

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

1625 N. French Drive, Hobbs, NM 88240

OIL CONSERVATION DIVISION

310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO.	30-025-07491
5. Indicate Type of Lease	FED <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	NORTH HOBBS (G/SA) UNIT
8. Well No.	311
9. Pool name or Wildcat	HOBBS (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 FOR SUCH PROPOSALS.)	
1. Type of Well:	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator	OCCIDENTAL PERMIAN, LTD.
3. Address of Operator	1017 W STANOLIND RD.
4. Well Location	Unit Letter <u>B</u> : <u>440</u> Feet From The <u>NORTH</u> Line and <u>2310</u> Feet From The <u>EAST</u> Line Section <u>31</u> Township <u>18-S</u> Range <u>38-E</u> NMPM LEA County
10. Elevation (Show whether DF, RKB, RT GR, etc.)	3649' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RUPU. Pull production equipment.
2. Sqz Grayburg Zone 4010-41 w/100 sx Class "C" neat, w2% CaCl.
3. Drill out and test sqz to 1000 psi.
4. Stimulate open hole w/2000 g 15% NEFE HCL acid.
5. Perforate San Andres Zone intervals; 4163-72 and 4182-89 using 4" gun, 2 jspf, and 120 deg phasing.
6. Stimulate new perfs w/1130 g 15% NEFE HCL acid. PPI w/2' spacing.
7. Run Reda ESP equipment on 126 jts 2-7/8" tbq. Intake set @3837'.
8. Rig Down Pulling Unit. Clean Location.

Rig up date: 03/29/2004
Rig down date: 04/05/2004

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert Gilbert TITLE WO Completion Specialist DATE 04/06/2004
TYPE OR PRINT NAME Robert Gilbert Phone NO. 505-397-8206

(This space for State Use)

APPROVED BY Harry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE APR 20 2004
CONDITIONS OF APPROVAL IF ANY: