

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
1625 N. French Dr.  
Hobbs, NM 88240

FORM APPROVED  
OMB No. 1004-0135  
Expires January 31, 2004

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No. NM-04229-B
2. Name of Operator E.G.L. Resources, Inc.	6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 10886, Midland, TX 79702	7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) 432-687-6560	8. Well Name and No. New Mexico Fed "F" No. 1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 4650' FSL & 1980' FWL Sec. 5, Twp. 21-S, Rge. 32-E	9. API Well No. 30-025-25976
	10. Field and Pool, or Exploratory Area Salt Lake South (Morrow)
	11. County or Parish, State Lea County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

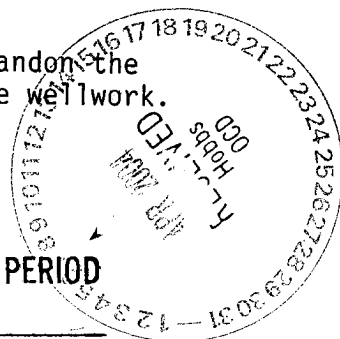
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Request to extend previously approved Sundry Notice to Plug and Abandon the New Mexico Federal 'F' No. 1. Time expired prior to initiating the wellwork. Previously approved Sundry Notice is attached.

EXTENSION

APPROVED FOR 6 MONTH PERIOD  
ENDING 5-11-04



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) John A. Langhoff	Title Petroleum Engineer
Signature <i>John A. Langhoff</i>	Date January 8, 2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by /s/ JOE G. LARA	Title Pet. Eng.	Date APR 05 2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CFO	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

GWW

# WELL DATA SHEET

**FIELD:** Salt Lake South

**WELL NAME:** New Mexico Fed. "F" Com. No. 1

**FORMATION:** TA'd

**LOC:** 4650' FSL & 1980' FWL  
**SEC:** 5 TWP: 21S RGE: 32E

**COUNTY:** LEA  
**STATE:** NM

**GL:** 3668'  
**KB to GL:** 18.0'

**CURRENT STATUS:** TA'd  
**API NO:** 30-025-25976

13-3/8", 54.5 #/ft, K-55  
ST&C set @ 496' w/ 650  
sxs cmt. Circ 200 sxs  
to surface. 17-1/2" hole.

Pkr type csg patch @ 561'

9-5/8", 53.5 #/ft, N-80 8rd  
csg set @ 5176' w/ 2325 sxs  
Circ. cmt on both stgs.  
DV tool @ 3093'. 12-1/4" hole.

Top of cmt @ 6,250' by CBL.

Top of cmt @ 9,200' by CBL.

