District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Revised June 10, 2003

Form C-101

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

API Number 30 .025-10145 Property Code Brunson Argo Property Name Township API Number 30 .025-10145 Section Township API Number 30 .025-10145 Section Township API Number 30 .025-10145 Section Township Range Lot Idn Pect from the North/South line Peet from the East/West line County API Number 30 .025-10145 Peet from the East/West line County Proposed Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Idn Peet from the North/South line Peet from the East/West line County Proposed Pool 1 "Proposed Pool 1 "Proposed Pool 2 API Number 30 .025-10145 Peet from the East/West line County Proposed Pool 2 "Proposed Pool 1 "Proposed Pool 2 "Proposed Pool 2 "Proposed Casing and Cement Program Pool Size Casing Size Casing weight/foot Setting Depth Sacks of Cement/ Bufface 17-1/4" 13-3/8" 48-1-40 306' 300"C", Cir. Surface 18-1-1/4" 13-3/8" 48-1-55 3,817' 1000 "C", Cir. Surface 18-1-1/4" 5-1/2" 17-8 1-55 6,580' 450 "C" Estimated TOO Casing Size Casing weight/foot Setting Depth Sacks of Cement/ Surface Surface Synd Date Casing Size Casing weight/foot Setting Depth Sacks of Cement/ Surface Surface Synd Date Paddock 17-1/4" 13-3/8" 48-1-40 306' 300"C", Cir. Surface Surface Synd Date Paddock Paddock Paddock 17-1/4" 13-3/8" 48-1-55 3,817' 1000 "C", Cir. Surface Surface Surface Synd Date Paddock Paddoc	Pure Resources, L. P. 500 W. Illinois											² OGRID Number 150628				
Proposed Pool Proposed Pool Proposed Pool Proposed Depth Paddock	Midland, Texas 79701										30 -025-10	' API 1 0145	Number			
County C	26773 Prope	erty Code	/	Brunson Ar	20	5	Property	/ Name					⁶ Well	No. 13		
UI. or lot no. Section Township Range Lot Idn Feet from the North 739 East Lea Proposed Bottom Hole Location If Different From Surface UI. or lot no. Section Township Range Lot Idn Feet from the North-South line Feet from the East/West line County					,	⁷ S	urface	e Loca	tion			<u> </u>				
Proposed Bottom Hole Location If Different From Surface U.O. of to no Section Township Range Lot Idn Feet from the North/South line Feet from the East/West Line County	UL or lot no.	Section	Townsh	nip Range	Lot					South line	Feet from the	East/W	est line	Count		
UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County "Proposed Pool 1 "Proposed Pool 2 "Proposed Pool 1 "Proposed Pool 2 "Work Type Code O Nell Type Code Repth Paddock Pool Perticulation of the Paddock Pool Paddock Paddock Pool Paddock Paddock Pool Paddock P	A	9	22S	37E			731		North	l	739	1				
"Proposed Pool 2 "Well Type Code R "Cable/Rotary P Lease Type Code A JA 14.5' "Multiple S450 Paddock Paddock R Formation Paddock R Formation Paddock R Formation Paddock R Setting Depth Sacks of Cement Setting Depth Sacks of Cement Setting Depth Sacks of Cement R Surface R S				⁸ Propose	d Botto	m Hol	le Loc	ation	If Dif	ferent	From Surface	e				
addock (49210) "Work Type Code O O R R P O R P O R R P O S,414.5' "Multiple S450 Proposed Depth Paddock O Setting Depth Sacks of Cement Program Casing Size Casing weight/foot Setting Depth Sacks of Cement Program 1" 8-5/8" 48# H-40 306' 300"C", Cir. Surface 3 8 1" Sourface 3 3,150 1" Sourface 3 3 3,150 1" Sourface 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	UL or lot no.	Section	Townsh	nip Range	Lot	t Idn	Feet fi	rom the	North/S	South line	Feet from the			Count	/	
R P 3,414.5' "Multiple 5450 Paddock P	addock (49	9210)		9 Proposed Pool	1						¹º Pro	posed Pool	2			
Printed name: Alan W. Bohling Paddock Setting Depth Sacks of Cement Program Paddock Surface: Sacks of Cement Program Sacks of Cenent Program Sacks of Cenent Program Sacks of Cenent Program Sacks of Cenent Progr		Type Code			Code	R	13 Cab	le/Rotary	****	1	Lease Type Code	3,4		d Level Elevati	on	
Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement Settinated TOC 7-1/4" 13-3/8" 48# H-40 306' 300"C", Cir. Surface 1" 8-5/8" 42# J-55 3,817' 1000 "C", Cir. Surface 2"		lultiple	5		epth			rmation			19 Contractor	-,-	20			
1" 8-5/8" 42# J-55 3,817' 1000 "C", Cir. Surface 2 3,150 and 10 a			1		Propo	osed C	asing	and C	<u>emen</u>	t Prog	ram		12131	415		
