Submit 3 copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I

1. Type of Well:

2. Name of Operator

3. Address of Operator

P.O. Box 1980, Hobbs, NM 88240 DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

O. Box 1980, Hobbs, NM 88240 STRICT II	SERVATION DIVISION P.O. Box 2088 Fe, New Mexico 87504-2088 WELL API NO. 30-025-06934 5. Indicate Type of Lease STATE ☐ FEE 6. State Oil / Gas Lease No.
SUNDRY NOTICES AND RE (DO NOT USE THIS FORM FOR PROPOSALS TO DR DIFFERENT RESERVOIR. USE "AF (FORM C-101) FOR SUC	ILL OR TO DEEPEN OR PLUG BACK TO 7. Lease Name or Unit Agreement Name PLICATION FOR PERMI
Type of Well: OIL ☑ GAS ☐ OTHEF	t
Name of Operator CHEVRON USA INC	8. Well No. 5
Address of Operator 15 SMITH ROAD, MIDLAND,	TX 79705 9. Pool Name or Wildcat PENROSE SKELLY GRAYBURG
Well Location Unit Letter G: 1980' Fee Section 32 Township 21	t From The NORTH Line and 1980' Feet From The EAST Line -S Range 37-E NMPM LEA COUNTY

15 SMITH ROAD 4. Well Location Unit Letter G: 198 Section 32 10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3457' GL Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PERFORM REMEDIAL WORK CHANGE PLANS COMMENCE DRILLING OPERATION PLUG AND ABANDONMENT TEMPORARILY ABANDON CASING TEST AND CEMENT JOB PULL OR ALTER CASING DRILL DEEPER IN GRAYBURG V OTHER: OTHER:

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-17-04: MIRU KEY #462. TAG & TAG CMT @ 71'. D/O CMT FR 71' TO 180'.

3-18-04: D/O HARD CMT FR 180-437.

3-19-04: TIH & ISOLATE TOP OF 6: CSG LEAK @ 350.

3-22-04: MIX & PUMP 212 SX CL C NEAT CMT @ 14.8 PPG 1.32 CU.FT./SX. CIRC CMT TO SURF. DISPL CMT TO 250' W/7 BBLS FW W/FINAL

SQZ PRES OF 400 PSI.

3-23-04: TAG CMT @ 265. D/O CMT DN TO 464. STARTED PLUGGING OFF. UNPLUG BIT.

3-24-04: TAG @ 444. D/O BAD SPOT IN CSG @ 444. FALL THRU TO 464. D/O CMT DN TO 470'. TAG @ 464. D/O DN TO 480. D/O DN TO 526.

3-25-04: TAG @ 438. ROTATE THRU BAD SPOT DN TO 444. D/O CMT DN TO 674.

3-26-04: C/O 69' FILL. DRILL CMT FR 674-753.

3-29-04: TAG FILL @ 596'. D/O CMT TO 776. QUIT MAKING HOLE. D/O CMT FR 776-832.

TITLE

3-31-04: RUN 2 7/8" TBG. RIG DOWN. CLEAN LOCATION. TURN WELL OVER TO PRODUCTION TO BE PLUGGED & ABANDONED DUE TO BAD

6" CSG.

FINAL REPORT

3970772

t hereby certify that the information	on above is true and complete to the best of my knowledge and belief.			
SIGNATURE	ense lake TITL	E Regulatory Specialist	DATE	4/5/2004
			Telephone No.	915-687-7375
TYPE OR PRINT NAME	Denise Leake			

APPROVED* CONDITIONS OF APPROVAL, IF ANY:

OC FIELD REPRESENTATIVE II/STAFF MANAGER

APR 0 7 2004