	State of New Mexico Energy, Minerals and Natural Resources Departm	nent Form C-103 Revised 1-1-89			
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISIO				
DISTRICT II	2040 Pacheco St.	WELL API NO.			
P.O. Drawer DD, Artesia, NM \$8210	Santa Fe, NM 87505	<u>30 - 0.25 - 3.5 9.5 4</u> 5. Indicate Type of Lease			
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		6. State Oil & Gas Lease No.			
SUNDRY NOT (DO NOT USE THIS FORM FOR PR					
UPPERENT RESE	RVOIR. USE "APPLICATION FOR PERMIT" -101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name			
OE GAS WELL	other LPG Storage	State LPG Storage Well			
Name of Operator Texas	LPG Storage Company	s. Well No.			
	0x 1345 Joh, NM 88252	9. Pool sams or Wildcat			
	2_ Feet From The <u>South</u> Line and				
Section 32					
	Township 235 Range 37E 1). Elevation (Show whether DF, RKB. RT, GR, etc.	nMPM he he County			
Check /	Appropriate Box to Indicate Nature of Notice	e. Report or Other Data			
NOTICE OF INT	Propriate Box to Indicate Nature of Notice, Report, or Other Data ENTION TO: SUBSEQUENT REPORT OF:				
LOR ALTER CASING	CASING TEST AN				
HER: MIT Tes					
work) SEE RULE 1103. See Milder	icities (Clearly state all persiment details, and give persiment dates,	, including estimated date of starting any proposed			
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areby cartify that the information above is true :	and complete to the best of my knowings and belief.				
NATURE Ken la	her me Marrie	Cr DATE			
EOR FRENT NAME SEN	Packer	TELEPHONE NO. 505 - 395 - 2			
		E II/STAFE MANAGER			
er space for Size Use)	Jink				
IS SPACE for State Use) ROVED BY Harry W : (U NOTTIONS OF APPROVAL, IF APY:	Jink me	DATE APR 2 0 2004			

Texas LPG Storage Company State LPG Storage Well No. 1

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Date: 4-12-04

Cavern Capacity: 201,013 barrels Pressure Media: 10,268 gallons propane

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April 1, 2004: 8,190 gallons used to pressure well. Tubing pressure was increased from 20 pounds to 390 pounds. The casing pressure was increased from 390 to 790 pounds. Due to heavy rain and lighting, the well was shut in for the evening.

April 2, 2004: 2,078 gallons used to increase well pressures. Tubing pressure was increased from 350 pounds to 540 pounds. The casing pressure was increased from 750 to 960 pounds.

Well No.1 was put on test at 10:30 AM and removed from test at 3:00 PM. See attached charts for pressure readings. Note around 1:30 cold front moved in with high winds and heavy cloud cover.

American Valve & Meter. Inc. B W. Broadway P.O. Box 165 Hobbs, NM 86240								
To: Jun	ns LPG	•	Dete		3/23/00			
This is to Ca	stilly time:							
1 JERRY	MARTIN		ina for Americ	an Valve & Met	er, Inc.,			
has checked the calibration of the following instrument								
8" Ous fin hecerolin Seriel Number 62A 6060								
at these points.								
Presente 0-1000 # Freshulle 0-1000 #								
Test	Found	Left	Test	Ecund	Left			
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