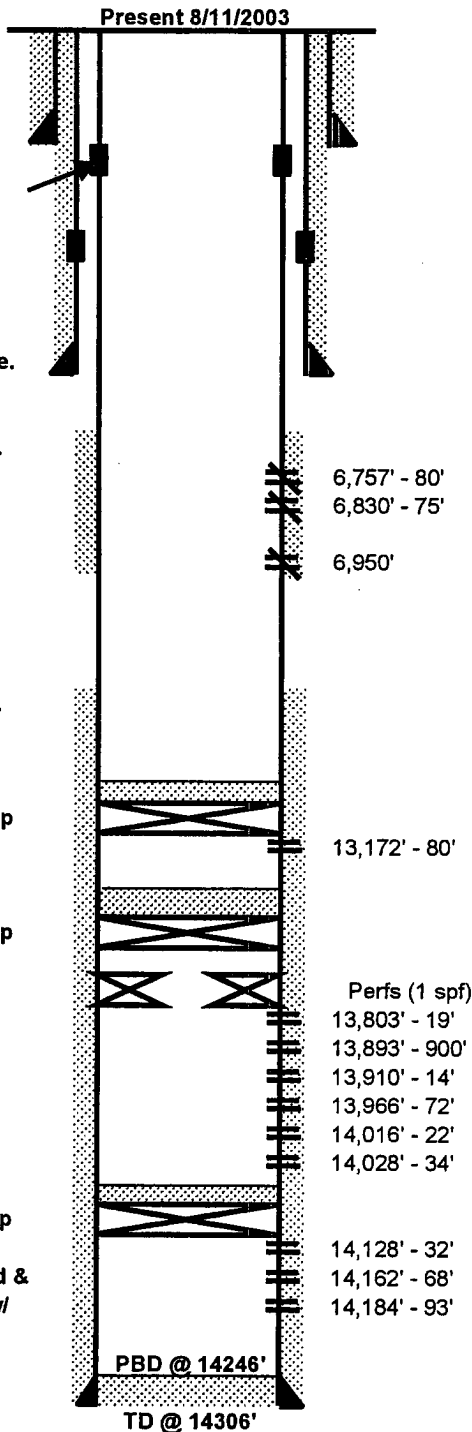
CIBP @ 13135' w/ 40' cmt cap

CIBP @ 13350' w/ 50' cmt cap

PermaTrieve Pkr @ 13464'

CIBP @ 14100' w/ 20' cmt cap

5-1/2", 17 & 20 #/ft, S-95, 8-rd &  
buttress csg set @ 14,306' w/  
875 sxs cmt. TOC @ 9200'.  
7-7/8" hole. Bowen pkr type  
csg patch @ 561'.



**Date Completed:** 1/26/1979

**Initial Production:** 44 BOPD / 0 BWPD / 2800 MCF GPD  
FLOWING WITH 2150 PSIG FTP.

**Initial Formation:** Morrow From: 13803' To: 14034'

## Completion Data:

MIRU. Drill out to PBD @ 14246'. Selectively perf Morrow 14128' - 93'. Swb well down w/ no shows. Acdz w/ 2200 gal Morrow flow 10% acid & BS. Swb 6 days. Set CIBP @ 14100' & cap w/ cmt. Selectively perf 13966' - 14028'. Att to acdz but had csg failure. Cut 5-1/2" csg and make csg patch @ 561'. Selectively perf 13803' - 914'. Set perm pkr @ 13,464' and run tbq. Swb w/ well kicking off to flow w/ 30# FTP. Acdz perms 13803' - 14028' w/ 4700 gal. Morrow flow 10% acid & flush w/ 2% KCl wtr. All fluids w/ 1000 scf/bbl N2 in 9 stgs w/ BS. Flow well to clean up. 72 hr SIBHP = 6241 psi w/ SITP of 4545 psi. CAOF 5654 MCFPD. PWOP.

## Wellbore History:

04/80 Treat Morrow perms 13803' - 14028' w/ 13,000 gal Metho alcohol & 13000 gal Morrow flow BC acid in 8 stgs w/ 70 BS. Flush w/ 2% KCl. All fluids w/ 1225 scf/bbl CO2. Flow & swb well to pit to clean up. Final rate: 450 MCFPD w/ 400# FTP. Before was 130 MCFPD w/ 450# FTP.

08/82 Compressor trial - Well avg 343 MCFPD w/ 90# suc pressure. Before was 129 MCFPD w/ 570# FTP.

12/90 MIRU. Rlse seal assembly from pkr @ 13464' & POOH. Set CIBP @ 13350' & cap w/ cmt. Perf sqz holes @ 6950' & circ up 9-5/8" csg. Set CIBC @ 6900' and cmt 5-1/2" csg w/ 39 bbls cmt behind pipe. Drl out CIBC & cmt to PBD @ 6926'. Run CBL. TOC @ 6250'. Perf 6830' - 75'. Swb dry. Acdz w/ 1900 gal 15% HCl. Swb dry. Perf 6757' - 80'. Swb w/ gas show & 150/hr FE. Acdz w/ 2400 gal. 15% NEFE. Swb w/ 250/hr FE. Frac w/ 51650 gal gel & 109 M # 20/40 sand. Flow & swb back. Run prod equip. Pump test 7 days. Stabilized rate of 6 BOPD/215 BWPD. Leave well SI.

08/95 POOH w/ rods, pump, tbq. Cmt sqz perms 6757' - 875'. Drl out & tst sqz ok. Drl out & cln out to PBD @ 13,300'. RIH w/ pkr and set @ 13,100'. Perf 13,172'-80'. SITP 1400# in 2". Flow & clean up well. Build prod. fac. 144' SITP 3750#. PWOP 9/6/95. Depleted by 9/27/95 w/ BHP of 329#.

09/00 POOH w/ pkr f/ 13,100' LD tbq. RIH w/ CIBP & set @ 13,135'. Cap CIBP w/ 40' cmt. Load csg w/ pkr fluid. SI well.

