State of New Mexico Energy, Minerals and Natural Resources Department

Form C-163 Revised 1-1-89

<u>DISTRICT I</u>
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
2040 Pacheco St.

DISTRICT II

WI	ELL API NO.	
	30-025-35955	
5.	Indicate Type of Laure	

Santa Fe, Ni	M 87505 30 30 30 30 30 30 30 30 30 30 30 30 30
P.O. Drawer DD, Arlesia, NM 88210 Santa Fe, NF	5. Indicate Type of Lease
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	STATE FEE
7,000, 7,000, 7,010	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WEL	LS VIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII
(DO NOT USE THIS FORM FOR PROPOSALS TI) DRILL OR TO DEEPEN	OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PER (FORM C-101) FOR SUCH PROPOSALS.)	STATE LPG STORAGE WELL
1. Type of Wall:	STATE AND STOTAGE WELL
OAS WELL OTHER LPL	Chrone
2. Name of Operator	1 Well No.
Texas IPG Storage Con	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
3. Musicus de Operator	9. Pool same or Wilden
4 Well Location PO Box 1345 Tal, WY	n 88252 SALADO
The state of the s	-
Unit Letter	Line and 280 Feet From The West Line
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Section 3 Townshi : 235 Ram	RE BY BY CD WOLLD
	V. 1000, KI, GR, BE.)
11. Check Announce Box to Indicate N	ature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS	
	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
	CASING TEST AND CEMENT JOB
OTHER: MIT Test	OTHER:
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and	give pertinent dates, including estimated date of storting any managed

work) SEE RULE 1103.

See Attachments



I hereby cartify that the suformation above is true and complete to the best of my knowledge and belief.						
SIGNATURE Sen Hickey	me Mauager	DATE 47204				
TYPE OR PRINT NAME KEN PACKET		TELETHONE NO. 505 - 395-2632				
(This space for State Use) APPROVED BY HOUSE IF ANY:	FIELD REPRESENTATIVE 11/ST.	AFF MANAGE® APR 2 0 2004				

Texas LPG Storage Company State LPG Storage Well No. 2

Date: 4-12-04

Cavern Capacity: 130,201 barrels Pressure Media: 8,200 gallons propane

March 31, 2004: 8,200 gallons used to pressure well. Tubing pressure was increased from 0 pounds to 500 pounds. The casing pressure was increased from 360 to 938 pounds.

March 31, 2004: Well No.2 was put on test at 11:00 AM and removed from test at 3:00 PM. See attached charts for pressure readings.

American Valve & Meter. Inc.

P.O. Bux 155 Hobbs, NM 86240

To Jean LPG		Deter		3/23/00		
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1 JERR	MACTIN	, Todan	cion for Americ	na Velve & Me	ter, inc.,	
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Remarks						
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