

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-025-20781</b>
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>Chevron U.S.A. Inc.</b>		6. State Oil & Gas Lease No. <b>B-2317</b>
3. Address of Operator <b>15 Smith Road - Midland, Texas 79705</b>		7. Lease Name or Unit Agreement Name: <b>Vacuum Glorieta West Unit</b>
4. Well Location Unit Letter <b>J</b> : <b>1980</b> feet from the <b>South</b> line and <b>1785</b> feet from the <b>East</b> line Section <b>35</b> Township <b>17S</b> Range <b>34E</b> NMPM County <b>Lea</b>		8. Well Number <b>83</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>4013' GR</b>		9. OGRID Number <b>4323</b>
10. Pool name or Wildcat <b>Vacuum Glorieta</b>		

## 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
 CASING TEST AND CEMENT JOB ☐

OTHER: **Prep to Drill Lateral** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02-26-04 MIRU. TIH w/bit &amp; DC; PU 2-7/8" WS to 2818'.

02-27-04 Tag CIBP @ 5850'. Drld on CIBP &amp; turned loose; pushed to 6070'; circulated hole clean.

02-28-04 TIH w/csg scrapper to 5867'. RU lubricator & test to 1000 psi. TIH w/OCL-GS logging tool from 6060-4300'. TIH w/pkr, SN & tbq; set pkr @ 5876' & test csg to 500#; leaked off 110# in 15 mins to 390#. Rel pkr.

03-01-04 TOH w/tbg & pkr. TIH w/cmt retainer, SN & tbq; set cmt retainer @ 5860' Squeeze Glorieta perf from 5914-6054' w/Class C cmt 22 bbls slurry.

03-02-04 TIH w/pkr, SN & tbq; tag @ 5854' TOC. Set pkr @ 5843'; test plug to 500 psi (good). Isolated leaks from 4326-4671'. Rel pkr. TOH w/tbg & pkr. TIH w/CIBP & set @ 5769'.

03-03-04 TIH to 5769'; fish top of CIBP setting tool; pulled &amp; jarred tool free. Tag CIBP @ 5769'.

03-04-04 Lay down 2-7/8" tbq. ND BOP &amp; NU well head flange.

03-05-04 Rig down. FINAL REPORT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Laura Skinner*

TITLE

Regulatory Specialist

DATE

03-29-04

Type or print name Laura Skinner

Telephone No. 432-687-7355

(This space for State use)

APPROVED BY

*Harry W. Wink*

TITLE

OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE

APR 07 2004

Conditions of approval, if any: