

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 32880
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	L. VAN ETTEN
8. Well No.	15
9. Pool Name or Wildcat	EUMONT YATES SEVEN RIVERS QUEEN

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL ☐ GAS WELL ☒ OTHER
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>N</u> : <u>800</u> Feet From The <u>SOUTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line Section <u>9</u> Township <u>20-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	3535' GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐ RECOMPLETE IN E-7R/Q ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-04-01: MIRU. NDWH. NUBOP. TIH W/BIT, CSG SCRAPER. PU 2 7/8" WS. TAG @ 5118'.
1-05-01: TIH W/PKR ON TBG. SET PKR @ 5101'. TEST CIBP TO 1000#-OK. TEST BACKSIDE TO 500#-OK. REL PKR & CIRC W/130 BBLS 2%.
1-08-01: PERF IN EUMONT 7R QUEEN FR 3194-3200,3230-37,3312-3450. TIH W/PKR & SN ON TBG. SET PKR @ 3131'. ACIDEIZE SAME YATES PERFS 3194-3450 W/2000 GALS 15% NEFE HCL & 1000# RK SLT.
1-09-01: RU SWAB. TIH W/SWAB TO 3133'. NO FLUID-DRY. REL PKR & LOWER TO 3475'. TIH W/SN OPEN ENDED ON TBG TO 3475'. RU SWAB. RUN SWAB TO 3200'. TAG FLUID.
1-10-01: TIH W/FAC PKR & SN ON 3 1/2" 9.3#. FRAC TBG TESTED TO 8000#. PSA 3018'.
1-11-01: KILL WELL W/10 BBLS 2. SET PKR & INSTL 10,000# FRAC TREE ON BOP. LOAD & TEST BACKSIDE TO 700#-OK.
1-13-01: FRAC PERFS IN EUMONT FORMATION 3194-3450 W/18,048 GALS 30# X-LINKED GEL W/70 QUALITY FOAMED CO2. OPEN FRAC TREE. FLOWBACK 11:30 AM @ 850# FTP. FLOW 7 HRS. TP DROPPED TO 130#.
1-15-01: TIH W/SNKR BAR ON SANDLINE TO SN-OK. ND FRAC TREE. TIH W/BIT, TBG & BAILER. TAG SAND FILL @ 4882. TIH W/SN ON TBG. SN @ 2968'.
1-16-01: TIH W/TBG TO 3466'. FL @ 3000'. END FL @ 3100'.
1-17-01: PULL TBG TO 2968'.
1-18-01: LOWER TBG TO 3713'.
1-24-01: LOWER TBG TO 4154'. UNLOAD SAND & 30 BBLS LOAD WTR. CIRC CLN. PULL TO 2968'.
1-26-01: LOWER SN TO 3713'. PULL SN TO 2986'.
1-29-01: LOWER TBG TO 3713'. STOP SN @ 2458'.
1-30-01: UNLOAD TBG. TIH W/2 3/8" TBG OPEN ENDED. BTM OF TBG @ 3713. SN @ 3685'. NDBOP. NUWH. TIH W/PMP, SNKR BARS. PU RDS.
1-31-01: TIH W/RDS. SPACE OUT 6" OFF BTM. HUNG ON. LOAD & TEST TO 500#. RIG DOWN.
2-15-01: ON 24 HR OPT. PUMPED 0 BO, 169 BW, & 100 MCF. PERFS: 3194-3450.
FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering AssistantDATE 4/3/01TYPE OR PRINT NAME J. Denise LeakeTelephone No. 397-0405

(This space for State Use)

APPROVED [Signature]
CONDITIONS OF APPROVAL IF ANY: _____ TITLE _____

PETROLEUM ENGINEER

DATE

APR 07 2004

DeSoto/Nichols 12-93 ver 1.0

L. VAN ETTEN #15

800' FSL, 1980' FWL

SEC 9, TWN 20 S, RANGE 37 E

LEA COUNTY, NEW MEXICO

FRSID # 333000061040036

UPDATED 12/20/00

CURRENT

ELEVATION : 3535 GL; 10' KB
COMPLETION DATE : 5/95

**** Weir Blinebry 5/95

COMP INTRVL: 5594 - 5686'

TRT: A/2K 15% NEFE HCL

67K 40# XLINK, 19K# 20/40 Sand

**** Monument Paddock 6/98

COMP INTRVL: 5,187 - 93'

TRT: A/700 gals 15% NEFE (6/98)

0 - 1140', 11" OD HOLE

8 5/8", 24#, K-55 CASING

SET @ 1140' w/ 450 sxs cmt, Circ. 129 sx

Monument Paddock Perfs:

5187- 93, 2 SPF (6/98)

Weir Blinebry Perfs:

5594- 5617, 2 SPF (11/96)

Sqz'd 11/96

5594 - 5686', 2 SPF (5/95)

CIBP set 5,137' w/ 35' cmt cap

PBTD: 5102'

CIBP set 5,550' w/ 35' cmt cap

PBTD: 5465'

7 7/8" Hole to 6,950'

5 1/2", 17# & 15.5#, CSG SET @ 6,000'
w/ 800 sxs cmt, Circ. 121 sxs

TD: 6,000'