

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised June 10, 2003

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-34781
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No.
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762		7. Lease Name or Unit Agreement Name Hawkeye 30 State
4. Well Location Unit Letter <u>J</u> : 1980 feet from the <u>South</u> line and 1970 feet from the <u>East</u> line Section <u>30</u> Township <u>17-S</u> Range <u>34-E</u> NMPM County <u>Lea</u>		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4086' GL - 4104' KB - 4103' DF		9. OGRID Number 217817
		10. Pool name or Wildcat Vacuum; Morrow

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: Logging Runs ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

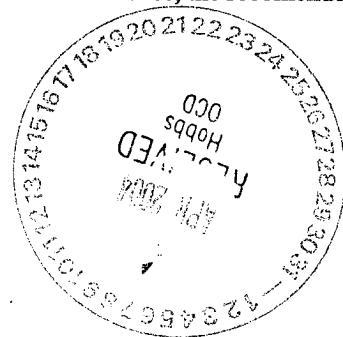
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This is a notice of intent to conduct production logging runs on the above mentioned well. For your convenience, the recommended procedure and the wellbore diagram are attached.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stacey D. Linder TITLE HSE/Regulatory Representative DATE 03/16/2004

Type or print name Stacey D. Linder

E-mail address:

Telephone No.

(This space for State use)

OC FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY Gary W. Wink TITLE

DATE APR 13 2004

Conditions of approval, if any:

PROCEDURE: Hawkeye 30 State #1 Production Log

1. MIRU ARC to conduct production logging runs. RU 10,000# lubricator and test lubricator to 1,800 Psig (1,000# above last max WHSIP). RIH with gauge ring to 13,300' to confirm access to perforations and sufficient rathole for logs. POOH. RIH with production logging tools and conduct three logging runs (30 fpm, 60 fpm and 90 fpm) up and down, through the Morrow perforation intervals. Correlate gamma ray to Schlumberger Compensated Neutron / Gamma Ray log (copy thru Morrow attached) dated Feb. 23, 2000. Lower tools in rathole and take the following stationary stops:

13,300' (below "Uncas" perfs / above "Hawkeye" perfs)
13,100' (above "Uncas" perfs)

NOTE: ALL DEPTHS ARE FROM 17' RKB

POOH with logging tools and confirm collection of data. RMDO ARC.

2. E-mail or fax preliminary log section of spinner / temperature to Tim Harrington (Tim.R.Harrington@conocophillips.com or 832-486-2764) and Jack Lowder (Jack.T.Lowder@ConocoPhillips.com or 432-368-1330). Send completed copy of logs to Tim Harrington in Houston and Jack Lowder in Odessa.

Attachments: Well schematic

ConocoPhillips Company - Permian Basin Area
12/8/2003

RKB 4103'
GL 4086'

17 1/2" hole
13 3/8", 54.5#, J-55 Casing
Set @ 400'
400 sx cmt. Circ 50 sx.

11" hole
8 5/8", 32#, J-55 & S-80 Casing
Set @ 4803'
1400 sx cmt. Circ 190 sx.

413 jts - 2-7/8", 6.5#, N-80 tubing (12,992', bottom @ 13,010')

TOC @ ???'

Guiberson XL On-Off Tool w/ 2.313" "X" profile @ 13,011'
Halliburton 10K Perma Latch packer @ 13,016'
10', 2-7/8" N-80 pup jt
2.313" "X" nipple @ 13,027'
Wireline Entry Guide/ EOT @ 13,028'

13,137'-13,143', 4 spf, 0 deg (4/30/02)

Guiberson H.T. Magnum 15K pkr at 13,344'
1 jt - 2-7/8", 6.5#, P-110 tubing (31.45')
2.313" "XN" nipple @ 13,379' w/ W/L entry guide on bottom

13,452'-13,470' 4 spf Schlumberger Pivot Gun

5-1/2", 17#, N-80 & MAV-95 @ 13,535'

Lease & Well No.: **Hawkeye 30 State #1**

Well Category: **Two**
Area: **New Mexico**
Subarea: **Maljamar**
API #: **30-025-34781**
Legal Description: **1980' FSL, 1970' FEL,
Sec 30, T-17-S, R-34-E
Lea County, New Mexico**

Spudded: **12/16/99**
Completed: **02/25/00**

Initial Completion:

2/25/00 13,452' - 13,470', 4 spf
4/30/02 13,137' - 13,143', 4 spf, zero deg

Stimulation:

None.

Casing Detail (Top-Bottom):

5-1/2" 64 jts, 17#, MAV-95	2678.52'
5-1/2" 183 jts, 17#, N-80, LT&C	7610.51'
5-1/2" 78 jts, 17#, MAV-95	3211.31'
5-1/2" Float Collar	1.15'
5-1/2" 1 jt, 17#, MAV-95	42.42'
5-1/2" Float Shoe	1.25'

13545.16'

Casing above KB 10'
Setting Depth 13535.16'

PBTD: 13,492'
TD: 13,518'