

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

MAR 24 2004

OGD-ARTESIA

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mack Energy Corporation

3. Address and Telephone No.

P.O. Box 960, Artesia, NM 88211-0960

(505)748-1288

4. Location of Well (Footage, Sec., T. R., M. or Survey Description)

2410 FNL & 1650 FEL, Sec. 19 T17S R32E, G

5. Lease Designation and Serial No.

LC-029405A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

BC Federal #7

9. API Well No.

30-025-35813

10. Field and Pool, or Exploratory Area

Maljamar Paddock

11. County or Parish, State

Lea, NM

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud and Cement Casings
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

01/26/2004 10:00 AM spud 17 1/2" hole.

01/27/2004 5:00 PM TD 17 1/2" hole @ 651', RIH w/15 joints 13 3/8" 48# H-40 ST&C set @ 651'.

01/28/2004 Cemented w/325 sx 35-65-6, 1/4# CF, 3# salt, tail in w/200 sx Class C, 2% CC, circ, 125 sx, plug down @ 3:00 AM. WOC tested BOP to 2000# for 10 minutes, held OK.

02/07/2004 TD 12 1/4" hole @ 2127' 9:00 PM 2/6/04, RIH w/48 joints 8 5/8" 32# ST&C J-55 set @ 2126' Cemented w/150 sx thickset, 700 sx 35-65 BJ Lite, tail in w/200 sx Class C, 4% CC, Cement w/1" 100 sx Class C, 4% CC to surface 2/8/04.

02/09/2004 WOC tested BOP to 2000# for 10 minutes, held OK.

02/23/2004 TD hole @ 6620'.

02/24/2004 RIH w/149 joints 5 1/2, 17# LT&C J-55, set @ 6610', Cemented w/575 sx BJ Lite, tail in w/700 sx 35-65 BJ Lite, plug down @ 11:30 PM 2/23/04, circ 30 sx. WOC 12 hours tested casing to 600# for 20 minutes, held OK.

14. I hereby certify that the foregoing is true and correct

Signed Jerry W. Sherrell Title Production Clerk Date 3/18/04

(This space for Federal or State office use)

Approved by DAVID R. GLASS Title Oil & Gas Supervisor Date MAR 23 2004

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DAVID R. GLASS
PETROLEUM ENGINEER

•See Instruction on Reverse Side