	ata Unice. Set B 0'. Set 7	OP and test to assing @ 10,	Unde 5000#. 800. Ca	Drill 1 ement	new productive zone.
best of my knowledge and belief. Signature: Clark Young Title: Printed name: Clark Young Title: Title: Engineer Approval Date: PETRO Expiration SaleNEER E-mail Address: cyoung@champlinexploration.com	²³ I hereby certify that the information given above is true and complete to the							OIL CONSERVATION DIVISION					
Printed name: Clark Young Title: Approval Date: E-mail Address: cyoung@champlinexploration.com Title: Approval Date: 0 6 2004	· /	d belief.		Anneau									
Title: Engineer E-mail Address: cyoung@champlinexploration.com Approval Date: Approval Date: APP 0 6 2004		la	ik C	loung				Approved by Mary Land					
E-mail Address: cyoung@champlinexploration.com			ung V				PETROLEUM CNOWCED						
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Attached

(580) 233-1155

March 2, 2004

71/1 (5M) 71/1 6"900 WSI 5000#



DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office

State Lease - 4 Copies

DISTRICT II P.O. Drawer DD, Artenia, NM 88211-0719

OIL CONSERVATION DIVISION

Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT IV

P.O. BOX 2088, SANTA FE, N.M. 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-025-3660	Pool Code 8212D	6/ -	ool Name Norrow
Property Code 33567		ty Name STATE	Well Number
ogrid No. 53454	Operat CHAMPLIN E	or Name XPLORATION	Elevation 3627'

Surface Location

1	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	Р	20	21-S	35-E		660	SOUTH	660	EAST	LEA

Bottom Hole Location If Different From Surface

			2000						
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or	Infill Co	nsolidation C	ode Oro	der No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	25 25 26 27 28 29	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
	1 2526272833030 A 1 2 3 4 5 6 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Silventure CLARK YOUNG Printed Name
	SELVOYOR BY	Printed Name ENGINEER Title 3/29/04 Date SURVEYOR CERTIFICATION
	GEODETIC COORDINATES NAD 27 NME Y = 531979.8 N	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.
	X = 793192.3 E LAT. 32'27'32.17"N LONG. 103'22'58.04"W	March 18, 2004 Date Surveyed Signature & Seat of Surveyor Professional Surveyor
,	99	Certificate: No. GARY EIDEON 12641