

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Box Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO. 30 025 32880	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil / Gas Lease	
7. Lease Name or Unit Agreement Name L. VAN ETTEN	
8. Well No. 15	
9. Pool Name or Wildcat EUMONT YATES SEVEN RIVERS QUEEN (PRO GAS)	

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name L. VAN ETTEN	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER <input type="checkbox"/> recompletion			
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.		8. Well No. 15	
3. Address of Operator 205 E. Bender, HOBBS, NM 88240		9. Pool Name or Wildcat EUMONT YATES SEVEN RIVERS QUEEN (PRO GAS)	
4. Well Location Unit Letter <u>N</u> : <u>800</u> Feet From The <u>SOUTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line Section <u>9</u> Township <u>20-S</u> Range <u>37-E</u> NMPM LEA COUNTY			
10. Date Spudded 1/4/01	11. Date T.D. Reached 5/1/95	12. Date Compl. (Ready to Prod.) 1/8/01	13. Elevations (DF & RKB, RT, GR, etc.) 3535' GL
14. Elev. Csghead 3535'			
15. Total Depth 6000'	16. Plug Back T.D. 5102'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0'-6000'
19. Producing Interval(s), of this completion - Top, Bottom, Name 3194-3450 EUMONT 7R QUEEN			20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run NONE			22. Was Well Cored NO

**CASING RECORD (Report all Strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8"	24#	1140'	11"	CL-C 450 SX, CIR 129	
5 1/2"	17#, 15.5#	6000'	7 7/8"	CL-H 800 SX, CIR 121	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE					2 3/8"	3685'	

26. Perforation record (interval, size, and number) 3194-3450'		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3194-3450' AMOUNT AND KIND MATERIAL USED 2000 GALS 15% NEFE HCL	
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28. PRODUCTION							
Date First Production 2/1/01		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 2"X1 1/2"X16'				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 2-15-01	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 100	Water - Bbl. 169	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By	
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30. List Attachments							
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31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNATURE <i>J. Denise Leake</i>		TITLE Engineering Assistant		DATE 4/3/01			
TYPE OR PRINT NAME J. Denise Leake				Telephone No. 397-0405			

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