

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3470 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing February 18 1964

OIL WELL: The production during the first 24 hours was 1 barrels of liquid of which 100 % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 32.5 deg.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of Liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.		T. Devonian		T. Ojo Alamo	
T. Salt		T. Silurian		T. Kivland-Fruitland	
E. Salt		T. Montoya		T. Farmington	
T. Yates	2511' (+1844')	T. Simpson		T. Pictured Cliffs	
T. 7 Rivers	2778' (+1577')	T. McKee		T. Menefee	
T. Queen	3372' (+983')	T. Ellenburger		T. Point Lookout	
T. Grayburg		T. Gr. Wash.		T. Mancos	
T. San Andres		T. Granite		T. Dakota	
T. Glorieta		T. Base Red Beds	1227' (+3128')	T. Morrison	
T. Drinkard		T.		T. Penn.	
T. Tubbs		T.		T.	
T. Abo		T.		T.	
T. Penn.		T.		T.	
T. Mira		T.		T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1227	1227	Surface Sands, Caliche & Red Beds				
1227	2511	1284	Salt & Anhydrite				
2511	3372	861	Anhydrite w/shale & sand				
3372	3470	98	Sand w/anhydrite & shale				
MAIN OFFICE OCC							
1964 MAR 2 AM 8:47							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information above furnished is a true and correct statement of the facts.