

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. 30-025-29565
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 027801
7. Lease Name or Unit Agreement Name:  Baer
8. Well No. 1
9. Pool name or Wildcat SWD (San Andres 96121)

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Salt water disposal	
2. Name of Operator Energen Resources Corporation	
3. Address of Operator 3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705	
4. Well Location Unit Letter <u>F</u> : <u>1900</u> feet from the <u>North</u> line and <u>1650</u> feet from the <u>West</u> line Section <u>32</u> Township <u>15S</u> Range <u>35E</u> NMPM <u>Lea</u> County <u>New Mexico</u>	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 4003'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Plugback to San Andres ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/17 - 3/30/04 MIRU Basic Energy Services, release Watson pkr, POOH w IPC tbq. LD 6006.41' of 2-7/8" IPC inj. tbq. RU Schlumberger wireline truck. RIH w/5 1/2" Alpha CIBP on wireline and set @ 11,560', POOH w/wireline, RIH w/ dump bailer, tagged plug, dumped 20' cmt on plug. Set top hole @ 6350' & shot squeeze holes. Pumped 40 bbl thru retainer, set the retainer @ 6228' w/193 jts of tubing, tested tbq to 6000# w/no leakoff. Stung out of retainer, circulated hole conventionally w/100 BFW. Stung into the retainer, established inj. rate @ 1 B/M@ 2700#, mixed and pumped 200 sx class "C" w/additives. POOH w/tbg & setting tool. SI the well. RIH w/CBL, GR, CCL and set down on retainer. Perf'd San Andres 5502'-6192' w/total of 788 holes in 198' interval. (see attached log) Pumped a total of 20,000 gals 15% HCL across San Andres perfs. All perfs broke down except between 5824-5830'. Establish injection rate & pressures w/produced water. Avg. rate 5.9 bpm, max.rate-7.7bpm. RIH w/injection packer & 2-7/8" inj. tbq. spaced out. Pmpd 100 bbls pkr fluid @ 1.5 bpm & set pkr @ 5468', 25000# compression. Finished loading csg w/pkr fluid. NDBOP, NUWH. Ran chart @ 540#, pressure increased to 555#. Rig down. Well taking water on vacuum @ 485 bpd rate.

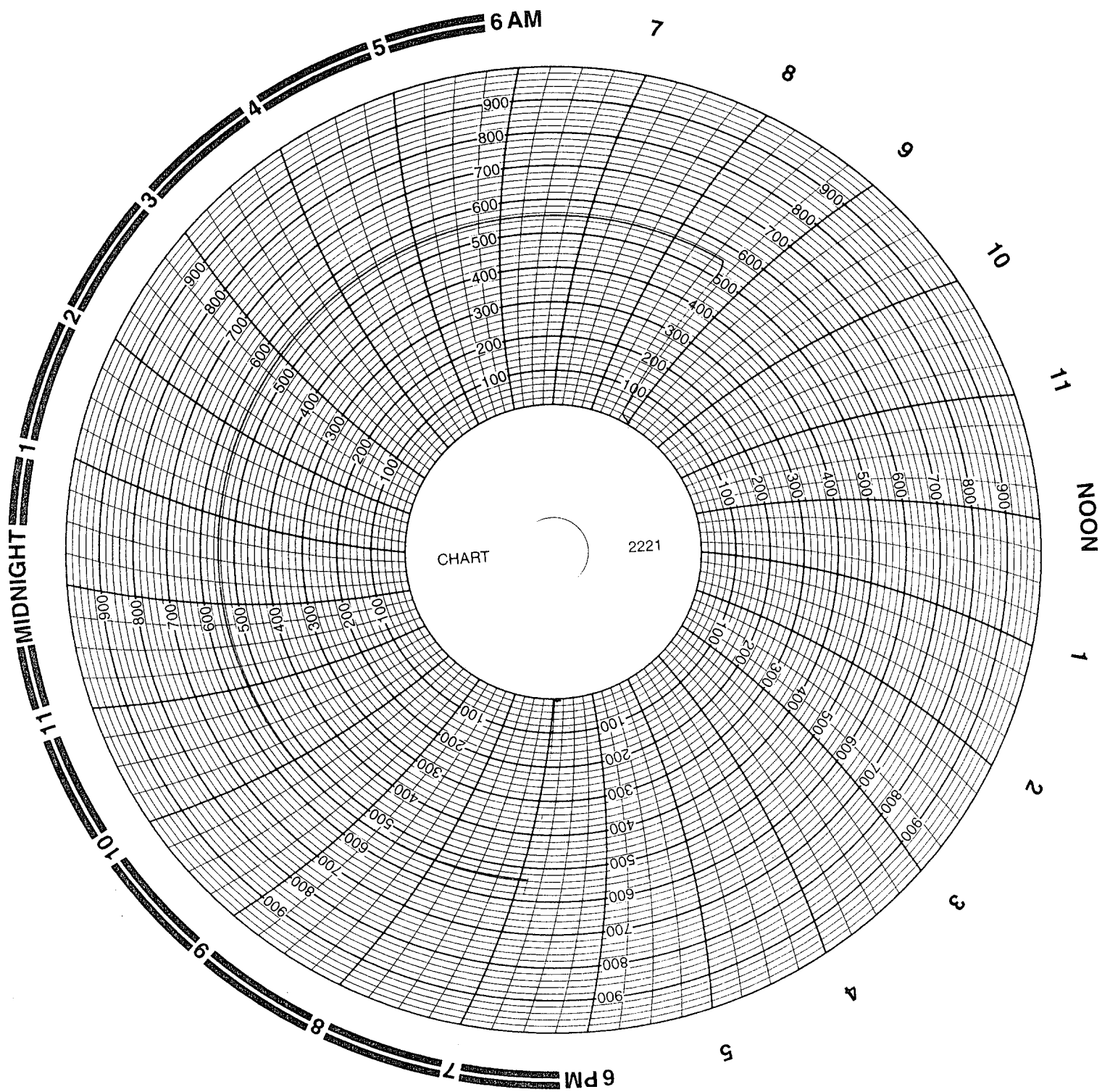
SWD: 915

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

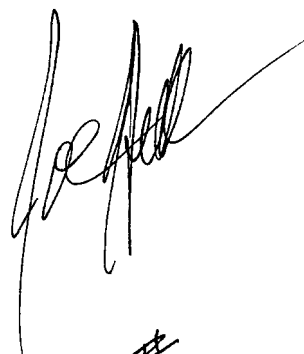
SIGNATURE Carolyn Larson TITLE Regulatory Analyst DATE 4/5/04  
Type or print name Carolyn Larson Telephone No. 432/684-3689

(This space for State use)  
APPROVED BY Harry W. White TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE APR 07 2004  
Conditions of approval, if any:

ZA SWD: Strawn



TFH  
Truck #13  
Energen  
BAR #1  
3-29-04  
(Pao)



T.P. - 0<sup>#</sup>  
8 5/8 - 0<sup>#</sup>