Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103		
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised June 10, 2003 WELL API NO.		
District II	trict II ON CONCEDIA TION DIVIGION			30-025-34271	
1301 W. Grand Ave., Artesia, NM 88210 District III	Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION 1220 South St. Francis Dr.			5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505			STATE X FEE 6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM	202200 2 0, 2		NM - A - 1	1	
87505 SLINDRY NOTIC	CES AND REPORTS ON V	VELLS		ame or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				State R	
1. Type of Well: Oil Well Gas Well X Other				8. Well Number	
Name of Operator ConocoPhillips Company				9. OGRID Number 217817	
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762			10. Pool name or Wildcat Osudo; Morrow, West / Wildcat (Atoka)		
4. Well Location					
Unit Letter 5 F :	feet from the N	orth line and	1650 _f	eet from the West line	
Section 1	Township 21-S	Range 34-E	NMPM	County Lea	
	11. Elevation (Show whet	her DR, RKB, RT, GR, e	tc.)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INT				REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON			☐ ALTERING CASING ☐	
TEMPORARILY ABANDON	CHANGE PLANS			☐ PLUG AND ☐ ABANDONMENT	
PULL OR ALTER CASING	MULTIPLE [COMPLETION	CASING TEST A CEMENT JOB	ND		
OTHER: Production Log		OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. MIRU ARC to conduct production logging runs. RU 5000# lubricator and test lubricator to 2500 Psig (1000# above last max WHSIP). RIH with gauge ting to 12,859' to confirm access to perforations and determine current plugback TD. POOH. RIH with production logging tools and conduct three logging runs (30 fpm, 60 fpm, and 90 fpm) up and down, through the Atoka perforation interval (approx 12,700' - 12,300'). Correlate gamma ray to Schlumberger Compensated Neutron Log / Three Detector Density - GR log dated 7/27/98 (copy thru Morrow attached). Lower tools in rathole and take the following stationaly stops:					
	,		J	18192027223	
12,600' (below Atoka perfs / abov 12,325' (above Atoka perfs)	e Monow pens)			No.	
NOTE: ALL DEPTHS ARE FROM 25' RKB					
Pooh with logging tools and confirm collection data. RDMO ARC.					
				13.14.12.13.14.15.15.15.15.15.15.15.15.15.15.15.15.15.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE Starry, Al	hinder TI	TLE HSE/ Regulatory R	epresentative	DATE_03/16/2004	
Type or print name Stacey D. Linder	E-	-mail address:		Telephone No. 432/368-150	
(This space for State use)	1 / 4 /	OC FIELD REPRESENTA		*MANAGER APR 1 3 2004	
APPPROVED BY Have Conditions of approval, if any:	W. WIMP TI	ΓLE		DATEDATE	