

DISTRICT I

1625 N. French Drive, Hobbs, NM 88240

OIL CONSERVATION DIVISION

310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 FOR SUCH PROPOSALS.)		WELL API NO. 30-025-07369
		5. Indicate Type of Lease FED <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
		6. State Oil & Gas Lease No.
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTOR		7. Lease Name or Unit Agreement Name NORTH HOBBS (G/SA) UNIT
2. Name of Operator Occidental Permian, LTD.		SECTION 19
3. Address of Operator 1017 W STANOLIND RD.		8. Well No. 311
4. Well Location Unit Letter <u>B</u> : <u>1309</u> Feet From The <u>NORTH</u> Line and <u>2310</u> Feet From The <u>EAST</u> Line Section <u>19</u> Township <u>18-S</u> Range <u>38-E</u> NMPM LEA County		9. Pool name or Wildcat HOBBS (G/SA)
10. Elevation (Show whether DF, RKB, RT GR, etc.) 3667' GL		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ MIT <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

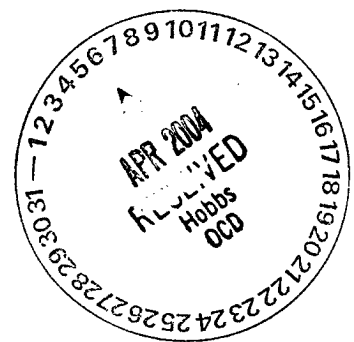
Repair T&A'd well. CIBP set @4150'.

Rig up pulling unit. Install BOP. Locate csg leak between 4030' and 4060'.
Set 5" CIBP @4016'.
Circ csg w/155 bbl pkr fluid.
Test csg to 540 psi for 30 min and chart for the NMOCD.
RDPU. Clean Location.

Well returned to T&A status. 03/26/2004

Rig Up Date: 03/25/2004
Rig Down Date: 03/26/2004

This Approval of Temporary
Abandonment Expires 3/26/09



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert Gilbert TITLE WO Completion Specialist DATE 04/02/2004
TYPE OR PRINT NAME Robert Gilbert PHONE NO. 505/397-8206

(This space for State Use)

APPROVED BY Harry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE APR 07 2004
CONDITIONS OF APPROVAL IF ANY:

