

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised June 10, 2003

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-32476
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No. B - 2657
3. Address of Operator 4001 Penbrook Street - Odessa, TX 79762		7. Lease Name or Unit Agreement Name State A-2
4. Well Location Unit Letter <u>O</u> : 990 feet from the <u>South</u> line and 2005 feet from the <u>East</u> line Section <u>2</u> Township <u>25-S</u> Range <u>37-E</u> NMPM County <u>Lea</u>		8. Well Number 5
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 217817
		10. Pool name or Wildcat Justis Blinebry / Justis Tubb Drinkard

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: Rod Part / Xylene / Acid Stimulation. ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

(1) 2/26/2004: HELD PJSM. MIRU PULLING UNIT. UNHANG WELL, PUMP STUCK. JARRED ON PUMP, PUMP STILL STUCK. BACKED OFF RODS. SHUT WELL IN, SION.

(2) 2/27/2004: HELD PJSM. OPEN WELL, PULL RODS OUT OF HOLE. MIRU PUMP TRUCK, KILL WELL. NIS WELLHEAD, NU BOP, RIH TFF. COOH WITH TUBING, PULLED TO RODS. PULLED RODS, PULLED TUBING. PUMP STUCK IN BOTTOM POLY LINED JT. TFF AT 7001'. RAN TUBING IN HOLE OPEN ENDED. SHUT WELL IN, SION.

(3) 3/1/2004: HELD PJSM. OPEN WELL. MIRU HOT OILER, HOT OILED TUBING WITH 70 BBLS OIL. RD HOT OILER. COOH WITH TUBING. PICKUP BULL DOG BAILER, RIH WITH BAILER ON TUBING. TAGGED AT 7001'. CLEAN OUT HOLE TO 7030'. COOH WITH TUBING AND BAILER. SHUT WELL IN, SION.

*** CONTINUED ON BACK ***

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stacey D. Linder TITLE HSER Assistant DATE 03/15/2004

Type or print name Stacey D. Linder

E-mail address:

Telephone No (432) 368-1504

(This space for State use)

APPROVED BY Hay W. Wink TITLE OC FIELD REPRESENTATIVE II / STAFF MANAGER DATE 13 2004

Conditions of approval, if any:

Continued:

State A-2A #5

- (4) **3/2/2004:** HELD PJSM. OPEN WELL. RIH WITH 223 JTS 2-7/8 TBG. MIRU PUMP TRUCK, SPOT 1000 GAL XYLENE WITH 5 BBLs FLUSH. PULL 13 JTS, SPOT 1000 GAL XYLENE WITH 5 BBLs FLUSH. RAN 13 JTS BACK IN WELL. RD PUMP TRUCK. MIRU TUBOSCOPE. SCAN TUBING OUT OF HOLE. FOUND 219 YELLOW, 4 BLUE, 0 GREEN, 0 RED. RD TUBOSCOPE. RIH WITH RBP, PACKER, AND TUBING. SET RBP AT 7020'. PULL UP AND SET PKR AT 6809'. SHUT WELL IN, SION.
- (5) **3/3/2004:** HELD PJSM. OPEN WELL. MIRU SCHLUMBERGER. TEST LINES. PUMP 3 STAGE ACID JOB, 6836' - 6982'. 6668' - 6798', 6412' - 6631'. ISOLATED EACH SECTION OF PERFORATIONS. PUMPED TOTAL 7500 GAL 15% ACID DROPPING TOTAL OF 180 1.3 BALL SEALERS. GOOD BALL ACTION ON 3RD STAGE. RELEASE PSI, RD SCHLUMBERGER. RIH WITH LATCH ON RBP, COOH WITH TUBING, PKR, AND RBP. SHUT WELL IN, SION.
- (6) **3/4/2004:** HELD PJSM. OPEN WELL. RIH WITH PRODUCTION TUBING. MIRU PUMP TRUCK. ND BOP, NU WELLHEAD. RD PUMP TRUCK. RIG UP SWAB EQUIP AND START SWABBING. MADE 18 RUNS. STARTING FLUID LEVEL AT 5200'. ENDING FLUID LEVEL AT 6200'. RECOVERED 40 BBLs, 24 WTR, 16 OIL. SHUT WELL IN, SION.
- (7) **3/5/2004:** HELD PJSM. OPEN WELL, HAD 50 PSI OF PRESSURE ON TUBING AND CSG. BLED WELL DN. RIH WITH SWAB, TAG FLUID AT 6200'. MADE 26 SWAB RUNS. ENDING FLUID LEVEL AT 6500'. RECOVERED 107 BBLs. TOTAL FLUID RECOVERED 147 BBLs, 108 WTR, 39 OIL. TOTAL FLUID TO RECOVER 300 BBLs. SHUT WELL IN, SIOWE.
- (8) **3/8/2004:** HELD PJSM. OPEN WELL. RIH WITH RODS IN DERRICK. COOH WITH RODS LAYING THEM DN ON SEALS. SHUT WELL IN, SION.
- (9) **3/9/2004:** HELD PJSM. OPEN WELL, PICK UP NEW PUMP. RIH WITH PUMP AND RODS PICKING THEM UP FROM SEALS. SPACE WELL OUT. MIRU PUMP TRUCK, LOAD AND TEST, 500 PSI, OK. GOOD PUMP ACTION. RIG DN PULLING UNIT & MOVE OFF LOCATION.