1" 8-5/8" 42# J-55 3,817' 1000 "C", Cir. Surface 3,150" 1" 8-5/8" 42# J-55 3,817' 1000 "C", Cir. Surface 3,150" 1" 5-1/2" 17# J-55 6,580' 450 "C" Ext. TOG 3,150	Hole S	ize		Casing Size	Casir	ng weight	/foot		Setting I	Depth	Sacks of C	Cement O	1	Estimated TC	iC	
Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zonescribe the blowout prevention program, if any. Use additional sheets if necessary. Permission requested to plug-back and test the Paddock zone; then to DHC with the current Blinebry O & G production. This well was drilled to a TD of 6,580'; PBTD now is 5,865'. It is completed in the Blinebry Oil & Gas Pool from 5480' - 5752'. Permission is requested to log and perforate the Paddock from 5020'-5400". GIH w/RBP and set @ 5450' & test plug. Acidize Paddock perfs w/2500g 15% NEFE using 40 BS to ball out. Then fracture treat, flowback & swab test. If the Paddock zone proviable, plans are to retrieve the RBP, RIH w/production equipment & DHC produce the Blinebry Oil & Gas & Paddock zones pursuant to Order No. R-11363 (DHC application attached or soon to follow). BOP Equipment: 3000 psi WP, double ram. Thereby certify that the information given above is true and complete to the best OIL CONSERVATION DIVISION Approved by: Title: Regulatory Agent Approval Date: PETROL EMPLICATION DIVISION Approval Date:	7-1/4"		13-3/8	3"	48# H-40			306'	306' 300"C", Cir		/®	Surfac		٠.		
Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone the blowout prevention program, if any. Use additional sheets if necessary. Permission requested to plug-back and test the Paddock zone; then to DHC with the current Blinebry O & G production. This well was drilled to a TD of 6,580'; PBTD now is 5,865'. It is completed in the Blinebry Oil & Gas Pool from 5480' - 5752'. Permission is requested to log and perforate the Paddock from 5020'-5400". GIH w/RBP and set @ 5450' & test plug. Acidize Paddock perfs w/2500g 15% NEFE using 40 BS to ball out. Then fracture treat, flowback & swab test. If the Paddock zone proviable, plans are to retrieve the RBP, RIH w/production equipment & DHC produce the Blinebry Oil & Gas & Paddock zones pursuant to Order No. R-11363 (DHC application attached or soon to follow). BOP Equipment: 3000 psi WP, double ram. Thereby certify that the information given above is true and complete to the best OIL CONSERVATION DIVISION Approved by: OIL CONSERVATION DIVISION	1"		8-5/8"		42# J-55 3,81			3,817	'				1	100	ì	
Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zones the blowout prevention program, if any. Use additional sheets if necessary. Permission requested to plug-back and test the Paddock zone; then to DHC with the current Blinebry O & G production. This well was drilled to a TD of 6,580'; PBTD now is 5,865'. It is completed in the Blinebry Oil & Gas Pool from 5480' - 5752'. Permission is requested to log and perforate the Paddock from 5020'-5400". GIH w/RBP and set @ 5450' & test plug. Acidize Paddock perfs w/2500g 15% NEFE using 40 BS to ball out. Then fracture treat, flowback & swab test. If the Paddock zone proviable, plans are to retrieve the RBP, RIH w/production equipment & DHC produce the Blinebry Oil & Gas & Paddock zones pursuant to Order No. R-11363 (DHC application attached or soon to follow). BOP Equipment: 3000 psi WP, double ram. Thereby certify that the information given above is true and complete to the best OIL CONSERVATION DIVISION Approved by: OTHERE REGULATORY Agent Title: PETROL FUM. FIGURER Expiration that ER	-3/4"		5-1/2"		17# J-5	55		6,580' 450 "C"			450 "C"	- / cv	Est: T	OG @ 3,1	<u>ئر'</u> 50'	
Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive and Describe the blowout prevention program, if any. Use additional sheets if necessary. Permission requested to plug-back and test the Paddock zone; then to DHC with the current Blinebry O & G production. This well was drilled to a TD of 6,580'; PBTD now is 5,865'. It is completed in the Blinebry Oil & Gas Pool from 5480' - 5752'. Permission is requested to log and perforate the Paddock from 5020'-5400". GIH w/RBP and set @ 5450' & test plug. Acidize Paddock perfs w/2500g 15% NEFE using 40 BS to ball out. Then fracture treat, flowback & swab test. If the Paddock zone proviable, plans are to retrieve the RBP, RIH w/production equipment & DHC produce the Blinebry Oil & Gas & Paddock zones pursuant to Order No. R-11363 (DHC application attached or soon to follow). BOP Equipment: 3000 psi WP, double ram. Thereby certify that the information given above is true and complete to the best of my knowledge and belief. Approved by: OIL CONSERVATION DIVISION Approved by: OTHER APPROVED DEVIATION DIVISION Title: PETROL FULL FULL FOR INSERDED.												/52			43/	
Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive and Describe the blowout prevention program, if any. Use additional sheets if necessary. Permission requested to plug-back and test the Paddock zone; then to DHC with the current Blinebry O & G production. This well was drilled to a TD of 6,580'; PBTD now is 5,865'. It is completed in the Blinebry Oil & Gas Pool from 5480' - 5752'. Permission is requested to log and perforate the Paddock from 5020'-5400". GIH w/RBP and set @ 5450' & test plug. Acidize Paddock perfs w/2500g 15% NEFE using 40 BS to ball out. Then fracture treat, flowback & swab test. If the Paddock zone proviable, plans are to retrieve the RBP, RIH w/production equipment & DHC produce the Blinebry Oil & Gas & Paddock zones pursuant to Order No. R-11363 (DHC application attached or soon to follow). BOP Equipment: 3000 psi WP, double ram. Thereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: OIL CONSERVATION DIVISION Approved by: OIL CONSERVATION DIVISION Title: PETROL FULL FULL FOR INSERVATION DIVISION Approved by: Approved by: Approved Date:													Kens.	796	<u> </u>	
of my knowledge and belief. Signature: Dear Bolling Approved by: Title: Regulatory Agent Approval Date: PETROLEUM ENGINEER	Permission This well Permission Permission Paddock viable, pl	on request was dril on is request perfs w/2 ans are to	evention partied to a led to a lested to 2500g 1 or retrieven	program, if any. U olug-back and to TD of 6,580'; to log and perfor 5% NEFE using the RBP, RII	se additional est the Pa PBTD not rate the P g 40 BS to H w/prod	al sheets in ddock zow is 5, addock to ball out	if necessione; the second seco	ary. It is considered from the second from th	OHC w mpleted 400". (cture tro	ith the continuity of the cont	urrent Blinebry Blinebry Oil & RBP and set @ vback & swab t he Blinebry Oil	O & G Gas Poo 5450' & 1 est. If th	product I from 5 est pluge Paddo & Paddo	ion. 480' - 575; Acidize ck zone p	2'.	
Approved by: Printed name: Alan W. Bohling Title: Regulatory Agent Approval Date: PETROLEUM ENGINEER				given above is true and	complete to t	the best				OIL (CONSERVA	TION I	DIVISI	ION		
Printed name: Alan W. Bohling Title: Regulatory Agent Approval Date: PETROLEUM ENGINEER	-	age and be	ilet.	Bolling				Аррго	ved by:	-	nul.	692	_	<u> </u>		
Title: Regulatory Agent Approval Date: PETROLEUM ENGLINEER		Alan W	. Bohlii	ng				Title:			00	<i></i>				
G-mail Address abohling@PureResources.com	Title:	Regulat	ory Age	ent				Appro	val Date	:	PETROLE	MIENG	WEER			
	E-mail Addre	_{ss} abohlin	g@Pur	eResources.com	n				APD	0 0 1	1000					
	Permit Expires 1 Year From Approval						Attacl									

Plugback

District 1

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Ria Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Form C-102 Revised October 18, 1994 Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ Pool Code		³ Pool Name			
49210	Paddock				
5	Property Name	* Well Number			
BRUNSON A	BRUNSON ARGO				
	•	* Elevation			
Pure Kesources, L.	Υ,	3414.5 GR			
	49210 BRUNSON	49210 Paddock Property Name			

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	9	228	37E		731	North	739	East	Lea
			11 Bot	tom Hole	Location I	f Different Fro	om Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Aca	res ¹³ Joint	or Infill 14	Consolidatio	n Code ¹⁵ C	rder No.				***************************************
40	l			1					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	DARD UNIT HAS B	DENTITION DE DE	THE DIVISION
16			17 OPERATOR CERTIFICATION 1 hereby certify that the information contained herein is
		- 739 -	True and complete to the best of my knowledge and belief
		4o aurus	alanh Bohling
			Alan W. Bohling
			Printed Name Regulatory Agent Tuke
	·		3/30/2004 Date
	·		18SURVEYOR CERTIFICATION
			I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
			Date of Survey
			Signature and Seal of Professional Surveyer:
			Certificate Number