

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

3000 N. Garfield, Suite 175 Midland, Texas 79705

3b. Phone No. (include area code)

432/682-8873

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL & 320' FWL, Sec. 33, T17S, R33E, Unit 1tr D.

5. Lease Serial No.

NM 010388

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SEMGSAU #1

9. API Well No.

30-025-01358

10. Field and Pool, or Exploratory Area

Maljamar Grayburg, San Andres

11. County or Parish, State

Lea

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☒ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

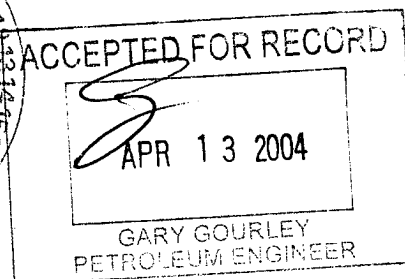
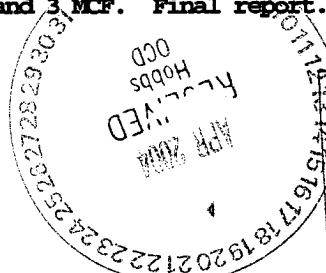
☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

12/26/2003 MI & RU PU. Prep to sand frac well. RIH & tagged fill @ 4379'. Dumped 650# sand to plug back OH for frac. Tagged @ 4396'. Frac'd Grayburg OH from 4278-4396' w/28,500 g. Viking x-linked gel, 64,000# 20/40 Brady sand, plus 4500# Flexsand @ 30 BPM @ 2950 psig. RIH w/129 jts 2-3/8", 4.7# J-55 EUE 8rd tbg, landed @ 4244'. RIH w/2" x 1-1/2" x 16' RXBC pump & rods. Set Lufkin pump unit. Recovered all load water. Well test on 3/16/04: 8 BO, 74 BW, and 3 MCF. Final report.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Janice Courtney

Title

Regulatory Tech

Date

4/7/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office