

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-36221
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No. N/A
Lease Name or Unit Agreement Name Diamond
Well No. 3
Pool name or Wildcat Nadine : Drinkard-Abo

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
Name of Operator Trilogy Operating, Inc	
Address of Operator P.O. Box 7606, Midland Texas 79708	
Well Location Unit Letter <u>D</u> : <u>990</u> Feet From The <u>North</u> Line and <u>760</u> Feet From The <u>West</u> Line Section <u>24</u> Township <u>19S</u> Range <u>38E</u> NMPM <u>Lea</u> County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 3599 GR	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: San Andres Completion ☒

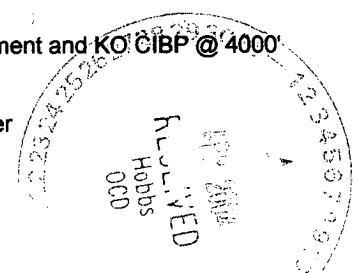
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/01/04 - MIRU pulling unit, POH w/ tubulars - set CIBP @ 6000' to isolate Drinkard-Abo Formations, perforate San Andres from 4302'-4310' w/ 4 spf = 32 holes, acidize w/ 2000 gals 15% anti-sludge acid, swab back acid w/ 10% oil cut & recovering drilling mud - put on pump to test

2/29/04 - Set CIBP @ 4000', perforate Seven Rivers from 3428'-3444' w/ 2 spf = 32 holes, acidize w/ 2500 gals 15% NEFE, swab back load and swabbed dry, frac w/ 40,000# + 54,000 gals Xlink gel, put well on pump to recover load

3/10/04 - Squeeze off Seven Rivers w/ 100 sxs class "C" cement, walking squeeze to 2100 psi, drill out cement and KO CIBP @ 4000' Produce San Andres from 4302'-4310'

4/01/04 - Well is producing 20 BOPD + 92 BWPD + 56 MCFD - prepare to potential as San Andres Producer Sour crude - producing into separate battery from Diamond # 1, # 2 & # 4



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael G. Mooney TITLE Engineer DATE 04-02-2004

TYPE OR PRINT NAME Michael G. Mooney TELEPHONE NO. 915/ 686-2027

(This space for State Use)

APPROVED BY Larry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE APR 07 2004
CONDITIONS OF APPROVAL, IF ANY:

2A Nadine Drinkard-Abo