## Additional Data:

Gas flare - 12,820' Btrns up 15' flare for 30 min.

Gas kick - 13172'-78'. Took 35 bbl pit gain w/ 9.9 #/gal brine.

**FILE:** NMF\_1WBS.XLS  
**JAL** 08-11-2003

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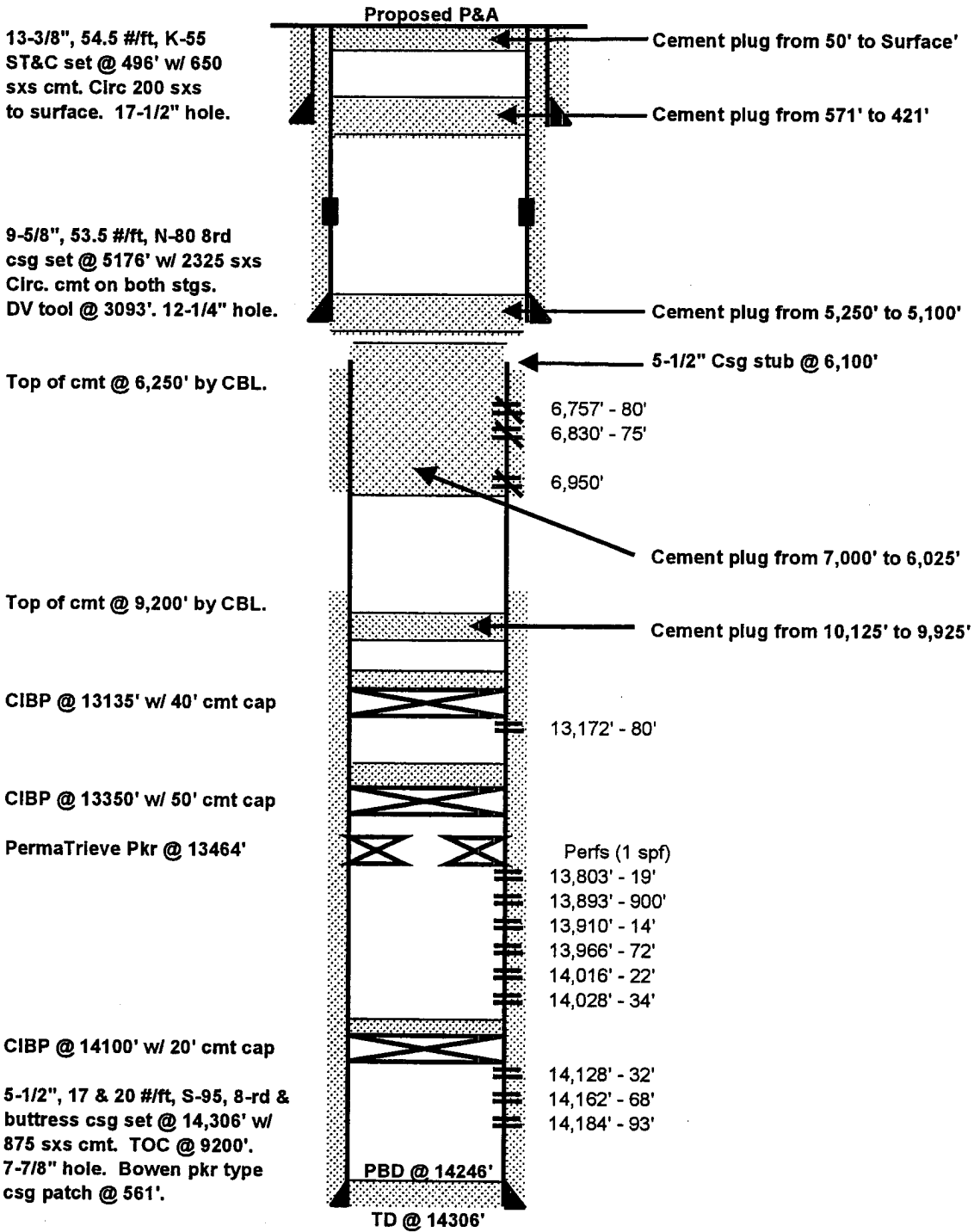
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